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AUG 0 5 2004 KCC WICHITA

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

September 1999
Form Must Be Typed

Form ACO-1

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #3532		API No. 15 - 097-21545-00-00
Name: CMX, Inc.	N _a	
Address: 150 North Main - Su		C_SE_NW Sec. 15 Twp. 29 S. R. 17 East Wes
City/State/Zip: Wichita, Kansas	67202	1920 feet from S (N)(circle one) Line of Section
Purchaser:	•	
Operator Contact Person: Douglas H.		Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ₎ 269 -9 052		(circle one) NE SE (NW) SW
Contractor: Name: Duke Drilling	Co., Inc.	0-11:
License: 5929		Field Name: Conklin Estate
Wellsite Geologist: Ken LeBlanc		
Designate Type of Completion:		Producing Formation:
X New Well Re-Entry	Morkovor	· · · · · · · · · · · · · · · · · · ·
Oil SWD SIOW		Total Depth: 2930 Plug Back Total Depth:
Gas ENHR SIGW	remp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
		Multiple Stage Cementing Collar Used?
X Dry Other (Core, WSW, Ex		If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows		If Alternate II completion, cement circulated from
Operator:		feet depth to sx cmt.
Well Name:		Prilling Fluid Management Plan
Original Comp. Date: Original		(Data must be collected from the Reserve Pit)
Deepening Re-perf		Chloride content ppm Fluid volume 1600 bbls
Plug Back	lug Back Total Depth	Dewatering method used hauled off
Commingled Docket No.		
Dual Completion Docket No.		Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.		Operator Name: Advantage Resources
06-22-04 06-28-04	C /20 /2004	Lease Name: Hardy B#1 License No.: 6927
Spud Date or Date Reached TD	6/28/2004 Completion Date or	Quarter NE Sec. 24 Twp.28 S. R.18 East X West
Recompletion Date	Recompletion Date	County: Kiowa Docket No.: D-27161
Information of side two of this form will be hel 107 for confidentiality in excess of 12 months) TICKETS MUST BE ATTACHED. Submit CP	date, recompletion, workover the date, recompletion, workover of the confidential for a period of the copy of all wireline logs of the copy of all plugged wells of the completion of the completion, workover the completion, workover of the completion of the confidential for a period of the completion	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of r	ny knowledge	and the statements
Signatura	1 <i>M</i> 21 · 5	
Signature:		KCC Office Use ONLY
itle: President	Date: 8/4/2004	Letter of Confidentiality Attached
Subscribed and sworp to before me this 4th	day of August	If Denied, Yes Date:
9K_2004		Wireline Log Received
Milmay XVI au	a Magazine	Geologist Report Received
lotary Public: 11 10 1 1000	1- UNUVERED	UIC Distribution
hate Commission Expires: 2/7/2008	The state of the s	
	DONNA L. Notary Public My Appt. Expires	MAY-MURRAY State of Kansas

Operator Name:			Lease Name	Conk1	in	Well #:	1–15
Sec. 15 Twp	29 S. R. 17	East West	County:	Kiowa Co	unty, Kansa		
temperature, fluid re	show important tops and and closed, flowing covery, and flow rates as surveyed. Attach fin	and snut-in pressures, if gas to surface test.	, whether shut-in p along with final ch	ressure reache	d static level, hydro	netatic proce	uras bottom bolo
Drill Stem Tests Take		X Yes ☐ No		Log Forma	tion (Top), Depth a	and Datum	X Sample
Samples Sent to Ger	ological Survey	X Yes No	Nar He	^{ne} rington		Top 2329	Datum (`284)
Cores Taken		Yes X No	Wi	nfield		2389 2512	(244)
Electric Log Run (Submit Copy) Yes No			В/:	Riley Florence		2587	(–467) (–542)
List All E. Logs Run:			1	uncil Grov ttonwood	e	2698 2851	(–653) (–806)
	Dual Ind Compens	uction vated Density/N	Neutron			200,	(333,
		CASING Report all strings set-c		w Used ermediate, produc	stion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	417	60/40 Poz	300	3%cc 2%ge1
							ţ.
Purpose:	Depth		CEMENTING / SQL	EEZE RECORD)		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives	
Shots Per Foot	PERFORATION F Specify Foota	RECORD - Bridge Plugs age of Each Interval Perlo	Set/Type orated	Acid, Frac	sture, Shot, Cement S sount and Kind of Mate	queeze Recor rial Used)	d Depth
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		
Date of First, Resumerd P	roduction, SWD or Enhr.	Producing Method	d Flowing	Pumping		Other	(Explain)
stimated Production Per 24 Hours	Oil Bbls.	Gas Mo	of Water	ВЫ		Oil Ratio	Gravity
isposition of Gas	METHOD OF COMPL	ETION		Production Interva	1		
Vented Sold (If vented, Sumit	Used on Lease ACO-18.)	Open Hole Other (Specify)	Perf. Dua	illy Comp.	Commingled		

Daily Drilling Report

DRILLING REPORT

Well Name: Location County / State : GL Level : KB Level :	Conklin #1-15 1880' FNL & 3075' FEL 15 \ 29S \ 1 Kiowa, KS 2034 2045	API Code: Lease Name: Field: Contractor: Operator:	Conklin #1-15 Conklin Estate Duke Drilling Co. CMX, Inc.	Ref Well : Ref Loc: County: GL Level : KB Level ;	Conklin #1 SW NE NE - 15/ 29 Kiowa, KS 2050 2060
Current Date	04-Aug-04			Pag	je 1 of 1

Formation Tops

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+\- To Ref Well	Comments
Herington	2329	-284	2346	-286	2	
Winfield	2389	-344	2404	-344	0	
Ft Riley	2512	-467	2526	-466	-1	RECEIVED
B/Florence	2587	-542	2599	-539	-3	OLIVED
Council Grove	2698	-653	2714	-654	1	AUG 0 5 2004
Cottonwood	2851	-806	2866	-806	0	7,00 0 3 2007
RTD	2930	-885				KCC WICHITA

Daily Drilling Details Report

Date	Start Depth	Daily Remarks
6/22/2004	0	Moving in location. Rig up, spud @ 8:30 PM.
6/23/2004	0	418' T.O. to run casing. Set 9 jts (405') 8 5/8x 23# @ 417' w/300 sx 60/40 Pozmix, 2% gel, 2% cc, 1% Ammon. Chl. P.D. @ 9:30 AM, did circulate. 3/4 degree deviation @ 976'.
6/24/2004	1050	Drilling @ 1050'. 3/4 degree deviation @ 2042'.
6/25/2004	2140	Drilling @ 2140'.
6/28/2004	2930	TOH for logs. Structurally we ran high to existing Cottonwood wells in the area. We must have had a stratrigraphic change that we weren't productive. Will move rig tomorrow to the wash down. Plugged hole with 60/40 Pozmix, 6% gel as follows: 50 sx @ 950'., 40 sx @ 400', 10 sx @ 40', 15 sx in RH and 10 sx in MH. Plugged down @ 7:45 PM.

DRILL S	TEM	TEST RESULT	S						
DST Date		Formation	Int Start	Int End	ISIP	FSIP	IFP	FFP	Time Interval
1 6/27/	2004	Council Grove	2830	2839	584	509	15-18	19-27	30-60-45-60
1st Open:	Stro 2 m	ing blow OBOB in ins	2nd Open:	Strong blow OBOB in 6 secs.	Rec	overy:	1750' GI	P, 35' mı	ıd
2 6/27/2	2004	Cottonwood	2849	2856	780	767	48-170	174-20	8 35-30-30-30
1st Open:		ng blow OBOB in nins.	2nd Open:	1-13" blow in bucket	Rec	overy:	370' GIP water(97		ıd, 135' muddy
3 6/27/2	2004	Cottonwood	2850	2880	756	755	90-256	268-412	2 30-45-30-45
1st Open:		ng blow OBOB in secs. ? GTS, did ourn	2nd Open:	OBOB in 4 mins.	Rec	overy:	760' GC:	SW	

Ca	sing	ιН	isto	rv

Size	<u>Weight</u> <u>Gr</u>	<u>rade</u>	Brand	Type	<u>Condition</u>	Set Depth	<u>Footage</u>
8 5/8"	23#			surface	new	417	405
<u>Cemen</u>	t Description:	300	sx 60/40 Pozmix, 2% gel, 2% c	c, 1% Ammon. Chl.			

ALLIED CEMENTING CO., INC. 17303 Federal Tax I.D.#

.O. BOX 31

SERVICE POINT:

RUSSELL, KANSAS 67665			_M.C	
723-04 SEC. 9 TWP. RANGE 17W	ALLED OUT	ON LOCATION	JOB START	JOB FINISH
seConklin Well# 1-15 LOCATION Havilar		•	COUNTY	STATE
LD ON NEW (Circle one) 4 south to Dood and				
CONTRACTOR Duke #	OWNER Ch	,		
TYPE OF JOB Sur face	OWNER OH	ix, where		
HOLE SIZE 13"4" T.D. 418	CEMENT	. 2		
CASING SIZE 85/3 24,00 DEPTH 4/8' TUBING SIZE DEPTH	AMOUNT ORI	pered 300s	k 60.40	7 +
DRILL PIPE 4/2" DEPTH 4/8'	a bcc + 1	10 H/C	enterlande enterlande de playetal de santida esta la laborat de la companya de la companya de la companya de l	
TOOL Baffle Plate DEPTH 373'				
PRES. MAX 400 MINIMUM 50		180 A		1377.00
MEAS. LINE SHOE JOINT 745.76 CEMENT LEFT IN CSG. 45.75	POZMIX	120	_@_ <u>4.00</u>	480,00
PERFS.	CHLORIDE	10	_@ <u>//, 00</u> @ 30.00	_55.0T
DISPLACEMENT 233/4 bbl fresh he	ASC		_@	
EQUIPMENT	Ammonius	m Chloride		
	en e		_@ <i>_31.50</i> @	157.50
PUMPTRUCK CEMENTER Mike Kucker	RECEIVE)	_	-
# 372 HELPER Mark Brungard + BULK TRUCK	AUG 0 5 200	<u> </u>	@	
# 353 DRIVER James Cox			_ @	
BULK TRUCK	KCC WICH	ПА	_ @ @	
# DRIVER	HANDLING	316		395.00
•	MILEAGE	30 × 3/6		474.00
REMARKS:	1		TOTAL	3/18,5
Pan Pipe on bottom, break Circulation.			,	
THE TOTAL STORY COUNTY SOUTH SOUTH		SERVI	CE	
+ 2ºloce + 1ºlo A/C @ 14.8 we ight. 200 ps; lobblimin.	DEPTH OF JOH	3 417		
925m Stop Pumps Religse Rubber Plug start Displacement 46Hd min @ 200ps, 93am Bump Mug 200-400 Shut in 233/4Hd Disp.		CHARGE O	300'	520.00
Min 200-400 Shot in 23 3/4 Hd Disp.	EXTRA FOOTA	AGE <u>// 8 '</u>	@ ,50	59.00
Coment Did Circulate: Circulate 35sx to pit:	MILEAGE			120,00
Circomic SSSX 70 pir		****		
			_	W MANAGEMENT OF THE PARTY OF TH
CHARGE TO: CMX, TMC.				
STREET			TOTAL	699.00
CITYSTATEZIP				
CITTSTATEZIF	P	LUG & FLOAT	EQUIPMEN	VT ·
	MANIFOLD	- A	_@	-
T-AU-1G - C	25/2 Kubbe	r Plug Plate	_@ <u>100.00</u> _@_45.00	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment	1-Cent	MALIZER		
and furnish cementer and helper to assist owner or	1- BA		@ 180.00	
contractor to do work as is listed. The above work was			٠	200
done to satisfaction and supervision of owner agent or			TOTAL	380,00
contractor. I have read & understand the "TERMS AND	TAX			
CONDITIONS" listed on the reverse side.	•	(A)	and the state of	373
	TOTAL CHARC	JE		
n . A4	DISCOUNT -		IF PAI	D IN 30 DAYS
SIGNATURES LM L M CALL	× 1 10 = 1		nak stady design kanda dalah atal ka	mark dispersion with a single to the same and
CAN LANDIE	and the second of the second o			

ALLIED CEMENTING CO., INC.

17306 Federal Tax I.D.# J P.O. BOX 31 SERVICE POINT: **RUSSELL, KANSAS 67665** RANGE JOB START JOB FINISH COUNTY Ph LOCATION Haviland twest to 43rd ave. WELL# 1-15 Kiowo OLD OK Circle one) 4south to Dead and 14 cast. 25 outh Cmx. Inc. CONTRACTOR OWNER TYPE OF JOB Rotary Plug HOLE SIZE 778" T.D. CEMENT AMOUNT ORDERED 125 SX (00, 40, 6 CASING SIZE 85/3 DEPTH 418' TUBING SIZE DEPTH DRILL PIPE DEPTH 950 TOOL DEPTH PRES. MAX MINIMUM 50 COMMON_ _@_7.65_573.75 MEAS. LINE SHOE JOINT POZMIX @ 4.00 200,00 CEMENT LEFT IN CSG. GEL @ 11.00 66.00 PERFS. Plugs: 950-430-40' Rut + Mouse hole **CHLORIDE** DISPLACEMENT **EQUIPMENT** RECEIVED @ **@** AUG 0 5 2004 PUMP TRUCK CEMENTER Mike @ # 352 HELPER Town Cushenbary KCC WICHITA (a) **BULK TRUCK** @ # 242 @ **BULK TRUCK** @ DRIVER @ 1.25 163.75 MILEAGE 30 x / 3/ X.05 **REMARKS:** TOTAL 1200.00 1ST Plus. 950'- Pump 10Hol fresh mix 50sx 60:40:6 @ 13'7 weight. Disp. With fresh his . 6 pm 2nd Plug: 430- Pump fresh abead - mix 40sx 60:40:6 @ 13.7 weight. Disp. with fresh his 10³⁵ pm **SERVICE** DEPTH OF JOB 300 Plug 40'- mix losk 60:40:6 @ 13.8 weight. Disp. with fresh 725 pm PUMP TRUCK CHARGE EXTRA FOOTAGE @ 735,000 ix 105x 60:40:6 mousehole 74,000 mix 15 xx 60:40:6 Rathole. MILEAGE 30 @ 4.00 120.00 @ _____ @ @ CHARGE TO: CMX. Inc. TOTAL 640,00 STREET PLUG & FLOAT EQUIPMENT MANIFOLD____ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. CONTRACTOR OF THE PROPERTY OF TOTAL CHARGE _ - IF PAID IN 30 DAYS

> WILL BE CHARGED UPON INVOICING