

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 14550 East Easter Ave., Ste. 1000
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Steven Tedesco
Phone: (303) 617-7242
Contractor: Name: McGown Drilling, Inc.
License: 5786
Wellsite Geologist: Pete Vollmer
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

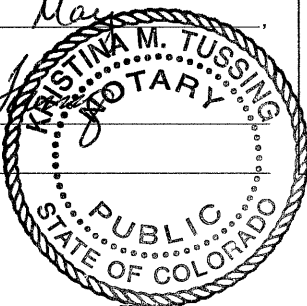
| | | |
|-----------------------------------|-----------------|---|
| <u>03-31-04</u> | <u>04-02-04</u> | <u>04-02-04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 011-22968-00-00
County: Bourbon
NW SE SE SE Sec. 4 Twp. 27 S. R. 23 East West
560 feet from (S) N (circle one) Line of Section
460 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Headrick Well #: 16-4
Field Name: 986
Producing Formation: Cherokee Coals
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 562' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 400
feet depth to surface w/ ART II WHM 2-6-07 _____ sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
MAY 05 2004
Operator Name: _____
Lease Name: _____ License: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: May 3, 2004
Subscribed and sworn to before me this 3rd day of May,
20 04.
Notary Public: [Signature]
Date Commission Expires: 5-22-04



KCC Office Use ONLY

YRS Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Headrick Well #: 16-4
 Sec. 4 Twp. 27 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction

Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Excello 188 798
 Mississippian 567 419

See mudlog for more info

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 10" | 20 | 20' | Portland | 5 | none |
| Long String | 9 1/4" | 7" | 16 | 400' | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|--|--|-------|
| | | | | |
| | | RECEIVED KANSAS CORPORATION COMMISSION MAY 05 2004 CONSERVATION DIVISION WICHITA, KS | | |
| | | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|---|-----------|--|-------------|---------------|--|
| | | 2 3/8 | 400 | NA | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. Awaiting Pipeline hook up | | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 10 | 0 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 820/431-9210 • 1-800/467-8676

Page 1

| INVOICE DATE | INVOICE NO. |
|--------------|-------------|
| 04/08/04 | 00189598 |

ING FOXES PETROLEUM INC
E. EASTER AVE, SUITE 1000
ENNIAL CO 80112

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

| PO. NO. | LOCATION | LEASE AND WELL NO. | DATE OF JOB | JOB TICKET NO. | | |
|---|----------|-----------------------------------|-------------|---------------------|-----------|----------------|
| 1024 | 10 | HEDRICK, 16-4 | 04/01/2004 | 24680 REPLACES 2424 | | |
| NUMBER | | DESCRIPTION | UNITS | UNIT PRICE | UNIT MEAS | EXTENDED PRICE |
| | | CEMENT PUMPER | 1.0000 | 525.0000 | EA | 525.00 |
| | | PREMIUM GEL | 2.0000 | 11.8000 | SK | 23.60 |
| | | CALCIUM CHLORIDE (50#) | 6.0000 | 34.0000 | SK | 204.00 |
| | | FLO-SEAL (25#) | 1.0000 | 37.7500 | SK | 37.75 |
| | | BULK CEMENT DELIVERY/MIN BULK DEL | 1.0000 | 190.0000 | EA | 190.00 |
| | | 80 BBL VACUUM TRUCK | 2.0000 | 75.0000 | HR | 150.00 |
| | | 80 BBL VACUUM TRUCK | 4.0000 | 75.0000 | HR | 300.00 |
| | | CLASS "A" CEMENT | 86.0000 | 8.5000 | SK | 731.00 |
| <p>RECEIVED KANSAS CORPORATION COMMISSION MAY 05 2004 CONSERVATION DIVISION WICHITA, KS</p> | | | | | | |

ROSS INVOICE
2161.35

TAX
72.73

REMITTANCE COPY

PLEASE PAY

2234.08



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER
replace # 24241
LOCATION _____

FIELD TICKET

| | | | | | | | | |
|---------------------------------|--------------------------------|------------------------------|------------------------|---------------------|------------------|------------------|-----------------------|-----------|
| DATE <i>4/1/04</i> | CUSTOMER ACCT # <i>6960</i> | WELL NAME <i>Headhuck</i> | QTR/QTR <i>16-4</i> | SECTION <i>4</i> | TWP <i>27</i> | RGE <i>23</i> | COUNTY <i>1313</i> | FORMATION |
| CHARGE TO <i>RUNNING FOX</i> | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| CITY & STATE | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|-------------------|--|-----------------|----------------|
| <i>5401</i> | <i>1</i> | PUMP CHARGE <i>Complete Pump.</i> | | <i>525-</i> |
| <i>1118</i> | <i>2 SKS.</i> | <i>Prem Seal (2 gal ahead)</i> | | <i>2360</i> |
| <i>1102</i> | <i>6 SKS.</i> | <i>Calcium chloride (in cement)</i> | | <i>204-</i> |
| <i>1107</i> | <i>1 SK.</i> | <i>710 Seal.</i> | | <i>37.75-</i> |
| <i>5407</i> | | RECEIVED KANSAS CORPORATION COMMISSION MAY 05 2004 CONSERVATION DIVISION WICHITA, KS | | |
| <i>5407</i> | <i>MIN</i> | BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE | | <i>190-</i> |
| <i>5302</i> | <i>2</i> | WATER TRANSPORTS <i>VAC #1</i> | | <i>150-</i> |
| <i>5302</i> | <i>4</i> | VACUUM TRUCKS <i>IF 2</i> | | <i>300-</i> |
| | | FRAC SAND | | |
| <i>1104</i> | <i>86</i> | CEMENT <i>Portland A.</i> | | <i>731-</i> |
| | | | SALES TAX | <i>122.73</i> |
| | | | ESTIMATED TOTAL | <i>2234.08</i> |

Rev'n 2700

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN *Seel*

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

189598