

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**CONFIDENTIAL**

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 14550 East Easter Ave., Ste. 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Southern Star  
Operator Contact Person: Steven Tedesco  
Phone: (303) 617-7242  
Contractor: Name: McGown Drilling, Inc.  
License: 5786  
Wellsite Geologist: Pete Vollmer

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

03-25-04	03-30-04	03-31-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-22971-00-00  
County: Bourbon AP. 100' S of  
N/2 SE NE Sec. 23 Twp. 27 S. R. 23  East  West  
1700 1850 feet from S  (N) (circle one) Line of Section  
660 73 feet from  (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW  
Lease Name: Gobl Well #: 8-23

Field Name: Wildcat  
Producing Formation: Cherokee Coals

Elevation: Ground: 986 Kelly Bushing: \_\_\_\_\_

Total Depth: 560' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 400

feet depth to surface w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_ **RECEIVED**  
KANSAS CORPORATION COMMISSION

Location of fluid disposal if hauled offsite: MAY 05 2004

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: CONSERVATION DIVISION  
WICHITA, KS

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

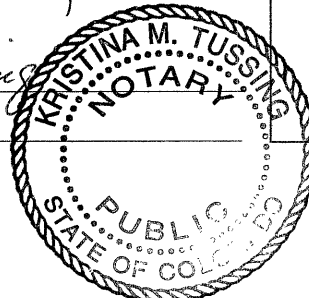
Title: President Date: 5/3/04

Subscribed and sworn to before me this 3rd day of May

20 04.

Notary Public: Kristina M. Tussing

Date Commission Expires: 5-22-04



**KCC Office Use ONLY**

Yes Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Gobl Well #: 8-23  
 Sec. 23 Twp. 27 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: <u>Dual Induction</u> <u>Dual Compensated Porosity Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  Excello Shale 188 798 Mississippian 559.5 426.5 See mud log for rest of info
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	10"	20	20'	Portland	5	none
Long String	9 1/4"	7"	16	400'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>400'</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>Awaiting Pipeline hook up</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		<u>10</u>	<u>0</u>	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-2210 • 1-800-467-3676

INVOICE DATE	INVOICE NO.
03/30/04	00189490

ING FOX  
50 E. EASTER AVE, SUITE 1000  
TENNIAL CO 80112

**TERMS: Net 30 Days**  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

EASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

P.O. NO.			LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		EXTENDED PRICE
NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS				
0327	10	6081 8-22	03/26/2004	4304				
	CEMENT PUMPER	1.0000	525.0000	EA			525.00	
	PREMIUM GEL	4.5000	11.8000	SK			53.10	
	CALCIUM CHLORIDE (50#)	7.0000	34.0000	SK			238.00	
	FLO-SEAL (25#)	1.0000	.0000	SK			.00	
	BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA			190.00	
	80 BBL VACUUM TRUCK	4.0000	75.0000	HR			300.00	
	CLASS "A" CEMENT	114.0000	8.5000	SK			969.00	

RECEIVED  
MAY 05 2004  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

14TH STREET, CHANUTE, KS 66703 OR 620-467-3676

TAX 79.39

REMITTANCE COPY

PLEASE PAY  
2354.49

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER

LOCATION Chanute

**FIELD TICKET**

8-23

DATE 3/26/04	CUSTOMER ACCT # 6960	WELL NAME G661	QTR/QTR	SECTION 23	TWP 21S	RGE 23E	COUNTY Barber	FORMATION
CHARGE TO Running Fox				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 Well	PUMP CHARGE Cement Pump		525 <sup>00</sup>
1118	4.5 sacks	Prem Gel 2.5 In Load 2 Ahead of Job	11.80 @	53 <sup>10</sup>
1102	7 Sack	Cal Chloride	Sack 34 <sup>00</sup>	238 <sup>00</sup>
1107	1 SK	FloSeat N/C		N/C
<p>RECEIVED KANSAS CORPORATION COMMISSION MAY 05 2004 CONSERVATION DIVISION WICHITA, KS</p>				
5407	min mileage	BLENDING & HANDLING TON-MILES Delivery		19 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	4 hr	VACUUM TRUCKS	75 <sup>00</sup>	300 <sup>00</sup>
		FRAC SAND		
1104	114	CEMENT Portland A	Sack 8 <sup>50</sup>	969 <sup>00</sup>
			SALES TAX	<del>969</del> 79.39
ESTIMATED TOTAL				<del>2354.49</del> 2354.49

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

*Mike Gray*

CIS FOREMAN

*Dwayne*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189490