## Kansas Corporation Commission Oil & Gas Conservation Division

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Well Operator: Younger Energy Company		KCC License #:	30705
Address: 453 S. Webb Road, Suite 100	er / Company Name)	<sub>City:</sub> Wichita	(Operator's)
	Zip Code: 67207		) 681 - 2542
	Well #:_2		
C \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		nty: Pawnee	
660 Feet (in exact footage) From	North / ✓ South (from near	rest outside section corner) Line o	of Section (Not Lease Line)
Feet (in exact footage) From		rest outside section corner) Line o	,
Check One: 🗸 Oil Well 📗 Gas Well	D&A Cathodic	Water Supply Well	
SWD Docket #	ENHR Docket #		Other:
Conductor Casing Size:	Set at:	Cemented with:	Sacks
Surface Casing Size: 8-5/8"	Set at: 653'	Cemented with: 4	Sacks
Production Casing Size: 4-1/2"	Set at: 3916'	Cemented with: _1	50 Sacks
cement squeeze operation for holes in csc  Elevation: 1965 ( G.L. / K.B.) T.D.: 3917  Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate page in	p between 2664'-3111'-BP of PBTD: 2572  Casing Leak  f additional space is needed): Perf	did not set and was ceme hydrite Depth: 930 unk in Hole 4-1/2" casing @ 630', ci	(Stone Corral Formation)
cement squeeze operation for holes in csc Elevation: 1965 (VG.L./ K.B.) T.D.: 3917  Condition of Well: Good Poor  Proposed Method of Plugging (attach a separate page is with ~ 600 sxs 60/40 pozmix 6% gel (per	p between 2664'-3111'-BP of PBTD: 2572  Casing Leak  f additional space is needed): Perf	did not set and was ceme hydrite Depth: 930  unk in Hole 4-1/2" casing @ 630', cir 3-2006)	nted in the wellbore @ ~ 2572'  (Stone Corral Formation)
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Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Younger Energy Company 453 S. Webb Rd., STE 100 Wichita, KS 67207

March 20, 2007

Re: KELLER #2

API 15-145-20931-00-00

W2SWSW 35-21S-15W, 660 FSL 330 FWL

PAWNEE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Barry Metz

Deputy Director

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888