

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION**
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
**This Form must be Typed
Form must be Signed
All blanks must be Filled**

API # 15-135-30274-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date spud 11-17-66.

Well Operator: Pickrell Drilling Company, Inc. KCC License #: 5123
(Owner / Company Name) (Operator's)

Address: 100 S. Main, Suite 505 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 262-8427

Lease: Starrett "B" Well #: 1 Sec. 12 Twp. 17 S. R. 21 East West

RSE - SW - NE Spot Location / QQQQ County: Ness

1980 3131 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1980 1961 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 400 Cemented with: 200 Sacks

Production Casing Size: 5 1/2 Set at: 4111 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4052-4055 (See Sketch Attached)

Elevation: 2173 (G.L. / K.B.) T.D.: 4119 PBTD: 170 Anhydrite Depth: 1422 (+751)

Condition of Well: Good Poor Casing Leak Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): Run 2 3/8" tubing open ended to 1720 ft. Spot cement plugs as directed by K.C.C. Representative. Tie into 8 5/8" x 5 1/2" annulus and pump cement to pressure up to 500#. S.I.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

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DEC 01 2005
CONSERVATION DIVISION
WICHITA, KS**

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Ed Mondero Phone: (620) 793-2315

Address: P.O. Box 375 City / State: Ness City, Kansas 67560

Plugging Contractor: Swift Services, Inc. KCC License #: 32382

Address: P.O. Box 466, Ness City, Kansas 67560-0466 Phone: (785) 798-2300

Proposed Date and Hour of Plugging (if known?): December 5, 2005

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: December 1, 2005 Authorized Operator / Agent: _____

Jack Gurey
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

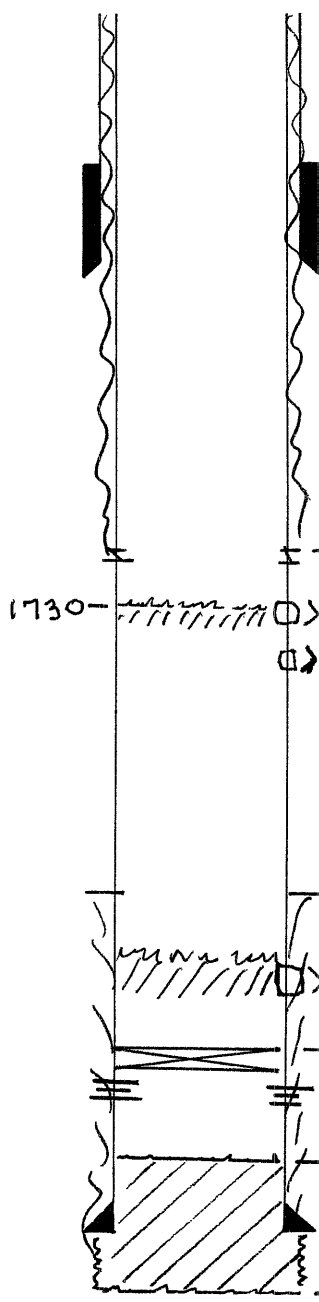
6/04

10/04

New Completion Workover

Oil Company _____ Well No. 1 Field Start Lease Starrett B
 Company Man _____ Date Drilled 1966 County Ness State Kansas

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 WICHITA, KS

REMARKS: _____

Nov. 2005 Set CIBP 4100. Squeezed holes 3468-3499 w/125 Sx. Squeezed holes 1721-1971 w/200 Sx. Drilled out cement to 1730. Start getting formation in drilling returns. Shut down to P&A well

Date of Tally _____
 No. Jts. on Location _____
 Tbg. Sz. _____ Thd. _____ Wt. _____ Gr. _____
 Csg. Sz. _____ Wt. _____ Gr. _____

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Pickrell Drilling Company, Inc.
100 South Main - Suite 505
Wichita, KS 67202-3738

December 05, 2005

Re: STARRET B #1 ^{OL}
API 15-135-30274-00-00
SWNE 12-17S-21W, 1980 FNL 1980 FEL
NESS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888

Sincerely


David P. Williams
Production Supervisor