

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form AGO-1
September 1993
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33147
 Name: Amerex Corporation
 Address: 2501 West Reno
 City/State/Zip: Oklahoma City, OK 73107
 Purchaser: _____
 Operator Contact Person: John C. Roberts
 Phone: (405) 236-4163
 Contractor: Name: Ace Drilling **JAN 2 2005**
 License: 33006 **CONFIDENTIAL**
 Wellsite Geologist: Larry A. Nicholson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abc.
 Gas ENHH SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth: _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 Spud Date or 9-27-2004 10-15-04 12-20-2004
 Recompletion Date Date Reached TD Completion Date or
 Recompletion Date

API No. 15 - 077-21492-00-00
 County: Harper
 SE NW Sec. 29 Twp. 33 S. R. 9 East West
1980 2999 feet from S N (circle one) Line of Section
1980 3123 feet from E W (circle one) Line of Section
KCC GPS / 8-2-05
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Prairie Fire Well #: 1
 Field Name: Widdcat
 Producing Formation: Viola
 Elevation: Ground: 1325 Kelly Bushing: 1330
 Total Depth: 5198 Plug Back Total Depth: 5140
 Amount of Surface Pipe Set and Cemented at 258' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan **ACT 1 DPW 6-10-05**
 (Data must be collected from the Reserve Fr.)
 Chloride content 50,000 ppm Fluid volume 2,000 bbls
 Dewatering method used N/A
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078 Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Dres Date: 01-20-05
 Subscribed and sworn to before me this 20 day of January
 For S. [Signature]
 Notary Public: Valerie Furbel
 Notary Commission Expires: 11-22-2008

KCC Office Use ONLY

Letter of Confidentiality Attached **RECEIVED**
 Denied, Yes Date: **JAN 27 2005**
 Wireline Log Received **KCC WICHITA**
 Geologist Report Received
 UIC Distribution

Operator Name: Amerex Corporation Lease Name: Prairie Fire Well #: 1
 Sec. 29 Twp. 33 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Arbuckle 5054' -3724
 Cores Taken Yes No Viola 4810' -3480
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Micro Log
 Dual Induction
 Compensate Neutron
 Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	258'	66/40 POS	200	2% CCL 3% CCL
Long String	7 7/8"	4 1/2"	10.50	5200'	Aaz Prem	275	10% Cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5096-5103', 5074-5080'	N/A	
Bridge Plug	5080' - Cast Iron	N/A	
2	5072-5076'	N/A	
Bridge Plug	4870' Cast Iron	N/A	
2	4812-4816'	500 Gal 71/2%	4812-16'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4750	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf Dualy Comp. Commingled
 (If vented, Sumit ACC-18.) Other (Specify) _____

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15077214920000

TREATMENT REPORT



Customer ID	Date	
Customer	10-15-04	
Lease	Lease No.	Well #
Pravie Fire		1
Field Order #	Station	County
8579	Pratt	Harper
Type Job	Formation	Legal Description
4 1/2 L.S. NewWell	TD-5198	29-335-90

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	From	To	Acid	RATE	PRESS	ISIP
4 1/2					2 Bks. AM 2 (prevalent)			5 Min.
Depth	Depth	From	To		Pre Pad 15.0#/gal 144ft3	Max		10 Min.
Volume	Volume	From	To		10% SACT 5#	Min		15 Min.
Max Press	Max Press	From	To		GILSONITE 2/10%	Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To		DEFORMER 1/10%	HHP Used		Total Load
Plug Depth	Packer Depth	From	To		FLUSH PUA-322 3 1/4% GHS BLOK	Gas Volume		

Customer Representative	Station Manager	Treater
Ted Leray	Dave Autry	Bobby Drake

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:15			119	380	On location - Pulling Pipe
					Run Csg. - 5198' - A.F.S. Bottom 1 1/2 ft.
					Cent. - on 1, 5, 9, 20, 23, 28, 29, 34
					Csg. on Bottom - DPOP BITU
03:15					Hook up to Csg. - Break circ. w/ Rig
04:00	400		5	5	H2O
	400		12	5	Mud Flush
	400		5	5	H2O
	200		6.5	5	Mix Cmt. @ 15.0#/gal
	0		0	7	Clear Pump & Lines - Release Plug
	400		40	7	Start Disp. w/ 2% HCL H2O
04:40	1500		8 1/2	4	Wit Pressure
					Plug Down
					Plug Rat Hole
05:00					Job Complete

Thanks, Bobby

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TREATMENT REPORT

Customer ID	Date
Customer AMMEREX CORP.	9-27-04
Lease PRAIRIE FIRE	Lease No.
	Well # 1
Field Order # 8016	Station PRAIRIE, KS.
Casing 8 5/8	Depth 258'
County HARPER	State KS.

Type Job **SURFACE - NW** Formation _____ Legal Description _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 258	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **ROCK** Station Manager **HUTCH** Treater **GORSLEY**

Service Units	120	27	46	71				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					ON LOCATION
					RUN 258' 8 5/8 CSG.
					BREAK CORE.
					MIX CEMENT
2230	200		44	6	200 SK. 60/40 POT 2% CCL, 3% CC, 1/4 #/SK CEMENT
					STOP - RELEASE PLUG
	0		0	6	START DISP.
0300	175		16	2	PLUG DOWN
					core, 70SK. CEMENT TO POT
0330					JOB COMPLETE
					THANKS - KEEVON

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