

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32511
Name: Imperial American Oil Corporation
Address: 303 N. Carroll Blvd #214
City/State/Zip: Denton TX 76201
Purchaser: NCRA
Operator Contact Person: Hal Porter
Phone: (940) 483-9148
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Randall Kilian

API No. 15 - 051-25,196-0000
County: Ellis
SE NW NW Sec. 2 Twp. 12 S. R. 16 East West
930 feet from S N (circle one) Line of Section
1266 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carrie Well #: 22-12-1

Field Name: Wildcat
Producing Formation: Topeka, Toronto, Oread, LKC

Elevation: Ground: 1760 Kelly Bushing: 1765
Total Depth: 3425 Plug Back Total Depth: 3377

Amount of Surface Pipe Set and Cemented at 927 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I WAM 2-7-07
(Data must be collected from the Reserve Pit)

Chloride content 76,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry, backfill

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion: **KCC WICHITA**
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/17/03</u>	<u>3/26/03</u>	<u>4/22/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

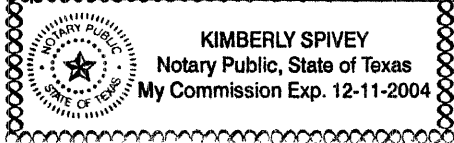
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Porter
Title: President Date: 5/6/03

Subscribed and sworn to before me this 6th day of May

19 2003
Notary Public: Kimberly Spivey

Date Commission Expires _____



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- _____ Wireline Log Received
- _____ Geologist Report Received
- _____ UIC Distribution

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Side Two

ORIGINAL

Operator Name: Imperial American Oil Corporation Lease Name: Carrie Well #: 22-1
Sec. 2 Twp. 12 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron-Density, Sonic, Micro

Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Topeka, Lansing, and Arbuckle with corresponding depth and datum values.

KCC MAY 06 2003

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a RECEIVED stamp from KANSAS CORPORATION COMMISSION dated MAY 08 2003.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other.

ALLIED CEMENTING CO., INC. 13308

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Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>3-18-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1:00PM</u>	JOB START	JOB FINISH <u>3:00 pm</u>
LEASE <u>CARRI</u>	WELL # <u>2-1</u>	LOCATION <u>FAIRPORT 1W 1/4 S 2W S</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)				KCC			

CONTRACTOR MURFIN 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 928

CASING SIZE 8 5/8 DEPTH 928

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 9'

CEMENT LEFT IN CSG. 9'

PERFS. _____

DISPLACEMENT 58 1/2 BBL

OWNER MAY 0 8 2003

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 425 SK 60/40 per 3% CC 2%

COMMON	<u>255</u>	@	<u>16⁰⁰</u>	<u>11,955⁰⁰</u>
POZMIX	<u>170</u>	@	<u>3⁰⁰</u>	<u>1,020⁰⁰</u>
GEL	<u>9</u>	@	<u>10⁰⁰</u>	<u>90⁰⁰</u>
CHLORIDE	<u>13</u>	@	<u>30⁰⁰</u>	<u>390⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>425</u>	@	<u>1⁰⁰</u>	<u>461⁰⁰</u>
MILEAGE	<u>40/SK/MILE</u>			<u>374⁰⁰</u>

RECEIVED

MAY 0 8 2003

TOTAL 32,745⁰⁰

KCC WICHITA SERVICE

REMARKS:

CEMENT CIRC

THANKS

MAY 0 8 2003

CONSERVATION DIVISION
WICHITA, KS

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 22 @ 3⁰⁰ 66⁰⁰

PLUG 8 5/8 RUBBER @ 100⁰⁰

FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>BAFFLE PLATE</u>	@	<u>45⁰⁰</u>	
	@		
	@		
	@		
	@		

TOTAL 45⁰⁰

CHARGE TO: IMPERIAL AMERICAN

STREET _____

CITY _____ STATE _____ ZIP _____

TAX _____ 75

TOTAL CHARGE 4461⁰⁰

DISCOUNT 10% IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature] Bill Wynn PRINTED NAME

THANKS

45⁰⁰

