

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31528
Name: Mike Kelso Oil, Inc.
Address: P.O. Box 467
City/State/Zip: Chase, Kansas 67524
Purchaser: Enbridge
Operator Contact Person: Mike Kelso
Phone: (620) 938-2943
Contractor: Name: Mike's Testing & Salvage Inc.
License: 31529

API No. 15 - 159-21145-00-01
County: Rice
C N/2-SE-SW Sec. 18 Twp. 20 S. R. 9 East West
990 feet from (S) / N (circle one) Line of Section
660 ³³⁰⁰ 1/4 / Center feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Heckel Well #: 6

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temporary Other
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

RECEIVED
DEC 08 2005
KCC WICHITA

If Workover/Re-entry: Old Well Info as follows:
Operator: James W. Collins
Well Name: Heckel #6
Original Comp. Date: 4-9-81 Original Total Depth: 3380'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3305' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Date Reached TD Jan. 06' Completion Date or Recompletion Date

Field Name: Chase-Silica
Producing Formation: Winfield Gas
Elevation: Ground: 1803 Kelly Bushing: 1802
Total Depth: 3380 Plug Back Total Depth: 3305'
Amount of Surface Pipe Set and Cemented at 8-5/8 @ 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ACT I WAM 12-22-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Fresh Water
Location of fluid disposal if hauled offsite:
Operator Name: Mike Kelso Oil, Inc.
Lease Name: Bresseler 1 License No.: 31528
Quarter NE Sec. 14 Twp. 20 S. R. 10 East West
County: Rice Docket No.: D-10190

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Kelso
Title: President Date: 12-7-05
Subscribed and sworn to before me this 7th day of December,
20 05.
Notary Public: Irene Herzberg
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
IRENE HERZBERG
My Appt. Exp. 8-24-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mike Kelso Oil, Inc. Lease Name: Heckel Well #: 6
 Sec. 18 Twp. 20 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEB.</td> <td>2860</td> <td>-1057</td> </tr> <tr> <td>BR LM</td> <td>2980</td> <td>-1177</td> </tr> <tr> <td>LANS</td> <td>3013</td> <td>-1210</td> </tr> <tr> <td>ARB</td> <td>3345</td> <td>-1542</td> </tr> </tbody> </table>	Name	Top	Datum	HEEB.	2860	-1057	BR LM	2980	-1177	LANS	3013	-1210	ARB	3345	-1542
Name	Top	Datum														
HEEB.	2860	-1057														
BR LM	2980	-1177														
LANS	3013	-1210														
ARB	3345	-1542														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12-1/4"	8-5/8"	20#	206'	50/40 pos.	175	2% Gel 3% CC
	7-7/8"	4-1/2"	10-1/2#	3379'	Common	100	10% pos.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	3340-43 CIBP@3305'	<div style="font-size: 2em; font-weight: bold; margin-bottom: 10px;">RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin-bottom: 10px;">DEC 08 2005</div> <div style="font-size: 1.5em; font-weight: bold;">KCC WICHITA</div>	
	3343'		
	3346-49		
	3038-44		
	3090-96		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
2006	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		30,000	30		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval