

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32819
Name: Baird Oil Company LLC
Address: PO Box 428
Logan, Ks 67646
City/State/Zip:
Purchaser: NCRA
Operator Contact Person: Jim R. Baird
Phone: (785) 689-7456
Contractor: Name: Murfin Drilling Co., Inc.
License: #30606
Wellsite Geologist: Gary Gensch
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
4/06/2004 4/13/2004 4/28/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 163-23403-0000
County: Rooks
140' N & 50' E Sec. 31 Twp. 7 S. R. 20 East West
CSESE 800 feet from S / N (circle one) Line of Section
610 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Benoit Well #: 1-31
Field Name: Wildcat
Producing Formation: Lansing/Kansas City
Elevation: Ground: 1999 Kelly Bushing: 2004
Total Depth: 3484 Plug Back Total Depth: 3440
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1563 Feet
If Alternate II completion, cement circulated from 1563
feet depth to surface w/ 215 sx cmt.

Drilling Fluid Management Plan ALT II WITHM 2-7-A
(Data must be collected from the Reserve Pit)
Chloride content 1800 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Baird
Title: President Date: 4/22/2004
Subscribed and sworn to before me this 22 day of April,
20 04.
Notary Public: Robert B. Hartman
Date Commission Expires: 3/29/2007

KCC Office Use ONLY

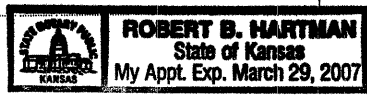
Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
MAY 05 2004



KCC WICHITA

Operator Name: Baird Oil Company LLC Lease Name: Benoit Well #: 1-31
 Sec. 31 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1560	+444
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2969	-965
List All E. Logs Run: <u>Sonic, DIL, CompNeut-Den, RAG</u>		Heebner	3173	-1169
		Lansing	3212	-1208
		BKC	3414	-1410
		Arbuckle	3480	-1476
		TD	3484	-1480

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	13 1/4"	8 5/8"	24#	222'	common	150	3%CC2%Gel
production	7 7/8"	5 1/2"	14#	3483	common 60/40 SMOC	455	2%Gel12 1/2#Gils 18%salt 1/2%CFR3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

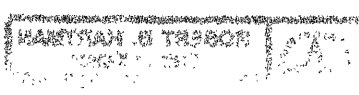
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3252-3256	500 gal 15% Mud Acid 1500 gal 15% NE Acid	3252-56 3252-56

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>3435</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>4/28/2004</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>65</u>	Gas Mcf <u>none</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio	Gravity <u>34</u>
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Disposition of Gas <u>none</u>	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	



BENOIT 1-31
31-7s-20w
Drill Stem Tests

Dst #1 (3125-3140) 30-30-45-30

IF: 11-50# ISIP: 1011#
FF: 53-77# FSIP: 970#

Recovery: 1 foot Hvy oil
154 feet Mdy Salt Water

Dst #2 (3205-3236) 30-45-45-45

IF: 22-113# ISIP: 953#
FF: 122-185# FSIP: 906#

Recovery: 370 feet GIP
130 feet CGO
280 feet Sli-O&GCMW

Dst #3 (3223-3276) 30-45-30-45

IF: 145-498# ISIP: 998#
FF: 517-726# FSIP: 995#

Recovery: 918 feet GIP
2015 feet CGO 37 Gravity
155 feet Mdy Oil

Dst #4 (3273-3296) 30-45-30-45

IF: 35-157# ISIP: 871#
FF: 165-237# FSIP: 841#

Recovery: 403 feet CGO 39 Gravity
217 feet Mdy Oil

Dst #5 (3294-3312) 30-45-30-45

IF: 67-481# ISIP: 861#
FF: 490-702# FSIP: 859#

Recovery: 175 feet Sli Oil Cut Mdy Water

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1300 feet Salt Water w/oil spots

Dst #6 (3411-3484)

45-30-45-30

IF: 15-27#

ISIP: 623#

FF: 32-37#

FSIP: 506#

Recovery: 30 feet clean oil
32 feet OCM

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KCC WICHITA

SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

Invoice

DATE	INVOICE #
4/13/04	6426

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	1-31	Benoit	Rooks		Oil	Wildcat	Lenny	L/S
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575W	Milage				80	2.50	200.00T	
579W	Pump Charge				1	1,500.00	1,500.00T	
280	Flocheck 21				500	1.50	750.00T	
580	Additional hrs.				2	100.00	200.00T	
407-5	5 1/2" Insert Float Shoe with Auto Fill				1	230.00	230.00T	
402-5	5 1/2" Centralizers				10	44.00	440.00T	
403-5	5 1/2" Cement Basket				2	125.00	250.00T	
408-5	5 1/2" D.V. Tool & Plug Set				1	2,150.00	2,150.00T	
411-5	Recipo Scratchers				22	30.00	660.00T	
326	60/40 Pozmix (2% gel)				40	5.75	230.00T	
325	Cement				200	7.25	1,450.00T	
330	Swift Multi-Density				210	10.00	2,100.00T	
277	Gilsonite				500	0.30	150.00T	
283	Salt				1,700	0.15	255.00T	
285	CFR-2				100	2.75	275.00T	
276	Flocele				103	0.90	92.70T	
581W	Service Charge Cement				450	1.00	450.00T	
583W	Drayage				1,795.64	0.85	1,526.29T	
	Subtotal						12,908.99	
	Sales Tax					5.30%	684.18	
<p>RECEIVED MAY 05 2004 KCC WICHITA</p>								
Thank you for your business.						Total	\$13,593.17	



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **6426**

CUSTOMER **Baudouin** WELL **Benoit 1-31** DATE **4-13-04** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF									
326						60/40 P02 2% Gel	40	SKS			5.75	230	00
325						STD CMT	200	SKS			7.25	1450	00
330						SMD CMT	210	SKS			10.00	2100	00
277						Gilsonite	500	lbs			30	150	00
283						Salt	1700	lbs			15	255	00
285						CFR-2	106	lbs			2.75	275	00
276						Floalo	103	lbs			90	92	70
581						SERVICE CHARGE						450	00
583						MILEAGE CHARGE						1795.64	29
						TOTAL WEIGHT						44891	
						LOADED MILES						80	
						TON MILES						80	

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 MAY 05 2004
 KGC WICHITA

CONTINUATION TOTAL **6528.99**



CHARGE TO: Baird Oil Co.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 6426

PAGE 1 OF 2

SERVICE LOCATIONS 1. Hays WELL/PROJECT NO. 1-31 LEASE Benoit COUNTY/PARISH Roche STATE KS CITY DATE 4-13-04 OWNER Same

2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME/NO. Muffin 16 SHIPPED VIA 105 DELIVERED TO W. Stockton ORDER NO.

3. WELL TYPE oil WELL CATEGORY WILDCAT JOB PURPOSE L/S WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575					MILEAGE 105	80	mi			2.50	200	00
579					Pump Change	1	SA				1500	00
280					Flochek	500	Gal			1.50	750	00
580					Add HRS	2	HRS			100.00	200	00
407					insert float shoe	1	EA	5 1/2	IN		230	00
402	KCC WICHITA MAY 05 2004 RECEIVED				Centralizers	10	EA			44.00	440	00
403					Cement Baskets	2	SA			125.00	250	00
408					D.V. & Plug Set	1	SA				2150	00
411					Recipo Scratchers	22	EA			30.00	660	00
					From Confirmation sheet						6528	99

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Donald B. Lemie
 DATE SIGNED 4-13-04 TIME SIGNED 800 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				12908 99
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 684 18
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 13,593 17
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Sam APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 4-13-04 PAGE NO.

CUSTOMER Baird Oil Co WELL NO. 1-31 LEASE Benoit JOB TYPE 45 TICKET NO. 6426

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1950							on loc
	2015							ST 5 1/2 CSG Run 5 1/2 Floatshoe Cents on Collars 1, 2, 4, 5, 6, 7, 8, 9, 41, 59 Cement Baskets on Top of JTs 43, 60 22 Recip Scratchers on JTs 2 thru 9 D.V. on top of JT 44 1563' CSG on bottom T.D., 3484 shoe JT. 43.06'
	2200							hookup + circ 1 HR adding 3 SKS Desco To Mud + Recipocating Pipe Annul Circ ST Bottom stage Pump 5 BBL F.W., 50 gal Floclok 5 BBL F.W. 40 SKS 60/40 2% Gal 12.5 # Gilsomite/sk 200 SKS STD 18% Salt, 1/2% CFR 2, 1/4 # Floclok Annul max CMT wash out P+L Drop Bottom Plug + ST Disp Pump 42 BBL water 43 BBL Mud
	2310		5 12 5 10 43					
	2358						1300	Plug Down
	2400							Release float held
4-14	2420						1000	open D.V. + circ 3 1/2 HRS
	0400							ST Top stage Plug Rat + mouse w/ 25 SKS Pump 10 BBL water 210 SKS SMD 1/4 # Floclok Annul max cmt Drop closing Plug + ST DISP
	0445		38				1300	Plug Down CMT DID Circ 30 SKS Release held Job complete

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MAY 05 2004

KCC WICHITA

May 4, 2004

Kansas Corporation Commission
130 S. Market-Room 2078
Wichita, Ks 67202

Re: Benoit 1-31

Dear Folks,

This letter shall serve as Baird Oil Company's request to hold the Information on the Benoit 1-31 confidential for the maximum amount of time.

Sincerely,

Jim R. Baird Oil
President
Baird Oil Company LLC

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