

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY, DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33002
Name: Westport Oil & Gas Company L.P.
Address: 8908 S. Yale, Suite 340
City/State/Zip: Tulsa, OK 74137-3522
Purchaser: Diamond Shamrock
Operator Contact Person: Roger Northcutt
Phone: (316) 598-2263
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Curtis Covey

API No. 15 - 189-22462 0000
County: Stevens
NE NE Sec. 13 Twp. 31 S. R. 35 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ruella Potts Well #: 3
Field Name: Lahey
Producing Formation: Kansas City
Elevation: Ground: 2951 Kelly Bushing: 2962
Total Depth: 5100 Plug Back Total Depth: 5064
Amount of Surface Pipe Set and Cemented at 1773 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10-21-03 10-29-03 11-18-03
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

Drilling Fluid Management Plan API WITHIN 2-7-07
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 130 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Northcutt
Title: Res. Eng. Mgr. Date: 12-1-03

Subscribed and sworn to before me this 1st day of December
2003
Notary Public: Terry Frohnappfel
Date Commission Expires: 1-23-05

NOTARY SEAL
TERRY FROHNAPFEL
Tulsa County
Notary Public in and for
the State of Oklahoma
My commission expires Jan. 23, 2005.
#97001265

KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

KCC
DEC 03 2003

ORIGINAL

Side Two **CONFIDENTIAL**

Operator Name: Westport Oil & Gas Company L.P. Lease Name: Ruella Potts Well #: 3
Sec. 13 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner Shale 4023
Lansing 4148
Kansas City 4663
Maraton 4785
Cherokee Lime 4982

List All E. Logs Run:
compensated neutron/litho density/
array induction/micro log/gamma ray
linear correlation/sp
cement bond long

RECEIVED
DEC 08 2003
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	1773	class A	550	2% KCL
production	7 7/8"	5 1/2"	15.5#	5098	EA-2	200	2% CC
							1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5064	mid-con 2PP	5	2% CaCl2 + 0.25# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4663 - 4683	2700 gals of 15% FE acid	4663 - 4683

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	5100		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11-19-03			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	225	0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)