

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33300 GUNFIDENTIAL	API No. 15 - 025 -20065 - 00 - 00
Name: Evergreen Operating Corporation	County: Jackson
Address: 1401 17th Street, Suite 1200	<u>SW_NW_SE_Sec. 35_Twp. 5_S.R. 16_</u> ZEast West
City/State/Zip: Denver CO 80202	1965 feet from S/N (circle one) Line of Section
Purchaser:	1995 feet from E)/ W (circle one) Line of Section
Operator Contact Person: Tom Erwin	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 298-8100 ext 1330	(circle one) NE SE NW SW
Contractor: Name: Layne Christensen Company	Lease Name: Liggatt Well #: 33-35 WD
	Field Name: Forest City Coal Gas Area
	Producing Formation:
Wellsite Geologist: Richard Robba, PG Designate Type of Completion: ✓ New Well Re-Entry Workpar	Elevation: Ground: 1091 Kelly Bushing: 1091
New Well Be-Entry Workser	Total Depth: 3302 Plug Back Total Depth:
Oil ✓ SWD SIOW → SP. Abol OC	Amount of Surface Pipe Set and Cemented at 218 Feet
Gas ENHR SIGW S 28	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No
Dry Other (Core, WSW, Expl., Catholic, etc)	If yes, show depth set 2161 Feet
Designate Type of Completion: New Well Re-Entry Workshire Oil SWD SIOW PORTION Gas ENHR SIGW Dry Other (Core, WSW, Expl., Catholic, etc) If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	•
Well Name:	feet depth tosx cmt. ALT 1 WHM 2-6-07
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500 bbls
Plug Back Plug Back Total Depth	Dewatering method used Hauled to injection well *
Commingled Docket No	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Evergreen Operating Corporation
	Lease Name: Liggatt 33-35 WD License No.: 33300
1-18-2004 1/29/2004 SI WOCU Spud Date or Date Reached TD Completion Date or	Quarter NWSE Sec. 35 Twp. 5 S. R. 16 📝 East 🗌 West
Recompletion Date Recompletion Date	County: Jackson Docket No.:
	*Disposal after completion and Injection application approved.
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
the MC.	KCC Office Use ONLY
Signature: January 1/0 January 5/19/2024	106
Title: Sr. Engineer Date: 5/6/2004	Letter of Confidentiality Attached
Subscribed and swora to before me this 6th day of	If Denied, Yes Date:
20 04	Wireline Log Received
	Geologist Report Received
\0\.	UIC Distribution
Date Commission Expires: 11124/07	

X

Side Two

operator Name. Eve	rgreen Operating	Corporation	on	Lease	Name: Li	ggatt		Well #: 33-3	35 WD
	S. R. 16			County	/: Jackso	n			
ISTRUCTIONS: Shated, time tool oper	now important tops and and closed, flowing sovery, and flow rates a surveyed. Attach fi	nd base of fo and shut-in if gas to sur	rmations pe pressures, v face test, a	enetrated. whether sh long with f	Detail all nut-in pres	cores. Report	static level, hydros	tatic pressur	es, bottom hole
rill Stem Tests Take		Yes	√ No		√ Lo	g Formati	on (Top), Depth ar	d Datum	Sample
amples Sent to Geo		Yes	✓ No		Name Stark	Shale		Тор 1201	Datum -110
ores Taken		✓ Yes	☐ No		B/Kar	nsas City		1262	-171
lectric Log Run		✓ Yes	No		Altam	•		1356	-265
(Submit Copy)					Sumr	nit		1452	-361
st All E. Logs Run:					Exce	llo		1463	-372
ND - CNL- CBL Top	Datum Name		Datum - 2130		VSha	ale		1565	-474
Kinderhook 2388' Hunton 2564'	-1473 Arbuck			Sample)	Tebo	Shale		1670	-579
Viola 3085'	-1994					issippi		2159	-1068
			0.4.014.0	DECODE	✓ Nev				
		Report a		RECORD conductor, s	the same and	w Usea rmediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size C	asing	We	ight ./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives
Surface	12 1/4	Set (In O.D.) 8 5/8		24		217	Surface Set	107	3% Gypsur
Production	7 7/8	5 '	1/2	15	.5	3301	Vermejo 5	843	2% cacl2
		<u></u>	DOITIONAL	CEMENT	INC / COL	EEZE RECOR	n		
Purpose: —— Perforate Protect Casing	Depth Top Bottom		Cement	T	s Used	EEZE REOOR		ercent Additive	S
Plug Back TD Plug Off Zone									
Shots Per Foot		ON RECORD Footage of Eac			9		acture, Shot, Cement		ord De
	To be reported a					SI wait on	completion unit.		

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TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No		
Date of First, Resume	rd Production, SWD or E	Enhr.	Producing Me	thod		faming			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Flowing Wate			t Otl	her <i>(Explain)</i> Gra
			<u></u>						
Disposition of Gas	METHOD OF	COMPLETION				Production Inte	erval		
Vented Sold	Used on Lease		Open Hole	·	rf. 🔲 🗆	ually Comp.	Commingled _		
į <i>3.</i> 1100, 0	····	L	Other (Spec	сіту)					

Custome	er					Date	F.R. #				Super	visor					***	
E.O.C. Lease &	Moll M-					1/18/04 Location		,	Ray Decker County – Parish – Block									
Lease & LIGGAT				RANGE5	TOWN71	6E	,											
District					Contrac				Type of Job									
				AYNE				;	8 5/8 S	URF				<u></u>				
	Size &	Types of	Plugs	S		- CSG - H			Chama	Clu		sical Slu Water	Pump			T	Std	
Тор						TRALIZERS			Slurry WGT	YL	, ,	GPS	Time	1	Std Slurry		Mix	
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Size	Hole % Excess	DeptH		Size	IBG- WGT	CSG-D.P.	Depth	Size		VGT	SG-D.		th Sh	oe l	ııar D	lar Depths Float		
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	Plug			Re	eversed	Pumped	On CSG	Ceme	ent Sc	- <i>.</i> • . •	P * -							
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N/A	N/A	N		6	BBL	45.5	60	Y										
N/A	N/A	N		6	BBL	45.5 BBL	60	Y		ay De		и,				******		

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