

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4706
Name: Messenger Petroleum Inc.
Address: 525 S Main
City/State/Zip: Kingman, KS 67068
Purchaser: CP Energy / KCER
Operator Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03-15-2005</u>	<u>03-25-2005</u>	<u>04-11-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21954-0000
County: Kingman
C NE NE SW Sec. 8 Twp. 29 S. R. 8 East West
2310 feet from (S) / N (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ziegler Well #: 1
Field Name: widcat - to be named
Producing Formation: Kansas City
Elevation: Ground: 1683 Kelly Bushing: 1692
Total Depth: 4600 Plug Back Total Depth: 4555
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 230
feet depth to surface w/ 225 _____ sx cmt.
ALT I WITH 12-26-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 46,000 ppm Fluid volume 1500 bbls
Dewatering method used settlement
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon F. Messenger
Title: President Date: 7-19-05
Subscribed and sworn to before me this 19th day of July,
20 05.
Notary Public: John M. Wood
Date Commission Expires: 9/9/2006



KCC Office Use ONLY
DENY Letter of Confidentiality Received
If Denied, Yes Date: 7-22-05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Messenger Petroleum Inc. Lease Name: Ziegler Well #: 1
 Sec. 8 Twp. 29 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL/CNL/CDL/MEL by Log-Tech LTD 4604 -2912	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Onaga</td> <td>2350</td> <td>-658</td> </tr> <tr> <td>Howard</td> <td>2800</td> <td>-1108</td> </tr> <tr> <td>Topeka</td> <td>2920</td> <td>-1228</td> </tr> <tr> <td>Heebner</td> <td>3292</td> <td>-1600</td> </tr> <tr> <td>Lansing</td> <td>3519</td> <td>-1827</td> </tr> <tr> <td>Mississippi</td> <td>4174</td> <td>-2483</td> </tr> <tr> <td>Viola</td> <td>4501</td> <td>-2809</td> </tr> <tr> <td>Simpson</td> <td>4545</td> <td>-2853</td> </tr> </table>	Name	Top	Datum	Onaga	2350	-658	Howard	2800	-1108	Topeka	2920	-1228	Heebner	3292	-1600	Lansing	3519	-1827	Mississippi	4174	-2483	Viola	4501	-2809	Simpson	4545	-2853
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	28#	225	60/40 Poz	225	2%gel.3%CC
production	7-7/8"	5-1/2"	15.50#	4599	ASC	150	5#KoiSeal,.5%FL
							.7% gasblock

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	(Swope) 3878-3882 & (Hertha) 3914-3920	natural	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4060</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>04-16-2005</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>106</u>	Gas Mcf <u>84</u>	Water Bbls. <u>31</u>	Gas-Oil Ratio <u>792:1</u>	Gravity <u>39</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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DST #1 3875'-3920' (Swope & Hertha)
 IF strong blow, BOB in 30 sec, GTS in 7 min 45 sec
 ISI bled off for 5 min, blow back BOB in 30 sec
 FF strong blow, BOB immediately
 FSI bled off, blow back BOB immediately
 1st OP Ga 124 MCF/20 min, 131 MCF/25 min, 121 MCF/30 min
 2nd OP Ga 70 MCF/10 min, 130 MCF/15 min, 158 MCF/20 min,
 111 MCF/25 min, 191 MCF/30 min
 Rec: 1365' total fluid
 40 HG&OCM (12%G,34%O,54%M)
 893' MCO (2%G,88%O,10%M)
 185' GMCO (4%G,76%O,20%M)
 247' W&MCGO (31%G,35%O,17%W,17%M)
 IFP 148-251 FFP 295-387 ISIP 1520 FSIP 1514 IHP 1910
 FHP 1834 BHT 123 BTU = 1459.5 (dry)

DST #2 4173-4185 (Miss) 30-60-60-60
 IF strong blow, BOB in 10 sec GTS 6min 15 sec
 ISI bled off - no blow back
 FF strong blow - BOB immediately
 FSI bled off - no blow back
 1st OP 279 MCF/10 min, 584 MCF/20 min, 521 MCF/30min
 2nd OP 615 MCF/10min, stab @ 591 MCF
 Rec: 90' WCM (10%W,90%M)
 IFP 60-100 FFP 110-105 ISIP 1488 FSIP 1464
 IHP 2046 FHP 2029 BHT 105 deg F BTU = 1101.7 dry

DST #3 4185-4200 (Miss) 30-60-60-60
 IF strong blow - BOB in 10 sec GTS in 4 min
 ISI bled down - blew back at 1.5" & maintained
 FF strong blow - BOB immediately
 FSI bled down - blew back at 2" & maintained
 1st OP 615 MCF/10", 646 MCF/20", 678 MCF/30"
 2nd OP 771 MCF/10", 756 MCF/20", 748 MCF/30",
 740 MCF & stab
 Rec: 120' WM (50%W,50%M)
 IFP 83-130 FFP 142-133 ISIP 1486 FSIP 1460
 IHP 2039 FHP 2027 BHT 109 deg F

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ALLIED CEMENTING CO., INC. 20456

Federal Tax I.D.#

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: M.L.

DATE <u>3-15-05</u>	SEC. <u>6</u>	TWP. <u>29S</u>	RANGE <u>08W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>Ziegler</u>	WELL # <u>1</u>	LOCATION <u>Zenda 7north to 70th</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		AUG, 3 East to SW 60 th 3/4 South, Ginto					

CONTRACTOR Sterling #4

OWNER Messenger Petroleum

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 230'

CEMENT
AMOUNT ORDERED 250 sx 60; 40; 2 + 2% cc + 1% AMM. Chloride

CASING SIZE 8 5/8 28.00 DEPTH 225'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 230'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE 200 SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 bbl fresh h₂O

COMMON	<u>150</u>	<u>A</u>	@	<u>8.30</u>	<u>1245.00</u>
POZMIX	<u>100</u>		@	<u>4.50</u>	<u>450.00</u>
GEL	<u>4</u>		@	<u>13.00</u>	<u>52.00</u>
CHLORIDE	<u>5</u>		@	<u>36.00</u>	<u>180.00</u>
ASC			@		

EQUIPMENT

<u>AM Chloride</u>	<u>4</u>	@	<u>31.50</u>	<u>126.00</u>
		@		
		@		
		@		
		@		
		@		

PUMP TRUCK CEMENTER Mike Rucker

372 HELPER Darin Franklin

BULK TRUCK

363 DRIVER Larry Goldsberg

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>263</u>	@	<u>1.50</u>	<u>394.50</u>
MILEAGE	<u>40 x 263 x .055</u>			<u>578.80</u>

TOTAL 3026.30

REMARKS:

1:00 AM Pipe on bottom break Circulation.
1:15 AM Start Cement: 250 sx 60; 40; 2 +
2% cc + 1% AMM. Chloride 14.8 weight, 200psi
1:30 AM Stop Pumps Release Wooden Plug
Start Disp. 200psi. @ 1:45 am 13 bbl fresh
h₂O Displaced. Stop Pumps leave 15'
Cement in casing as shoe. Cement did
Circulate to cellar.

SERVICE

DEPTH OF JOB	<u>225'</u>			
PUMP TRUCK CHARGE				<u>625.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>4.50</u>	<u>180.00</u>
MANIFOLD		@		
<u>Head Rental</u>		@	<u>75.00</u>	<u>75.00</u>

TOTAL 880.00

CHARGE TO: Messenger Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		

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TOTAL 55.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE Larry S. Salaga

Larry S. Salaga

PRINTED NAME

Date 3-26-05 District med. lodge Ticket No. 18211
 Company messenger pet Rig Sterling
 Lease Ziegler Well No. 1
 County Kingman State KS
 Location Zenda 7N-2E-3/4S Field 6-29S-8W
E/S

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
20 Rhs KCL, 3 H₂O, 5 CO₂ gal. mud-Clean
3 H₂O

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 15.5 Collar _____

LEAD: Pump Time _____ hrs. Type 60:40:47:6e1
4% Sodium met.
 Amt. 2.5 Skys Yield 2.42 ft³/sk Density 11.7 PPG
 TAIL: Pump Time _____ hrs. Type CLASS A-ASC
5% KCL-SEAL + 5% FL-160 + GAS BLOCK
 Amt. 1.50 Skys Yield 1.57 ft³/sk Density 14.8 PPG
 WATER: Lead 16.6 gals/sk Tail 7.23 gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 302 - DW type
 Bulk Equip. 353 - TASON

Drill Pipe: Size 4 1/2 Weight 16.60 Collars Xhole
 Open Hole: Size 12 7/8 T.D. 4600 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type AFU Float Shoe Depth _____
 Float: Type BALLIE Depth _____
 Centralizers: Quantity 8 Plugs Top latch Btm. _____
 Stage Collars _____
 Special Equip. 90' Scratchers - Rotate Head
 Disp. Fluid Type 4% KCL Amt. 108 1/2 Bbls. Weight 8.43 PPG
 Mud Type Chemical Weight 9.1 PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.238 Lin. ft./Bbl. 4.201
 Open Holes: Bbls/Lin. ft. 0.602 Lin. ft./Bbl. 1.65493
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0.302 Lin. ft./Bbl. 3.3065
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE John messenger

CEMENTER Larry Drelling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
2:00P	200					pipe on bottom - Break Circ.
1:35	300		20		4	Finish 20 Bbls 2% KCL
	300		3		4	Pump 3 Bbls Fresh water
	300		12		4	Pump 500 gal. mud-Clean
	300		3		4	Pump 3 Bbls Fresh water
						110g' RH + 11 H ₂ O 25x60 40 4 +
			5		3	4% Sodium met
	300		11		5	Pump 25x60 40 4% Sodium
						4% Gal As Scavenger
	350		42		6	Pump 105x ASC + 5% KCL-SEAL
			6		6	5% FL-160 + 7% Gas Block
						Stop pumps. Wash out pump lines
						release filter
	200		15		7	Start 4% KCL Displacement
	200		23		7	Flush turn shoe
	200		5.5		7	Scavenger turn shoe
	200		6.6		7	2% turn shoe
	250		71		7	Blift pressure
	100		70		5	Slow Rate
	800		98		5	PST Steady Increase
	800		98		5	Slow Rate last 10 Bbls Displacement
2:30						Pump Plug
						Release PST
						Float Head

ALLIED CEMENTING CO., INC.

18211

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>3-26-65</u>	SEC <u>6</u>	TWP <u>29s</u>	RANGE <u>08W</u>	CALLED OUT <u>3:00 A.M.</u>	ON LOCATION <u>8:00 A.M.</u>	JOB START <u>12:00 P.M.</u>	JOB FINISH <u>2:30 P.M.</u>
LEASE <u>Riegler</u>	WELL # <u>1</u>	LOCATION <u>Zenda 7n-3E-3/4s-E1s</u>			COUNTY <u>Kingman</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR messenger Pet. / Sterling OWNER messenger Petroleum

TYPE OF JOB Prod. Csg.

HOLE SIZE 7 7/8 T.D. 4600 CEMENT AMOUNT ORDERED 500 gal. mod. Clean. 25sx

CASING SIZE 5 1/2 x 15.5 DEPTH 4600 60' 40' 4% Sol. met. 150sx ASC + 5# KOL Seal

TUBING SIZE DEPTH 5% FL-160 + 7% Gas Block

DRILL PIPE DEPTH 24 Gals. Claypro.

TOOL DEPTH COMMON @

PRES. MAX MINIMUM 200 POZMIX @

MEAS. LINE 1500 SHOE JOINT 40.54 GEL @

CEMENT LEFT IN CSG. CHLORIDE @

PERES. ASC @

DISPLACEMENT 108 1/2 Bbls. 4% KCL Water @

EQUIPMENT @

PUMP TRUCK # 360-302 CEMENTER LARRY Drelling HELPER Dawayne @

BULK TRUCK # 353 DRIVER Tason Kessler @

BULK TRUCK # DRIVER @

HANDLING @

MILEAGE @

REMARKS: TOTAL

Pipe on Bottom - Break Circ. Pump

20 Bbls KCL, 3 Bbls HP, 500 gal mod. clean,

3 Bbls HP, Plug RAH + m HW, 25sx 60' 40' 4%

Gel + 4% Sodium met. Pump 25sx 60' 40'

4% Gel + 4% Sodium met AS Scavenger

150sx ASC + 5# KOL Seal + 5% FL-160

7% Gas Block washout Pump lines

Release Plug Displace 108 1/2 Bbls 4% KCL

Float + Hold

CHARGE TO messenger Petroleum

STREET

CITY STATE ZIP

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SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 4600'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

1stch Plug Assemble @

@

TOTAL

PLUG & FLOAT EQUIPMENT

MANIFOLD @

90' Rotate Scratchers @

1-AED Float Shoe @

8-Tubrolizers @

1-Rotating HEAD @

TOTAL

TAX

TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

[Signature] PRINTED NAME