

**ORIGINAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address 1201 Lake Robbins Drive  
City/State/Zip The Woodlands, TX 77380  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry N. Blossom  
Phone ( 832 ) 636-3128  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: \_\_\_\_\_

API NO. 15- 081-21509-6D-00  
County Haskell  
W/2 - E/2 - NE - NW Sec. 11 Twp. 30 S. R. 34  E  W  
660 N Feet from S/N (circle one) Line of Section  
2300 W Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name Weeks Farms Well # A-2  
Field Name Eubank  
Producing Formation Chester and Morrow

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

Elevation: Ground 2975' Kelley Bushing 2982'  
Total Depth 5550' Plug Back Total Depth 5495'  
Amount of Surface Pipe Set and Cemented at 1835 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

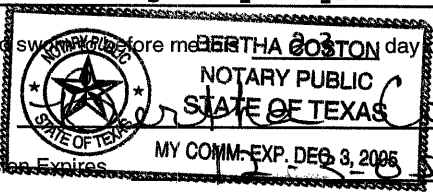
If Workover/Reentry: Old Well Info as **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator: \_\_\_\_\_ **APR 26 2004**  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total **CONSERVATION DIVISION**  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD **WICHITA, KS**  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
1/26/04 2/2/04 2/13/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ALT I WITHM 2-6-04  
(Data must be collected from the Reserve Pit)  
Chloride content 1930 ppm Fluid volume 700 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature Jerry N. Blossom  
Title Staff Envir. & Regulatory Analyst Date 4-23-04

Subscribed and sworn to before me on April day of April 20 04.  
Notary Public Bertha Boston  
Date Commission Expires MY COMM-EXP. DEC 3, 2005



**KCC Office Use ONLY**  
Yes Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name Anadarko Petroleum Corporation

Lease Name Weeks Farms

Well # A-2

Sec. 11 Twp. 30 S.R. 34  East  West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
**Array Induction, Compensated Neutron/Resistivity, Compensated Sonic, Micro-resistivity**

Log Name	Formation (Top), Depth and Datums		Sample Datum
	Top	Datum	
<input checked="" type="checkbox"/> Chase	2576	399	
<input type="checkbox"/> Council Grove	2895	80	
<input type="checkbox"/> Marmaton	4750	-1775	
<input type="checkbox"/> Morrow	5263	-2288	
<input type="checkbox"/> St. Gen	5452	-2477	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	22.81	1835'	Prem Plus	780	3%CC-1%FWCA
Production	7-7/8"	5-1/2"	15.5	5550'	50/50POZ PP	140	5%KCl, 5%CaI

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	5321'-5326' and 5344'-5354'		
2	5377'-5379' and 5392'-5400'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		None					
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
3/3/04			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	25	1696	6	67840	35.8		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	WELL ORDER NUMBER <b>2892093</b>	DATE <b>01/27/04</b>
MBU ID / EMPL # <b>MCL / IO104</b>	H.E.S. EMPLOYEE NAME <b>JOHN WOODROW</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>HASKELL</b>
LOCATION <b>LIBERAL</b>	COMPANY <b>ANADARKO PETROLEUM CORP</b>	PSL DEPARTMENT <b>Cement</b>	CUSTOMER REP / PHONE <b>KENNY PARKS 620-629-5136</b>
TICKET AMOUNT <b>\$15,255.18</b>	WELL TYPE <b>01 Oil</b>	API/UMI #	SAP BOMB NUMBER <b>7521</b>
WELL LOCATION <b>SUBLETTE,KS.</b>	DEPARTMENT <b>CEMENT</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL,KS.</b>	
LEASE NAME <b>WEEKS FARMS</b>	Well No. <b>A-2</b>	SEC / TWP / RNG <b>11 - 30S - 34W</b>	

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	16.5	Archuleta, M 226383	7.0
Oliphant, C 243055	16.5	Slater, J 106095	4.0
		Beasley, J 299920	7.0

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	H.E.S. UNIT #S / (R/T MILES)	R/T MILES
10415641	90	54029 / 10240245	35
10011407 / 10011306	90	10011406 / 10011277	35

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	1/27/2004	1/27/2004	1/27/2004	1/28/2004
Time	1400	1700	2209	0830

**Tools and Accessories**

Type and Size	Qty	Make
Float Collar INSERT 8 5/8	1	H
Float Shoe		
Centralizers REG 8 5/8	5	A
Top Plug 5-W 8 5/8	1	
HEAD Q/L 8 5/8		L
Limit clamp	1	
Weld-A	1	C
Guide Shoe REG 8 5/8	1	
BASKET 8 5/8	1	O

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New/Used	24#	8 5/8"		KB	1,845	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/27	16.5	1/27	3.0	Cement Surface Casing
Total	16.5	Total	3.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 44	Cement Left in Pipe Reason	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	455	MIDCON C		3% CC - 1/2# FLOCELE - .1% FWCA	17.98	2.94	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3	250	PREM PLUS		2% C.C.	6.30	1.34	14.80
4							

**Summary**

Circulating Breakdown	Displacement	MAXIMUM	Flush: BBI	Type:
Lost Returns-Y	Lost Returns-N		Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Actual TOC		Excess /Return BBI	Calc.Disp Bbl
Average	Frac. Gradient		Calc. TOC:	Actual Disp.
Shut In: Instant	5 Min.	15 Min.	Treatment: Gal - BBI	Disp:Bbl
			Cement Slurry BBI	
			Total Volume BBI	
				274.0
				389.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

SEE JOB LOG  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 26 2004  
 CONSERVATION DIVISION  
 WICHITA, KS

<b>HALLIBURTON JOB LOG</b>				TICKET #	2892093	TICKET DATE	01/27/04
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE	<b>MC/Ks</b>	COUNTY	<b>HASKELL</b>
MBU ID / EMPL # <b>MCL / IO104</b>		H.E.S EMPLOYEE NAME <b>JOHN WOODROW</b>		PSL DEPARTMENT <b>Cement</b>		HES EMPLOYEE #	
LOCATION <b>LIBERAL</b>		COMPANY <b>ANADARKO PETROLEUM CORP</b>		CUSTOMER REP / PHONE #		<b>KENNY PARKS 620-629-5136</b>	
TICKET AMOUNT <b>\$15,255.18</b>		WELL TYPE <b>01 Oil</b>		API/UWI #			
WELL LOCATION <b>SUBLETTE,KS.</b>		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Cement Surface Casing</b>			
LEASE NAME <b>WEEKS FARMS</b>		Well No. <b>A-2</b>	SEC / TWP / RING <b>11 - 30S - 34W</b>	HES FACILITY (CLOSEST TO WELL) <b>LIBERAL,KS.</b>			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848	16.5	Archuleta, M 226383	7	Slater, J 106095	4		
Oliphant, C 243055	16.5	Beasley, J 299920	7				

Chart No.	Time	Rate (BPM)	volume (BBL)(GAL)	Rate			Job Description / Remarks
				N2	CSG.	Tbg	
	1800						JOB READY
	1400						CALLED OUT FOR JOB
	1700						PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESMENT
	1715						SPOT EQUIP. / RIG UP
	1800						TRIP OUT DRILL PIPE
	1955						HOLD PRE JOB SAFETY MEETING
	2000						START RUNNING 8 5/8 CASING & FLOAT EQUIP.
	2130						CASING ON BOTTOM ( 1845 FT. )
	2135						HOOK UP 8 5/8 P/C & CIRCULATING IRON
	2145						START CIRCULATING WITH RIG PUMP
	2200						PRIME UP PUMP TRUCK
	2205						THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
							( JOB PROCEDURE )
	2209				1000		TEST LINES
	2211	6.0	198.0		175		START MIXING 455 SKS LEAD CMT. @ 11.4#/GAL
	2245	6.0			150-200		START MIXING 150 SKS TAIL CMT. @ 14.8#/GAL
	2252		35.0				THROUGH MIXING CMT. / SHUT DOWN
	2253	6.0			80		RELEASE PLUG / START DISPLACING
	2315	2.0	95.0				HAVE 95 BBLs. OUT / SLOW RATE TO 2 BPM
	2330				460		MAX LIFT PRESSURE BEFORE LANDING PLUG
	2330				1000		PLUG DOWN / RELEASE FLOAT
							FLOAT HELD
							DID NOT CIRCULATE CEMENT TO SURFACE
							BULK TRUCK WAS 75 SKS SHORT ON LEAD CMT.
	0030						CALL FOR TEMP SURVEY
	0100						ORDER OUT CMT.
	0600						RUN TEMP SURVEY / FOUND TOP OF CEMENT @ 197 FT.
	0630						RUN 200 FT. OF ONE INCH OUTSIDE 8 5/8 SURFACE CSG.
							( ONE INCH JOB PROCEDURE )
	0825	2.0				600	PUMP FRESH WATER AHEAD
	0830					600	MIX 250 SKS PREMIUM PLUS WITH 2% C.C @ 14.8#/GAL
							CIRCULATE TO SURFACE
							JOB COMPLETE
							THANK YOU FOR CALLING HALLIBURTON !!!!!
							( WOODY & CREW )

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 26 2004  
 CONSERVATION DIVISION  
 WICHITA, KS



