

Operator Name: Evergreen Operating Corporation Lease Name: Liggatt Well #: 44-35
 Sec. 35 Twp. 5 S. R. 16 East West County: Jackson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HeebnerShale	710	374
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	914	170
List All E. Logs Run:		Stark Shale	1182	98
CNL - IND- CBL		B/Kansas City	1232	-148
Tebo shale	1627' -543	Altamount	1332	-248
Mississippi	2158' -1074	Summit	1434	-350
		Excello	1448	-364
		Vshale	1541	-457

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	216	Vermejo	108	2% cacl2
Production	7 7/8	5 1/2	15.5	2222'	Vermejo	441	2% cacl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	To be submitted at a later date	Wait on completion unit.	

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) SI WOCU

Customer E.O.C.				Date 01/31/04	F.R. #	Service Supervisor Edward C. Hager							
Lease & Well Name – OCSG Liggatt 44-35				Location Kansas		County – Parish – Block Jackson							
District		Drilling Contractor Rig #			Type of Job 8 5/8 Surface								
Size & Types of Plugs			List – CSG - Hardware			Physical Slurry Properties							
Top				3-cent 1- guide shoe		Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water		
Btm													
Materials Furnished													
108 sx Surface Set						15.5	1.2	5.2					
Available mix fluid		400	Bbl.	Available Displ. Fluid		Bbl.	Total						
Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths				
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float	
12 1/4		220	8 5/8	24#		216							
Last Casing			Pkr - Cmt Ret – Br PI - Liner			Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth	Top	Btm	Size	Thread	Type	WGT	
											H2o	8.34	
Cal Displ Vol – Bbl				Cal Psi	Cal Max Psi	OP Max	Max Tbg Psi		Max Csg PSI		Displ Fluid	Water	
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
		11.8	11.8			1000					H2o	8.34	Tank
Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:													
Pressure/Rate Detail						Explanation							
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x Co. Rep x							
	Pipe	Annulus				Testing Lines x Psi 1000							
06:00						On location							
07:22	0		3	3	H2o	Start water							
07:35	50		2.5	23	Cmt	Start Cement							
07:41	80		3	11.8	H2O	Start Disp.							
07:45	150					Shut in / ISIP							
						RECEIVED KANSAS CORPORATION COMMISSION MAY 07 2004 CONSERVATION DIVISION WICHITA, KS							
						Cmt. Did circ.							
Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Service Supervisor						
		Y / N	7	37.8	150	ground	Edward C. Hager						

Customer E.O.C.	Date 02/05/03	F.R. #	Service Supervisor Edward C. Hager
Lease & Well Name – OCSG Leggatt 44-35	Location Kansas	County – Parish – Block Jackson	

Pump Unit #401	Drilling Contractor Rig #	Type of Job 5 ½ Long string
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Size & Types of Plugs		List – CSG - Hardware	Physical Slurry Properties					
Top	5 ½ Rubber Latch	Latch baffle plate 28- 5 ½" cent. 1-guide shoe	Slurry WGT PPG	Slurry YLD Ft ³	Water GPS	Pump Time Hr:Min	Std Slurry	Std Mix Water
Btm								

Materials Furnished								
442 sx Vermejo #5			13.3	1.45	9.76			

Available mix fluid	300	Bbl.	Available Displ. Fluid	Bbl.	Total
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Hole			TBG-CSG-D.P.			TBG-CSG-D.P.			Collar Depths			
Size	% Excess	Depth	Size	WGT	Type	Depth	Size	WGT	Type	Depth	Shoe	Float
7 7/8		2271	5 1/2	15.5		2229.29					43	2182

Last Casing				Pkr - Cmt Ret – Br PI - Liner		Perf Depth		Top Conn		Well Fluid			
Csg.	WGT	Type	Depth	Brand & Type		Depth		Top	Btm	Size	Thread	Type	WGT
8 5/8	24#		216							5 1/2	8rd	H2o	8.34

Cal Displ Vol – Bbl				Cal Psi	Cal Max Psi	OP Max	Max Tbg PSI	Max Csg PSI	Displ Fluid	Water			
TBG	CSG	CSG	Total	Bump Plug	To Rev	SQ PSI	Rated	OP	Rate d	OP	Type	WGT	Source
		51.9	51.9			2000					H2o	8.34	Truck

Explanation: Trouble setting tool, Running CSG, Etc. Prior to cementing:

Pressure/Rate Detail						Explanation	
Time HR:Min	Pressure – PSI		Rate BPM	Bbl Fluid Pumped	Fluid Type	Safety Meeting: Crew x Co. Rep x	
	Pipe	Annulus				Testing Lines x Psi 2000	
22:00						On location 2/3/04	
03:42	0		3	10	H2O	Start Water	
03:46	20		3	114	Cmt	Start Cement	
04:32	0		4	3	H2O	Wash Lines	
04:38	100		3.5	51.9	H2O	Drop Plug / start disp.	
04:53	1200					Bump Plug	
						Cement did circ. Float did hold	
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Bumped Plug	PSI to Bump Plug	Test Float Equip	Bbl CMT Returns/ Reversed	Total Bbl Pumped	PSI Left On CSG	Spot Top Cement	Service Supervisor
Y	1200	Y / N	19	178.9	1000	ground	
		y					Edward C. Hager