

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM CWELL-HISTORY-DESCRIPTION OF WELL & LEASE *Amended

Operator: License # 33152	API No. 15 - 125-30286 - 00 - 00
Name: Shawnee Oil & Gas, LLC RECEIVED	County: Montgomery
	SIO SW - NE Sec. 24 Twp. 32 S. R. 16 ✓ East ☐ West
City/State/Zip: Mission Woods, KS 66205 FEB 2 3 2004	1948 feet from S / (N) (circle one) Line of Section
Purchaser: Colt Pipeline, LLC	1823 feet from (E) ((circle one) Line of Section
Operator Contact Barron, Jeff Mohajir CONSERVATION DIVISION	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	(circle one) NE SE NW SW
Contractor: Name: Layne Christensen Canada, Ltd.	Lease Name: Heins Well #: 7-24
License: 32999	Field Name: Coffeyville-Cherryvale
Wellsite Geologist: Jim Stegeman	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 844 Kelly Bushing: 847
New Well Re-Entry Workover	Total Depth: 1170 Plug Back Total Depth: 1161
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 46 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1137
Operator:	feet depth to Surface w/ 150 sx cmt.
Well Name:	N
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ATT WHM Z-6-04 (Data must be collected from the Reserve Pit) ETH 10-3-03
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
June 6, 2003 Spud Date or Recompletion Date June 8, 2003 Date Reached TD Recompletion Date October 23, 2003 Completion Date or Recompletion Date	Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulationerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Agent / Date: 2 · / 9 · 0 y	Letter of Confidentiality Attached
Subscribed and sworn to before me this 19 day of Februar	If Denied, Yes Date:
	Wireline Log Received
	LISSA THEME OTARY PUBLIC ATE OF KANSAS UIC Distribution
Date Commission Expires: 6/20/65	ATE OF KANSAS UIC Distribution Explus 2005

Side Two

ORIGINAL

Operator Name: Sh	awnee Oil & Gas	, LLC.	Lease	Name:	Heins		Well #: 7-2	4	
Sec. 24 Twp. 32 S. R. 16 V East West				: Mont	gomery				
tested, time tool ope temperature, fluid re	en and closed, flowir covery, and flow rate	and base of formations og and shut-in pressure es if gas to surface test final geological well sit	es, whether sh t, along with f	nut-in pre	essure reached	static level, hydro	static pressur	es, bottom ho	le
Drill Stem Tests Taken				✓ Log Formation (Top), Depth			and Datum Sample		ole
Samples Sent to Geological Survey Ves Yes		✓ Yes No		Name Pawnee Lime Excello Shale			Тор	Datum 321 166	m
		timed timed					523 GL 678 GL		
(Submit Copy)	140000	RECEIVED		V St			731 GL	113	
List All E. Logs Run:	KANSA	S CORPORATION COMM	ISSION						
Compensated Density Neutron FEB 2 3 2004				iverton		1063 GL	-219		
Dual Induction	Co	ONSERVATION DIVISION WICHITA, KS		IVIISS	sissippian		1076 GL	-232	
			IG RECORD et-conductor, su	✓ Ne		ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacjs Used	Type and Pe	
Surface	11 1/4	8.65	23		46	Class A	25	cacl2 3%	***************************************
Casing	7 7/8	5.5	15.5		1161	Thixotropic + Gilsonite	150		
		ADDITION	AL CEMENTIN	VIC / SOI	JEEZE RECOR	<u> </u>		<u> </u>	
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks		JEEZE NECON	PHART	ercent Additives	;	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4	855 - 859	enorateu	256 gal 15% HCl + 306B					Depth -	
					16/30 sand)	
TUBING RECORD 2.7	Size 7/8 & 2 3/8	Set At 890	Packer A	t	Liner Run	☐Yes ✓ No			
Date of First, Resumer 11/13/03	d Production, SWD or I	Enhr. Producing M	_	Flowing	g 🗸 Pump	ing Gas Lift	Othe	er <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate			as-Oil Ratio		avity
Disposition of Gas	METHOD OF COMPLETION Production Interval								
Vented ✓ Sold (If vented, Su	Used on Lease ubmit ACO-18.)	Open Hol	L		ually Comp.	Commingled		***************************************	