

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Jerry N. Blossom
Phone (832) 636-3128
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: _____

API NO. 15- 081-21504-00-00
County Haskell
_____ NW _____ SE _____ NE Sec. 34 Twp. 28 S. R. 34 E W
1850 N Feet from S/N (circle one) Line of Section
1150 E Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Eubank North Unit Well # 17-2
Field Name Eubank
Producing Formation Chester
Elevation: Ground 2989' Kelley Bushing 2996'
Total Depth 5780' Plug Back Total Depth 5732'
Amount of Surface Pipe Set and Cemented at 1795 Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

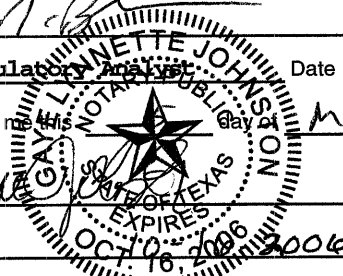
If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
1/10/04 1/18/04 3/11/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT I WITH
(Data must be collected from the Reserve Pit) 2-7-07
Chloride content 1460 ppm Fluid volume 700 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name RECEIVED
Lease Name KANSAS CORPORATION COMMISSION License No. _____
Quarter _____ Sec. MAY 06 2004 Twp. _____ S. R. _____ E W
County CONSERVATION DIVISION WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry N. Blossom
Title Staff Envir. & Regulatory Analyst Date 5-5-04
Subscribed and sworn to before me _____ Day May
20 04
Notary Public _____
Date Commission Expires 2006



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name Anadarko Petroleum Corporation

Lease Name Eubank North Unit

Well # 17-2

Sec. 34 Twp. 28 S.R. 34 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Gamma ray; Array induction/SP/Linear Correlation/GR; Compensated Neutron

Name	Formation (Top), Depth and Datums	
	Top	Datum
<input checked="" type="checkbox"/> Log		
Chase	2530	459
Council Grove	2823	166
Marmaton	4694	-1705
Morrow	5197	-2208
Chester	5427	-2438

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1795'	Midcon/Prem	580	2-3%CC; .1%FWC
Production	7-7/8"	5-1/2"	15.5	5780'	50/50 POZ	200	5%KCL; .5%HALA

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5521'-5543'; packer @5468 & RBP @ 5512'	Acidize w/2200 gal FeHCL	5521'
4	5435'-5463'; packer @5341'	Acidize w/5400 gal FeHCL	5435'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	5341'	5341'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A			

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2878970	TICKET DATE 01/19/04
BDA / STATE MC/Ks	COUNTY HASKELL
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE KENNY PARKS 629-5136
SAP BOMB NUMBER 7523	Cement Production Casing
HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

REGION Central Operations	MWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCLIO103 106304	H.E.S. EMPLOYEE NAME Kirby Harper
LOCATION LIBERAL	COMPANY ANADARKO PETROLEUM CORP
TICKET AMOUNT \$10,077.66	WELL TYPE 01 Oil
WELL LOCATION N.W. OF SUBLETTE, KS	DEPARTMENT CEMENT
LEASE NAME ENU(REIMER C INJECTION)	SEC / TWP / RNG 34 - 28S - 34W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Harper, K 241985	10.0			
Lemieux M 266575	10.0			
Slater J 106095	10.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	90			
54029/ 10240245	35			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	1/19/2004	1/19/2004	1/20/2004	1/20/2004
Time	1830	2130	0630	0800

Tools and Accessories

Type and Size	Qty	Make
Float Collar 5 1/2 SS II	1	HOWCO
Float Shoe		
Centralizers 5 1/2X7 7/8	1	HOWCO
Top Plug 5 1/2	1	HOWCO
HEAD 5 1/2	1	HOWCO
Limit clamp 5 1/2	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe 5 1/2 REG	1	HOWCO
BTM PLUG		

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing NEW	15.5	5 1/2		0	5,790	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		7 7/8				Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/19	1.0	1/20	1.5	Cement Production Casing
1/20	9.0			
Total	10.0	Total	1.5	

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 MAY 16 2004
 CONSERVATION DIVISION
 WICHITA, KS

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	46	Cement Left in Pipe Reason
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	25	50/50 POZ PP		5%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322 -	33.84	5.22	10.00
2	150	50/50 POZ PP		5%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322 -	7.43	1.62	13.20
3	25	50/50 POZ PP		5%KCL - 5%CALSEAL - 6#GILSONITE - .5%HALAD-322 -	7.43	1.62	13.20
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: FRESH WATER
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI		Pad:Bbl -Gal
Cmt Rtrn#Bbl	Actual TOC	Excess /Return BBI		Calc.Disp Bbl
Average	Frac. Gradient	Calc. TOC		Actual Disp. 137
Shut In: Instant	5 Min. 15 Min.	Treatment: Gal - BBI		Disp:Bbl
		Cement Slurry BBI	23/43	
		Total Volume BBI	#VALUE!	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 2864976	TICKET DATE 01/11/04
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY HASKELL
MBU ID / EMPL # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY ANADARKO PETROLEUM CORP	CUSTOMER REP / PHONE KENNY PARKS 620-629-5136	
TICKET AMOUNT \$14,674.86	WELL TYPE 01 Oil	API/UWI #	
WELL LOCATION SUBLETTE,KS.	DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME ENU (REIMER C INJECTOR)	Well No. 17-2	SEC / TWP / RNG 34 - 28S - 34W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Woodrow, J 105848	5.0	Pollock, T 106089	5.0
Oliphant, C 243055	5.0	Howard, A J 285427	5.0

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10415641	90	54029 / 10011591	35
10011407 / 10011306	90	10244148 / 10286731	35

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar INSERT 8 5/8	1	H
Float Shoe		
Centralizers REG 8 5/8	4	A
Top Plug 5-W 8 5/8	1	
HEAD Q/L 8 5/8	1	L
Limit clamp	1	
Weld-A	1	C
Guide Shoe REG 8 5/8	1	
BTM PLUG		O

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	1/11/2004	1/11/2004	1/12/2004	1/12/2004
Time	1930	2200	0118	0245

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	24.0	8 5/8"		KB	1,807	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/11		1/12		Cement Surface Casing
				SEE JOB LOG
				RECEIVED
				KANSAS CORPORATION COMMISSION
				MAY 06 2004
Total		Total		

Ordered	Hydraulic Horsepower Avail.	Used	CONSERVATION DIVISION WICHITA, KS
Treating	Average Rates in BPM Disp.	Overall	
Feet 45	Cement Left in Pipe Reason		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	430	MIDCON C		3% CC - 1/2# FLOCELE - .1% FWCA	17.98	2.94	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns - Y	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl 40	Lost Returns - N	Excess /Return BBI	Calc. Disp Bbl 112
Average	Actual TOC	Calc. TOC:	Actual Disp. 112
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl 112.00
	5 Min. 15 Min.	Cement Slurry BBI	
		Total Volume BBI	372.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

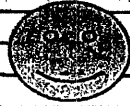
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

Kenny Parks
 SIGNATURE

HALLIBURTON JOB LOG		TICKET # 2864976	TICKET DATE 01/11/04
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY HASKELL
MBU ID / EMPL # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY ANADARKO PETROLEUM CORP	CUSTOMER REP / PHONE KENNY PARKS 620-629-5136	
TICKET AMOUNT \$14,674.86	WELL TYPE 01 Oil	API/WI #	
WELL LOCATION SUBLETTE,KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME ENU (REIMER C INJ)	Well No. 17-2	SEC / TWP / RNG 34 - 28S - 34W	
		HES FACILITY (CLOSEST TO WELL) LIBERAL,KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	6	Pollock, T 106089	5				
Oliphant, C 243055	6	Howard, A J 285427	5				

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press. (PSI)		Job Description / Remarks
				Nz	Csg.	Tog		
	2330							JOB READY
	1930							CALLED OUT FOR JOB
	2200							PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESMENT
	2215							SPOT EQUIP. / RIG UP
								RIG TRIPPING OUT DRILL PIPE
	2330							HOLD PRE JOB SAFETY MEETING
	2330							START RUNNING 8 5/8 CASING & FLOAT EQUIP.
	0045							CASING ON BOTTOM (1795 FT.)
	0050							HOOK UP 8 5/8 P/C & CIRCULATING IRON
	0100							START CIRCULATING WITH RIG PUMP
	0115							THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
								(JOB PROCEDURE)
	0118				2000			TEST PUMP & LINES
	0130	6.0	225.0		140			START MIXING LEAD CMT. @ 11.4#/GAL
	0200	5.0	35.0		120-150			START MIXING TAIL CMT. @ 14.8#/GAL
	0207							THROUGH MIXING CMT. / SHUT DOWN
	0208	5.0			100			RELEASE PLUG / START DISPLACING
	0220		70.0					HAVE 70 BBLs. OUT / HAVE CMT RETURNS TO SURFACE
	0226	2.5	95.0					HAVE 95 BBLs. OUT / SLOW RATE TO 2.5 BPM
	0230				500			MAX LIFT PRESSURE BEFORE LANDING PLUG
	0230		112.0		1000			PLUG DOWN / RELEASE FLOAT
								FLOAT HELD
								THANK YOU FOR CALLING HALLIBURTON !!!
								(WOODY & CREW)



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KANSAS CORPORATION COMMISSION

MAY 06 2004

CONSERVATION DIVISION
WICHITA, KS