

AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: Colt Pipeline, LLC  
Operator Contact Person: Melissa Thieme  
Phone: (913) 748-3971  
Contractor: Name: Layne Christensen Canada, Ltd.  
License: 32999  
Wellsite Geologist: Jim Stegeman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>8/5/03</u>	<u>8/8/03</u>	<u>12/19/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

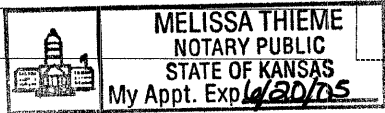
API No. 15 - 125-30377 - 00-00  
County: Montgomery  
SE SW NE NW SE NW SW NE  
Sec. 23 Twp. 32 S. R. 16  East  West  
673 feet from S (circle one) Line of Section  
1813 feet from W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Gillen Well #: 14-23  
Field Name: Coffeyville-Cherryvale  
Producing Formation: Cherokee Coals  
Elevation: Ground: 833 Kelly Bushing: 836  
Total Depth: 1228 Plug Back Total Depth: 1201  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1207  
feet depth to Surface w/ 160 sx crnt.

ALTD WITHIN 2-6-04  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content n/a ppm Fluid volume 280 bbls  
Dewatering method used n/a air drilled  
Location of fluid disposal if hauled offsite:  
Operator Name: Colt Energy, Inc.  
Lease Name: Dodds License No.: 5150  
Quarter SE Sec. 9 Twp. 32 S. R. 16  East  West  
County: Montgomery Docket No.: D-27774

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 4/28/04  
Subscribed and sworn to before me this 28th day of April  
04  
Notary Public: Melissa Thieme  
Date Commission Expires: 4/20/05



KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Gillen Well #: 14-23  
 Sec. 23 Twp. 32 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron  
 Dual Induction

**RECEIVED**  
**MAY 03 2004**  
**KCC WICHITA**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Pawnee Lime 535 GL 298  
 Excello Shale 678 GL 155  
 V Shale 727.5 GL 105.5  
 Weir-Pitt Coal 849 GL -16  
 Mississippian 1100 GL -267

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/2	8.65	23	20	Class A	5	Cacl2 3%
Casing	7 7/8	5.5	15.5	1207	Thixotropic + Gilsontite	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1088.7-1091.7 and 775-777	600g 15% HCL, 472B 1% KCL Water, 3491# 20/40 Sand	775-777, 1088-1091
4	828-831 and 771-773	600g 15% HCL, 555B 1% KCL Water, 4725# 20/40 Sand	771-831
4	707-710 and 729-731	1000g 15% HCL, 710B 1% KCL Water, 7245# 20/40 Sand	707-731
4	565-567, 653-657, and 681+685	1000g 15% HCL, 710B 1% KCL Water, 7245# 20/40 Sand	565-685

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1142		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
3/11/04	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		5	200		

Disposition of Gas  Ventured  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval Riverton, Rowe, Tebo, Mineral, Crowburg Iron Post, Summit, Mulky, Lexington