

AMENDED

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: Colt Pipeline, LLC
Operator Contact Person: Melissa Thieme
Phone: (913) 748-3971
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

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MAY 03 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/15/03 8/18/03 1/5/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30392 v 00-07
County: Montgomery
S/2 SE NE SW SE NE SW SE NE SW
Sec. 28 Twp. 32 S. R. 16 East West
2290 feet from S (N) (circle one) Line of Section
560 feet from (E) (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: J. Tucker Well #: 8-28
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Cherokee Coals
Elevation: Ground: 781 Kelly Bushing: 784
Total Depth: 1188 Plug Back Total Depth: 1170
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1176
feet depth to Surface w/ 155 sx crmt.

Drilling Fluid Management Plan ALT II WITH 2-6-07
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume 70 bbls
Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite:
Operator Name: Colt Energy, Inc.
Lease Name: Dodds License No.: 5150
Quarter SE Sec. 9 Twp. 32 S. R. 16 East West
County: Montgomery Docket No.: D-27774

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Date: 4/28/04
Title: Agent
Subscribed and sworn to before me this 28th day of April,
2004.
Notary Public: Melissa Thieme
Date Commission Expires: 6/20/05

NOT

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MELISSA THIEME
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6/20/05

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Operator Name: Layne Energy Operating, LLC Lease Name: J. Tucker Well #: 8-28
 Sec. 28 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Pawnee Lime 516 GL 265
 Excello Shale 669 GL 112
 V Shale 716 GL 65
 Rowe Coal 1080 GL -299
 Mississippian 1100 GL -319

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/2	8.65	24	40	Class A	45	Cacl2 3%
Casing	7 7/8	5.5	15.5	1176	Thixotropic + Gilsontite	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	1080.5-1084	600g 15% HCL, 250B 1% KCL Water, 2205# 20/40 Sand	1080.5-1084
4	1023.5-1025.5	500g 15% HCL, 240B 1% KCL Water, 1575# 20/40 Sand	1023.5-1025.5
4	691.5-693.5, 718-720, and 758-760	750g 15% HCL, 634B 1% KCL Water, 4725# 20/40 Sand	691.5-760
4	549.5-551.5, 642-644, and 671-674	500g 15% HCL, 514B 1% KCL Water, 5198# 20/40 Sand	549.5-674

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1138'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 3/13/04 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		27	130		

Disposition of Gas Ventd Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval Riverton, Rowe, Fleming, Croweburg Iron Post, Summit, Mulky, Lexington