

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM CONFLICTION OF WELL & LEASE

Operator: License # 33300	API No. 15 - 085-20068-00 - 0 D
Name: Evergreen Operating Corporation	County: Jackson
Address: 1401 17th Street, Suite 1200	C _SE _ SE _ Sec. 35 Twp. 5 S. R. 16 ✓ East West
City/State/Zip: Denver CO 80202	645 feet from S/N (circle one) Line of Section
Purchaser:	810 feet from En / W (circle one) Line of Section
Operator Contact Person: Tom Erwin, Sr. Engineer	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 298-8100 ext 1235	(circle one) NE SE NW SW
	Lease Name: Liggatt Well #: 44-35
32999	Field Name: Forest City Coal Gas Area
Wellsite Geologist: Richard Robba, PG	Lease Name:
Designate Type of Completion:	Elevation: Ground: 1084 Kelly Bushing: 1084
New Well Re-Entry Workover Workover New Well Re-Entry Workover New Well New Well Re-Entry Workover New Well	Hotal Depth: 2271 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd	mount of Surface Pipe Set and Cemented at 217 Feet
OIISWDSIOWTENTIPL AGENTS	Multiple Stage Cementing Collar Used?Yes ✓ No
Dry Other (Core WSW Expl., Cathodic, etc)	If yes, show depth setFeet
Wellsite Geologist: Richard Robba, PG  Designate Type of Completion:  ✓ New Well Re-Entry Workover Temp. Abd SIGW Temp. Abd SIGW Temp. Abd SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	feet depth to AUT WHW Z-6-07 sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 500 bbls
Plug Back Plug Back Total Depth	Dewatering method used Drilled w/air & fresh water. Trucked to disposal.
Commingled Docket No	
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Evergreen Operating Corporation
01/30/2004 2/01/2004 SI WOCU 2/04/2004	Lease Name: *Liggatt 33-35 WD License No.: 33300
Spud Date or Date Reached TD Completion Date or	Quarter Swsw Sec. 35 Twp. 5 S. R. 16 V East West
Recompletion Date Recompletion Date	County: Jackson Docket No.:
	*Disposal after completion and approval of water disposal well.
Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of	In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, her or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Thomas M. Linum	KCC Office Use ONLY
Title: Sr Engineer	Letter of Confidentiality Attached
1th on -	If Denied, Yes Date:
Subscribed and sworn to before me this 6' day of 1) au	Wireline Log Received
2000	Geologist Report Received
Notary Public: Karma Brew	UIC Distribution
Date Commission Expires: 11/24/07	

## Side Two

perator Name: Eve	rgreen Operating	Corporat	ion	Leas	e Name: L	iggatt		_ Well #: _44-	35		
ec. 35 Twp. 5				Coun	ty: <u>Jacks</u>	on	A-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4		***************************************		
NSTRUCTIONS: Shested, time tool open emperature, fluid recelectric Wireline Logs	ow important tops a and closed, flowing overy, and flow rates	nd base of t and shut-ir if gas to su	formations pe n pressures, v urface test, al	whether s long with	shut-in pre	ssure reached	i static level, nydro	static pressu	res, bollon	HOIE	
Orill Stem Tests Taker		Yes	No		<b>√</b> Lo	og Forma	tion (Top), Depth a	and Datum		Sample	
(Attach Additional) Samples Sent to Geo		Yes	s ✓ No		Nam Heel	e onerShale		Тор 710	_	atum 74	
Cores Taken Electric Log Run		☐ Yes			Lans	ing < Shale		914 1182	·	70 98	
(Submit Copy) List All E. Logs Run:						insas City mount		1232 1332		148 248	
CNL - IND- CB Tebo shale	L 1627'	_Ę	543		Sum	mit		1434 1448		350 364	
Mississippi	2158'	-1	074		Vsh	ale		1541	-4	457	
				RECORE			1				
	Size Hole		all strings set-		surface, into	ermediate, produ Setting	Type of	# Sacks		and Percent	
Purpose of String	Drilled		(In O.D.)		s. / Ft.	Depth 216	Vermejo	108	2% ca	dditives acl2	
Surface Production	7 7/8	5 1/2		15.5		2222'	Vermejo	441 2% ca			
		A SALAN	ADDITIONAL	CEMEN	TING / SQ	UEEZE RECOI	RD				
Purpose:  —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and	Percent Additiv	es		
Shots Per Foot	PERFORAT Specify	ION RECORI Footage of E	D - Bridge Plu ach Interval Pe	gs Set/Ty erforated	pe		racture, Shot, Ceme (Amount and Kind of N		cord	Depth	
	To be submitted	d at a later	date			Wait on co	ompletion unit.	,			
										ON COMMIS	
									<b>4AY</b> 0.7		
TUBING RECORD	Size	Set At		Packe	er At	Liner Run			ISERVATIOI WICHITA		
Date of First, Resume	rd Production, SWD or	Enhr.	Producing Me	ethod			Yes N		thor /Fu-1-t-		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Flowin		nping Gas I	Gas-Oil Ratio	ther (Explair	Gravity	
Disposition of Gas	METHOD OF	COMPLETIC	N			Production Ir	nterval				
Vented Solo			Open Hole Other (Spe			Dually Comp.	Commingled				

Customer E.O.C.									Date F.R. # Service Supervisor 01/31/04 Edward C. Hager												
		Vell Na	me	– OC	SG				Location County – Parish – Block												
Liggat								Kans	as				Jack								
Distric						Prilling	Contrac	tor Rig	#				e of a								
		Size &	Tvp	es of	Plugs	3	List	- CSG	- H	ardware						sical Slu	irry Pro	oper	ties		
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	& Well Na	me – ΩΩ	SG			02/05/03   Edward C. Hager   Location   County – Parish – Block									,			
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	Size &	Types of	Plugs	3	List	- CSG - H	ardware					al Slu	rry Prop	erties				
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