

Amended

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corporation
Address: 550 W. Wall ste 660
City/State/Zip: Midland, Texas 79702
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling
License: 30606

Wellsite Geologist: Bill Robinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-22-03 1-4-04 2-9-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22945 -00-00
County: graham
NE ne sw se Sec. 14 Twp. 7 S. R. 21 East West
1160 feet from N (circle one) Line of Section
1470 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: pozas Well #: 2
Field Name: _____
Producing Formation: Lansing
Elevation: Ground: 2107 Kelly Bushing: 2112
Total Depth: 3652 Plug Back Total Depth: 3652
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1725 Feet
If Alternate II completion, cement circulated from 1725
feet depth to surface w/ 250 sx cmt.
ACT II WYM 1-3-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONFIDENTIAL

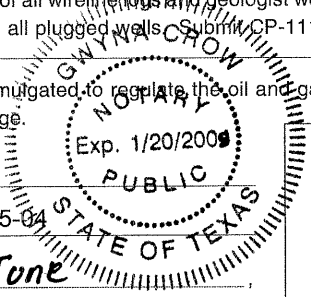
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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
Title: geologist Date: 6-15-04
Subscribed and sworn to before me this 15 day of June
20 04
Notary Public: Gayma B. Crow
Date Commission Expires: 1-20-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

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Operator Name: Great Eastern Energy & Development Corporation Lease Name: pozas Well #: 2
 Sec. 14 Twp. 7 S. R. 21 East West County: graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	anhydrite	1715	397
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	arbuckle	3624	-1512
List All E. Logs Run:				
GR-correlation				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	211	common	160	6% cacl + 2% gel
production	7 7/8	5 1/2	14	3652	asc	175	2% gel+ 3%salt+3% cacl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1725	common	250	60/40 + 6 % gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf	3331-3499	a/1500 gals. 15% NE	3300

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3529			
Date of First, Resumerd Production, SWD or Enhr. 2-10-04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50	-	-		37	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION _____
 Production Interval _____

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ALLIED CEMENTING CO., INC.

13791

Federal Tax I.D.#

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>1-24-04</u>	SEC. <u>14</u>	TWP. <u>7S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>8:45 AM</u>	JOB START <u>9:45 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>P0245</u>	WELL # <u>2</u>	LOCATION <u>NICODEMUS 3N-1/2W-N1E16</u>	COUNTY <u>GRAHAM</u>	STATE <u>KS</u>			

OLD OR NEW (Circle one)

CONTRACTOR PDE SERVICING
 TYPE OF JOB PORT COLLAR
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2" DEPTH _____
 TUBING SIZE 2 1/2" DEPTH 1729'
 DRILL PIPE _____ DEPTH _____
 TOOL PORT COLLAR DEPTH 1729'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER SAME

CEMENT
 AMOUNT ORDERED 350 SKS 60/40 P02626EL
1/4" FLO-SEAL
 USED 250 SKS 60/40 P02626EL 1/4" FLO-SEAL

COMMON	<u>150 SKS</u>	@	<u>7 15</u>	<u>1072</u>	<u>50</u>
POZMIX	<u>100 SKS</u>	@	<u>3 80</u>	<u>380</u>	<u>400</u>
GEL	<u>13 SKS</u>	@	<u>10 00</u>	<u>130</u>	<u>100</u>
CHLORIDE		@			
		@			
		@			
		@			
	<u>FLO-SEAL 63#</u>	@	<u>1 40</u>	<u>88</u>	<u>20</u>
	<u>363</u>	@		<u>417.45</u>	
HANDLING	<u>30 SKS</u>	@	<u>1 15</u>		
MILEAGE	<u>054 PER SK / MILE</u>			<u>1089</u>	

TOTAL 3177.15

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 300 HELPER WAYNE
 BULK TRUCK DRIVER JARROD
 # 361 DRIVER _____

REMARKS:

TEST SYSTEM TO 1000 PSI. HELD. OPEN
PORT COLLAR MIX 250 SKS CEMENT.
DISPLACE TO BBL, CLOSE PORT COLLAR PSI TO
1000 PSI HELD, RUN 65TS REVERSE OUT.
RUN TUBE 6 TO BOTTOM REVERSE OUT

SERVICE

DEPTH OF JOB	<u>3579'</u>		
PUMP TRUCK CHARGE			<u>650</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60 MI</u>	@	<u>3 50</u>
PLUG		@	<u>210</u>
		@	
		@	
		@	

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TOTAL 860

CHARGE TO: GREAT EASTERN ENERGY & SERV.
 STREET _____
 CITY _____ STATE _____ ZIP _____

KCC WICHITA
 FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jaef Santham
 PRINTED NAME _____

TAX	_____
TOTAL CHARGE	_____
DISCOUNT	_____ IF PAID IN 30 DAYS
TOTAL	_____

ALLIED CEMENTING CO., INC. 13939

Federal Tax I.D.#

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>1/3/04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>7:00 A.M.</u>	ON-LOCATION <u>10:00 A.M.</u>	JOB START	JOB FINISH <u>3:45 P.M.</u>
LEASE <u>20225</u>	WELL # <u>2</u>	LOCATION <u>Nicodemus 3N 12W</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<u>N. I. 10</u>			

CONTRACTOR Murkin #8
 TYPE OF JOB Longstring
 HOLE SIZE 7 7/8" P.D. 3100'
 CASING SIZE 5 1/2" DEPTH 3100'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar DEPTH 1225'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 12'
 CEMENT LEFT IN CSG. 12'
 PERFS. _____
 DISPLACEMENT 89 Bbl

OWNER _____
 CEMENT
 AMOUNT ORDERED 175 ASC 1040 gal
290 Gel
500 Gal. WFR-2

COMMON <u>ASC</u> <u>175</u>	@	<u>9.00</u>	<u>1575.00</u>
POZMIX _____	@	_____	_____
GEL <u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE _____	@	_____	_____
<u>Salt</u> <u>17</u>	@	<u>15.00</u>	<u>255.00</u>
<u>WFR-2</u> <u>500 gals</u>	@	<u>1.00</u>	<u>500.00</u>
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>175</u>	@	<u>1.15</u>	<u>201.25</u>
MILEAGE <u>54/51</u> / mile			<u>525.00</u>
TOTAL			<u>3086.25</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Paul
 # 177 HELPER Shane
 BULK TRUCK
 # 282 DRIVER Gary
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cent. on #2, 5, 6, 8, 9, 10, 11, 12, 46
Basket on #2, 5, 15, 47
D.C. on #48
mixed 500 gal. WFR-2. Followed
by 150 gal. Displaced 89 Bbl. Plug
landed float held.
Rathole - 153F
Mause - 103F

Thank You!

SERVICE

DEPTH OF JOB _____		
PUMP TRUCK CHARGE _____		<u>1130.00</u>
EXTRA FOOTAGE _____	@	_____
MILEAGE <u>60</u>	@	<u>3.50</u> <u>210.00</u>
PLUG <u>5 1/2"</u>	@	<u>50.00</u>
RECEIVED _____	@	_____
_____	@	_____
JUN 18 2004		
KCC WICHITA		
TOTAL		<u>1390.00</u>

CHARGE TO: Great Eastern
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>5 1/2"</u>			
<u>Guide Shoe</u>	@	<u>150.00</u>	
<u>AFU Insert</u>	@	<u>235.00</u>	
<u>Cent. 8</u>	@	<u>40.00</u> <u>320.00</u>	
<u>Basket 4</u>	@	<u>128.00</u> <u>512.00</u>	
<u>D.C. 2</u>	@	<u>150.00</u>	
<u>Rotat. S.C.Mch. 30</u>	@	<u>45.00</u> <u>1350.00</u>	
TOTAL			<u>4067.00</u>

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 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKeen

SIGNATURE Louis McKeen
 PRINTED NAME _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 13936

Federal Tax I.D.#

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>12/27/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>6:00 p.m.</u>	JOB START	JOB FINISH <u>7:25 p.m.</u>
LEASE <u>Pozas</u>	WELL # <u>2</u>	LOCATION <u>Nilodemus 3 n 1/2 W</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>N I 10</u>			

CONTRACTOR McKin #5
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 220'
 CASING SIZE 8 5/8" DEPTH 220'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10'
 PERFS. _____
 DISPLACEMENT 13 1/4 Bbl

OWNER _____
 CEMENT AMOUNT ORDERED 160 Com 342
 COMMON 160 @ 7.15 1144.00
 POZMIX _____ @ _____ _____
 GEL 3 @ 10.00 30.00
 CHLORIDE 5 @ 30.00 150.00
 HANDLING 160 @ 1.15 184.00
 MILEAGE 54/SK / MILE 480.00
 TOTAL 1988.00

EQUIPMENT
 PUMP TRUCK # 3106 CEMENTER Paul
 HELPER Shane
 BULK TRUCK # 213 DRIVER Gary
 BULK TRUCK # _____ DRIVER _____

REMARKS: Cement Circulated!
 CHARGE TO: Great Eastern
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 60 @ 3.50 210.00
 PLUG 8 5/8 Wood @ _____ 45.00
 TOTAL 775.00

FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS
 SIGNATURE Louis McRenna Louis McRenna
 PRINTED NAME