

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development Corp.
Address: 550 West Texas Ste 660
City/State/Zip: Midland, Tx 79701
Purchaser: STG
Operator Contact Person: Bill Robinson
Phone: (432) 682-1178
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Mike Davignon

API No. 15 - 065-22945-0000
County: Graham
ne ne sw se Sec. 14 Twp. 7 S. R. 21 East West
1160 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Pozas Well #: 2
Field Name: Unnamed

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: Tronto/LKC
Elevation: Ground: 2107 Kelly Bushing: 2112
Total Depth: 3662 Plug Back Total Depth: 3652
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1725 Feet

12-27-03 1-4-04 2-15-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

If Alternate II completion, cement circulated from 0 feet depth to 1725 w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 4-6-04
Subscribed and sworn to before me this 6 day of April,
2004.
Notary Public: [Signature]
Date Commission Expires: 1/08

KCC Office Use ONLY

Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Corp. Lease Name: Pozas Well #: 2
Sec. 14 Twp. 7 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:
Radiation Guard
Sonic

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Topeka 3101 -989
Heebner 3309 -1197
Lansing 3346 -1234
B/KC 3542 -1430
Arbuckle 3624 -1512

RECEIVED
APR 09 2004
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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

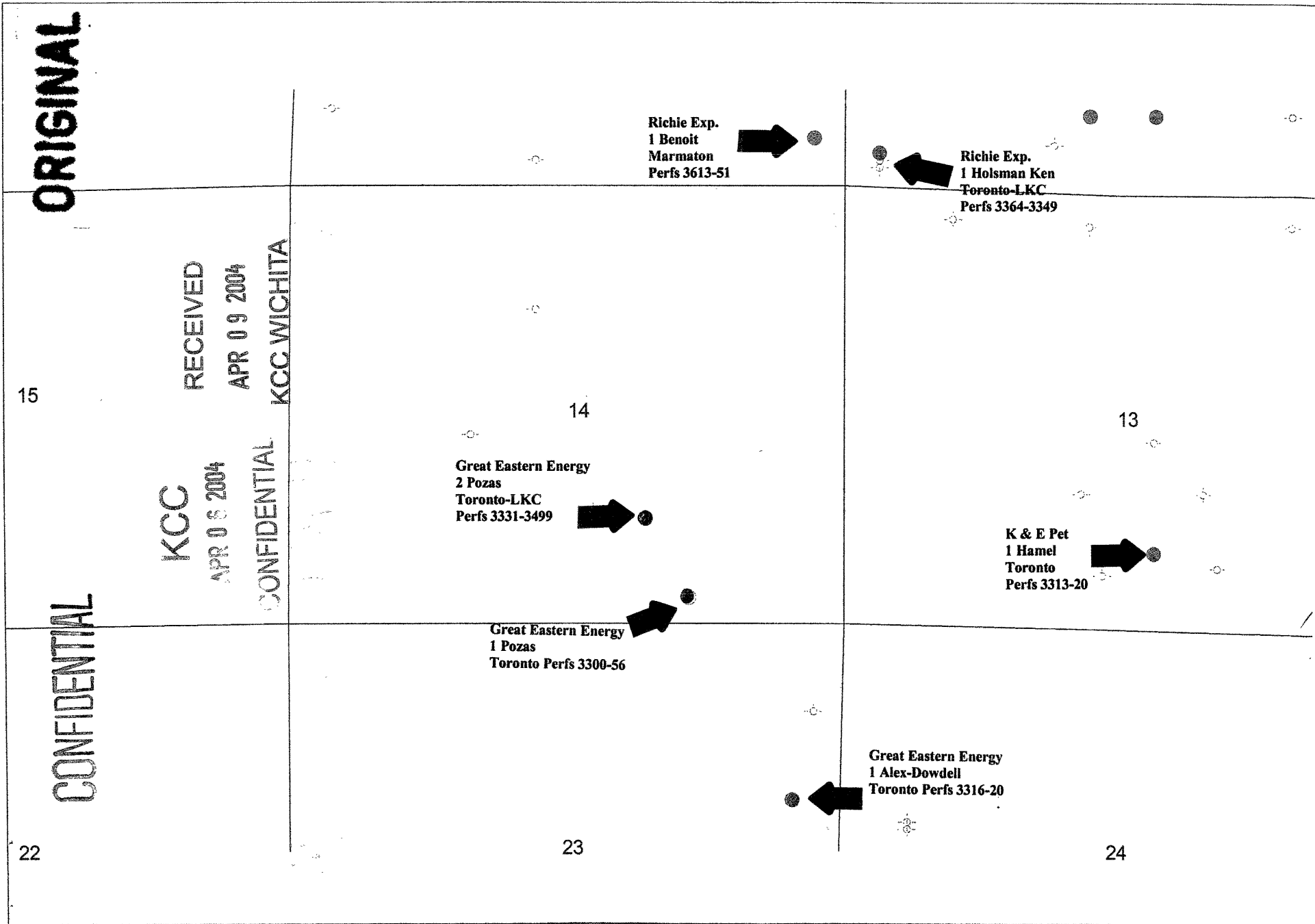
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes details for Perforate and Plug Back TD.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes data for 4 SPF.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity).

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

PI/Dwights PLUS on CD Map Report



CONFIDENTIAL

ALLIED CEMENTING CO., INC. 13939 ORIGINAL

KCC

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

APR 09 2004

| | | | | | | | |
|--|-----------------|-----------------------------------|----------------------------|------------------------------|--------------------------------|------------|------------------------------|
| DATE: <u>1/3/04</u> | SEC. | TWP. | RANGE: <u>CONFIDENTIAL</u> | CALLED OUT: <u>7:00 A.M.</u> | ON LOCATION: <u>10:00 A.M.</u> | JOB START: | JOB FINISH: <u>3:45 P.M.</u> |
| LEASE: <u>20265</u> | WELL # <u>2</u> | LOCATION: <u>Nicodemus 3N 12W</u> | COUNTY: <u>Graham</u> | | STATE: <u>Ks</u> | | |
| <input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one) | | N.I.D. | | | | | |

CONTRACTOR Murfin #8

TYPE OF JOB Loggining

HOLE SIZE 7 7/8" T.D. 3660'

CASING SIZE 5 1/2" DEPTH 3662'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 1225'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 12'

CEMENT LEFT IN CSG. 12'

PERFS.

DISPLACEMENT 89 Bbl

OWNER

CEMENT

AMOUNT ORDERED 175 ASC 1090 gal
290 Gel
500 Gal. WFR-2

| | | | |
|------------------------------|---|--------------|----------------|
| COMMON <u>ASC</u> <u>175</u> | @ | <u>9.00</u> | <u>1575.00</u> |
| POZMIX | @ | | |
| GEL <u>3</u> | @ | <u>10.00</u> | <u>30.00</u> |
| CHLORIDE | @ | | |
| Salt <u>17</u> | @ | <u>15.00</u> | <u>255.00</u> |
| WFR-2 <u>500 gal</u> | @ | <u>1.00</u> | <u>500.00</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Paul

177 HELPER Shane

BULK TRUCK

282 DRIVER Gary

BULK TRUCK

DRIVER

HANDLING 175 @ 1.15 201.25

MILEAGE 54/SK /MILE 525.00

RECEIVED

APR 09 2004

TOTAL 3086.25

REMARKS:

Cent. on #2, 5, 6, 8, 9, 10, 11, 12, 46

Basket on #2, 5, 15, 47

D.C. on #48

mixed 500 gal. WFR-2. Followed
by 150 gal. Displaced 89 Bbl. Plug
landed float held.

Rathole - 153'

Mousse - 105'

Thank You!

KCC WICHITA SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 60 @ 3.50 210.00

PLUG 5 1/2 @ 50.00

TOTAL 1390.00

CHARGE TO: Great Eastern

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

| | | |
|-------------------------|---|-----------------------------|
| Guide shoe | @ | <u>150.00</u> |
| AFLU Insert | @ | <u>235.00</u> |
| Cent. <u>8</u> | @ | <u>40.00</u> <u>320.00</u> |
| Basket <u>4</u> | @ | <u>128.00</u> <u>512.00</u> |
| DC <u>2</u> | @ | <u>150.00</u> |
| Total. Satch. <u>30</u> | @ | <u>45.00</u> <u>1350.00</u> |
| TOTAL | | <u>4067.00</u> |

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis McKenna Louis McKenna

PRINTED NAME

CONFIDENTIAL

KCC
APR 03 2004

ORIGINAL

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 13936

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

| | | | | | | | |
|----------------------------------|-----------------|------------------------------------|-------|------------|------------------------------|-----------------|-----------------------------|
| DATE <u>12/27/03</u> | SEC. | TWP. | RANGE | CALLED OUT | ON LOCATION <u>6:00 p.m.</u> | JOB START | JOB FINISH <u>7:15 p.m.</u> |
| LEASE <u>Pozas</u> | WELL # <u>2</u> | LOCATION <u>Nilodemus 3 N 12 W</u> | | | COUNTY <u>Graham</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) <u>N</u> | | | | INTD | | | |

CONTRACTOR Murfin #8 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 220 CEMENT AMOUNT ORDERED 160 Com 342

CASING SIZE 8 5/8 DEPTH 220

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRE. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10

PERFS.

DISPLACEMENT 13 1/4 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Paul

366 HELPER Shane

BULK TRUCK

213 DRIVER Gary

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated!

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 60 @ 3.50 210.00

PLUG 8 5/8 Wood @ 45.00

@

@

TOTAL 775.00

CHARGE TO: Great Eastern

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

and furnish cementer and helper to assist owner or

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read & understand the "TERMS AND

CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis McRenna Louis McRenna

PRINTED NAME