

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM - AMENDED
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33152
Name: Shawnee Oil and Gas, LLC
Address: 1900 Shawnee Mission Pkwy
City/State/Zip: Mission Woods, KS 66205 **RECEIVED**
Purchaser: _____
Operator Contact Person: Jeff Mohajir **FEB 18 2004**
Phone: (913) 748-3987 **KCC WICHITA**
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Larry Weis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>July 19, 2002</u>	<u>July 20, 2002</u>	<u>June 3, 2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30129-00-00
County: Montgomery
NE SE Sec. 31 Twp. 31 S. R. 15 East West
2021 feet from N (circle one) Line of Section
854 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B. Chism Well #: 9-31
Field Name: Jefferson-Sycamore
Producing Formation: Cherokee Coals
Elevation: Ground: 806 Kelly Bushing: 809
Total Depth: 1342 Plug Back Total Depth: 1341
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1341 TD
feet depth to Surface w/ 140 sx cmt.

Drilling Fluid Management Plan *ALT II WHM 2-6-07*
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

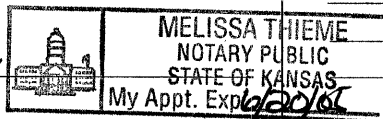
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Agent Date: 2-16-04

Subscribed and sworn to before me this 16th day of February, 2004.

Notary Public: Melissa Thieme

Date Commission Expires: 6/20/05



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Shawnee Oil and Gas, LLC Lease Name: B. Chism Well #: 9-31
 Sec. 31 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Pawnee Lime</td> <td>748 KB 61</td> </tr> <tr> <td></td> <td>Excello Shale</td> <td>898 KB -89</td> </tr> <tr> <td></td> <td>V Shale</td> <td>946 KB -137</td> </tr> <tr> <td></td> <td>Weir - Pitt Coal</td> <td>1059 KB -250</td> </tr> <tr> <td></td> <td>Mississippian</td> <td>1251 KB -442</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Pawnee Lime	748 KB 61		Excello Shale	898 KB -89		V Shale	946 KB -137		Weir - Pitt Coal	1059 KB -250		Mississippian	1251 KB -442
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample																				
	Name	Top Datum																				
	Pawnee Lime	748 KB 61																				
	Excello Shale	898 KB -89																				
	V Shale	946 KB -137																				
	Weir - Pitt Coal	1059 KB -250																				
	Mississippian	1251 KB -442																				

RECEIVED
 FEB 18 2004
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8.65	23	21	Portland	8	
Casing	7 7/8	5.5	15.5	1342	Diacel	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	1059-1061	1000 g of 15% HCl + 140 Mcf N2 + 146B gel water + 8000# 16/30 sand	1059

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8	1230		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr. 7/25/03	Producing Method
	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		6	2.6		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Shawnee Oil & Gas, L.L.C.

1900 Shawnee Mission Parkway • Mission Woods, Kansas 66205 • (913) 362-0510 • Fax: (913) 362-0133

February 11, 2004

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RECEIVED
FEB 18 2004
KCC WICHITA

ATTN: Ms. Sharon Ahtone

Re: B. Chism 9-31

Dear Ms. Ahtone:

I have enclosed the amended ACO-1 form and associated data for the following well:

API # 15-125-30129
B. Chism 9-31

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,



Patrick Morgan, P.G.
Geologist

Enclosure

Cc Steve Crooke
Well File
GLNA

*Rec'd
1-9-03
Conf. 9-19-02
out 9-19-04*