

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5135
Name: JOHN O. FARMER, INC.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: John O. Farmer, IV
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Matt Dreiling

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/23/04 3/28/04 3/29/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22,963-00-00
County: Graham
30' S & 140' W of
C E/2 NW Sec. 13 Twp. 9 S. R. 22W East West
1350 feet from / (circle one) Line of Section
1840 feet from / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Buss "A" Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2262' Kelly Bushing: 2270'
Total Depth: 3867' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.07 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACT IL WITHIN 12-27-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

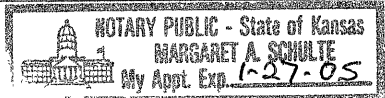
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 4-13-04

Subscribed and sworn to before me this 13th day of April,
~~2004~~.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY
ND Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: JOHN O. FARMER, INC. Lease Name: BUSS "A" Well #: 1
 Sec. 13 Twp. 9 S. R. 22W East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole Compensated Sonic Log Dual Compensated Porosity Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1769'</td> <td>(+501)</td> </tr> <tr> <td>Topeka</td> <td>3237'</td> <td>(-967)</td> </tr> <tr> <td>Heebner</td> <td>3450'</td> <td>(-1180)</td> </tr> <tr> <td>Toronto</td> <td>3474'</td> <td>(-1204)</td> </tr> <tr> <td>Lansing</td> <td>3489'</td> <td>(-1219)</td> </tr> <tr> <td>Stark</td> <td>3670'</td> <td>(-1400)</td> </tr> <tr> <td>Base/KC</td> <td>3702'</td> <td>(-1432)</td> </tr> <tr> <td>Arbuckle</td> <td>3817'</td> <td>(-1547)</td> </tr> <tr> <td>L. T. D.</td> <td>3870'</td> <td>(-1600)</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1769'	(+501)	Topeka	3237'	(-967)	Heebner	3450'	(-1180)	Toronto	3474'	(-1204)	Lansing	3489'	(-1219)	Stark	3670'	(-1400)	Base/KC	3702'	(-1432)	Arbuckle	3817'	(-1547)	L. T. D.	3870'	(-1600)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	20#	222.07'	Common	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC. 14014

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAKLEY

ORIGINAL

CONFIDENTIAL

DATE <u>3-23-04</u>	SEC. <u>13</u>	TWP. <u>9S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Buss "A"</u>	WELL # <u>1</u>	LOCATION <u>Beque 65-2W-10- E45 into</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		

OLD OR (NEW) (Circle one)

CONTRACTOR DISCOVERY DRILL. REI⁺

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 223'

CASING SIZE 8 5/8" DEPTH 222'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/4 BBL

OWNER SAME

CEMENT AMOUNT ORDERED 150 SKS COM 38 CC 286 CL

COPY

COMMON	<u>150 SKS</u>	@	<u>7 15</u>	<u>1072.50</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>10 8</u>	<u>30 80</u>
CHLORIDE	<u>5 SKS</u>	@	<u>30 8</u>	<u>150 80</u>
		@		
		@		
		@		
		@		
HANDLING	<u>158 SKS</u>	@	<u>1 15</u>	<u>181 20</u>
MILEAGE	<u>054 PER SK / MILE</u>			<u>513 50</u>
TOTAL				<u>1947 70</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

177 HELPER WAYNE

BULK TRUCK

218 DRIVER LONNIE

BULK TRUCK

DRIVER

REMARKS: CEMENT SEA CERC.

SERVICE

DEPTH OF JOB	<u>222'</u>	
PUMP TRUCK CHARGE		<u>520 8</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>65 MI @ 3 50</u>	<u>227 50</u>
PLUG	<u>8 3/8 SURFACE @</u>	<u>45 8</u>
	@	
	@	
TOTAL		<u>792 50</u>

CHARGE TO: John O. Farmer, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Sgt Rome

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

KCC
APR 14 2004
CONFIDENTIAL

RECEIVED
APR 14 2004
KCC WICHITA

