Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM - AMENDED **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name. Shawneo Oil and Gas, LLC Address. 1900 Shawneo Mission Pkvy RECEIVED Collegistate Typ: Mission Woods, KS 66205 Purchaser: FEB 1 8 2004 Commission Woods, KS 66205 Purchaser: FEB 1 8 2004 Commission Woods, KS 66205 Purchaser: FEB 1 8 2004 Commission Woods, KS 66205 Purchaser: FEB 1 8 2004 Commission Woods, KS 66205 FEB 1 8 2004 Commission Woods, KS 66205 Set trom F () (seete one) Line of Soction Corner: (corrier one) NE SE NW Woll by 13-322 Field Name: Jefferson-Sycamore Froducing Formation: Cherokee Coals Elevation: Ground: 603 Kelly Bushing: 806 Total Depth: 1905 Filly Back Total Depth: 1905 Plug Back Total Depth: 1905 Plug Back Total Depth: 1905 Commission Commission: Ground: 603 Kelly Bushing: 806 Total Depth: 1905 Filly Back Total Depth: 1905 Feet If Alternate II completion: commit of Surface Pipe Set and Cemented at 21 Feet If Alternate III completion: commit of Surface Pipe Set and Cemented at 21 Feet If Alternate III completion: commit of Surface Pipe Set and Cemented at 21 Feet If Alternate III completion: commit of Surface Pipe Set and Cemented at 21 Feet Multiple Stage Cementing Coller Used? If yes, show depth set If Alternate III completion: commit of Surface Pipe Set and Cemented at 21 Feet Multiple Stage Cementing Coller Used? If yes, show depth set If Alternate III completion: commit of Surface Pipe Set and Cemented at 21 Feet Multiple Stage Cementing Coller Used? If yes, show depth set If I will be some control circulated from 1904 TD Feet If Alternate III completion: commit of Surface Pipe Set and Cemented at 21 Feet Multiple Stage Cementing Coller Used? If yes, show depth set If I will be some control circulated from 1904 TD Feet Multiple Stage Cementing Coller Used? If yes, show depth set III will be some control circulated from 1904 TD Feet If Alternate III completion: commit of Surface Pipe Set and Cemented at 21 Feet Multiple Stage Cementing Coller Used? Feet Multiple Stage Cementing Coller Used? Feet Multiple Stage Cementing Coller Us	Operator: License #_33152	API No. 15 - 125-30132- 00.00					
Address: 1900 Shawnee Mission Pkwy PECEIVED Citystate/Ips, Mission Woods, KS 66205 FEB 1 8 2004 Promotate: FEB 1 8 2004 Promotate Person: Jeff Mohalir Corractors: Name: Layrie Christensen Canada, Ltd. Contractors: Name: Layrie Christensen Canada, Ltd. Contractors: Name: Layrie Christensen Canada, Ltd. Contractors: Name: Layrie Christensen Canada, Ltd. Consequence of Compision: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Corractors: Order Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Ordinat Corp. Date: Ordinat Comp. Date: Ordinated Corp.	Name: Shawnee Oil and Gas, LLC	County: Montgomery					
City/State/Zip: Mission Woods, KS 66205 FEB 1 8 2004 Purchaser: FEB 1 8 2004 Portator Contact Person: Jeff Mohalir Phone: (.816.). 748-3987 Contractor: Name: Layne Christensen Canada, Ltd. Licenses: 32999 Welliste Geologist: Larry Weis Designate Type of Completion: ✓ New Well Per-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Oberening Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Obereting Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Obereting Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Obereting Re-pert. Com. to Entr/SWD Pug Back Plug Back Total Depth: Obereting Re-pert. Com. to Entr/SWD Pug Back Total Depth: Obereting Re-pert. Com. to Entr/SWD Pug Back Total Depth: Obereting Re-pert. Com. to Entry Back Depth D		SW_SWSec. 32 Twp. 31 S. R. 15 ✓ East West					
Superance FEB 1 8 ZUDA	City/State/Zin: Mission Woods, KS 66205	650 feet from (S)/ N (circle one) Line of Section					
Operator Contact Person: Jeff Mohajir Phone: (816.) 748-3987 Contractor: Name: Layne Christonsen Canada, Ltd. Lecones 32999 Wellsite Geologist: Larry Weis Designate Type of Completion: ✓ New Weil Be-Entry Workover Oil SVD SlOW Tomp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Well Name: Criginal Total Depth: Despening Re-perf. Criginal Total Depth: Duel Completion Docket No. Duel Completion Docket No. Duel Completion Docket No. Duel Completion Docket No. Duel Completion Date Note: (SWD or Enhr.?) Docket No. July 29, 2002 July 30, 2002 May 7, 2003 Sput Date or Recompletion Date Note: (SWD or Enhr.?) Docket No. Duel Completion Date Note: (SWD or E	1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1						
Phone: (.816.) 748-3987 Contractor: Name: Layre Christensen Canada, Ltd. License, 32999 Well stee Geologist: Larry Weis Designate Type of Completion: New Well Re-Entry Workover New Yell Re-Ent		-					
Contractor: Name: Layne Christensen Canada, Ltd. Licanse. 32999 Wellsite Geologist: Larry Weis Wellsite Geologist: Larry Weis Wellsite Geologist: Larry Weis Plosignate Type of Completion: Velous Re-Entry Workover Oil SWD SIOW Temp. Abd. Vass ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Ware: Original Comp. Date: Original Comp. Date Reached TD Combined Date Reached TD Completion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form with all the plugged wells. INSTRUCTIONS: An original may two controls of this form with all plugged wells. INSTRUCTIONS: An original may two copies of this form with all the plugged wells. INSTRUCTIONS: An original may two completion promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are completed and whom to before me this late. All requirements of the days of the sput dark day of February Will Subscribed and whom to before me this late. INSTRUCTIONS: An original may two copies of this form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. INSTRUCTIONS: An original may two copies of this form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. INSTRUCTIONS: An original may two copies of this form with all plugged wells. Will all the promised with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Will all the promised with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Will submit the form (see and submit the form (
Field Name: Jefferson-Sycamore	· ·	Lease Name: W. Chism Well #: 13-32					
Wellsite Geologist: Larry Weis Designate Type of Completion: Well Repetity		Field Name: Jefferson-Sycamore					
Designate Type of Completion: Very New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Oil SWD Siow Siow Temp. Abd. Oil Swd Stage Cementing Collar Used? Temp. Feet If Alternate II completion, cement circulated from 1304 TD feet depth to Sufface Pips Stage Cement temp. Alternate II completion, cement circulated from 1304 TD feet depth to Sufface Pips Stage Cementing Collar Used? Temp. Stage Stage Oil Stage Stage Oil Stage Stage Oil Stage Stage Oil Stage St							
Amount of Surface Pipe Set and Cemented at 21		Elevation: Ground: 803 Kelly Bushing: 806					
Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	Total Depth: 1305 Plug Back Total Depth: 1304					
Multiple Stage Cementing Collar Used?	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet					
Suproper Core, WSW, Expl., Cathodic, etc) If yes, show depth set Feet		Multiple Stage Cementing Collar Used? ☐ Yes ☑ No					
If Alternate II completion, cement circulated from 1304 TD feet depth to Surface w. 150 sx cmt. Well Name: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth Doket No. Original Completion Doket No. Original		If yes, show depth setFeet					
Operator:	-	If Alternate II completion, cement circulated from 1304 TD					
Original Comp. Date:OriginalTotal Depth:	•	feet depth to Surface w/ 150 sx cmt.					
Original Comp. Date: Original Total Depth: Conv. to Enhr./SWD Deepening Re-perf Conv. to Enhr./SWD	Well Name:						
Deepening Re-perf	Original Comp. Date: Original Total Depth:						
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. July 29, 2002 July 30, 2002 May 7, 2003 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. MELISSA THIEME Melical Submit Cepedite Mireline Log Received Mireline Log	Deepening Re-perf Conv. to Enhr./SWD						
		• •					
Dual Completion	Commingled Docket No	-					
Other (SWD or Enhr.?) Docket No.	Dual Completion Docket No	Location of fluid disposal if nauled offsite:					
July 29, 2002 Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Reached TD Date Recompletion Date Recompletion Date Date Reached TD Date Recompletion Date Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	Other (SWD or Enhr.?) Docket No						
Spud Date or Recompletion Date Completion Date or Recompletion Date County:		Lease Name: License No.:					
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received MCLISSA THIEME MOTARY PILBLIC Geologist Report Received	Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West					
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY	Recompletion Date Recompletion Date	County: Docket No.:					
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Signature: Conflict and correct to the best of my knowledge.	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING					
Signature: Title: Agent Date: 2-16-04 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received MELISSA THIEME NOTARY PUBLIC Geologist Report Received		te the oil and gas industry have been fully complied with and the statements					
Title: Agent Date: 2-16-04 Subscribed and sworn to before me this 6th day of February MELISSA THIEME NOTARY PUBLIC Geologist Report Received	The same and						
Subscribed and sworn to before me this /bh day of February . If Denied, Yes Date:	, , , , ,	KCC Office Use ONLY					
Subscribed and sworn to before me this /bh day of February . If Denied, Yes Date:		-					
MELISSA THIEME NOTARY PUBLIC Geologist Report Received		If Denied, Yes Date:					
NOTARY PUBLIC Geologist Report Received							
Notary Public: 7 / Dunc Commission Expires: 9/2005 UIC Distribution Date Commission Expires: 9/2005	NOTA NOTA	RY PUBLIC Geologist Report Received					
Date Commission Expires: 4/2005	Notary Public: My Appt. Ex	OF KANSAS III Distribution					
	Date Commission Expires: 4/2005	American formation of the state					



Operator Name: Shawnee Oil and Gas, LLC Lease Name					se Name	, W. Chism		Well #: 13-32			
Sec32 Twp					-	ontgomery					
INSTRUCTIONS: Stested, time tool operature, fluid re Electric Wireline Log	covery, and flow rai	es if das	s to surface test	, whether s	. Detail shut-in p final ch	all cores. Repo pressure reached art(s). Attach ex	rt all final copies I static level, hyc tra sheet if more	of drill stems to Irostatic pressul s space is need	ests givin es, botto ed. Attac	g interval om hole oh copy of a	
Drill Stem Tests Taken				Yes ✓ No		Log Format	and Datum		Sample		
Samples Sent to Ge	ological Survey]Yes ✓ No		Name			Top Datum		Datum	
Cores Taken			Yes ✓ No	Pa		wnee Lime				105	
Electric Log Run (Submit Copy)		✓	Yes No	Excello Shale			35				
List All E. Logs Run:		RECEIVED			vs	hale	889 KB				
Compensated D	ensity Neutron		FEB 1 8 2004			ir - Pitt Coal	1012 KB		206		
Dual Induction	The state of the s					sissippian	1231 KB		425		
		K	CC WICH	HITA					_	120	
				RECORD	✓ N	ew Used		**************************************			
Purpose of String	Size Hole		port all strings set-c Size Casing	conductor, su Weig		ermediate, produc	tion, etc.				
Surface	Drilled 12 1/4	Set (In O.D.)		Lbs. / Ft.		Depth	Cement	# Sacks Used		and Percent dditives	
		8.65		23		21	Portland	8			
Casing	Casing 7 7/8 5		5.5			1305	Diacel	150			
			1								
Purpose:	Depth			CEMENTIN	NG / SQI	JEEZE RECORD					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives					
Shote Par Foot	PERFORATION	ON BECC)RD - Bridge Pluge	Cal/T							
	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	1013-1016.5				500 g 20% HCI/RWR-5 acid + 24 B KCI 1013				013		
				water + 263 B gelled water + 2268# 20/40							
									,,,,		
TUDINO DECOR											
TUBING RECORD Size Set At Pack 2.875 1092 1018			Packer At	-mei riun							
Date of First, Resumed P			Producing Method				Yes ✓ No				
9/4/03 Estimated Production Oil B		blo		Flowing		✓ Pumping	Gas Lift	Other (Explain)		
Per 24 Hours	Oil Bbls.		Gas M		Water	Bbls	s. Ga	s-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF CO	MPLETIC	L			Production Interva	l .				
Vented Sold (If vented, Subn	Used on Lease nit ACO-18.)		Open Hole Other (Specify)	✓ Perf.	Du	ally Comp.	Commingled				

1900 Shawnee Mission Parkway • Mission Woods, Kansas 66205 • (913) 362-0510 • Fax: (913) 362-0133

February 11, 2004

RECEIVED

FEB 1 8 2004

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

KCC WICHITA

ATTN: Ms. Sharon Ahtone

Re: W. Chism #13-32

Dear Ms. Ahtone:

I have enclosed the amended ACO-1 form and associated data for the following well:

API # 15-125-30132 W. Chism #13-32

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

Patrick Morgan, P.G.

Geologist

Enclosure

Cc Steve Crooke Well File

GLNA

Kerg. 03 19-02 conb. 9-29-04 mit 9-29-04