

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

**CONFIDENTIAL**

Operator: License # 6236

Name: MTM Petroleum, Inc.

Address: PO Box 82

City/State/Zip: Spivey, Kansas 67142-0082

Purchaser: \_\_\_\_\_

Operator Contact Person: Marvin A. Miller

Phone: (620) 532-3794

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Smith

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>01-13-03</u>	<u>01-19-03</u>	<u>02-18-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21830-00-00

County: Kingman County, Kansas

C W/2-SE/4 Sec. 35 Twp. 29 S. R. 8  East  West

1320 feet from S N (circle one) Line of Section

1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schwartz "A" Well #: 1

Field Name: Spivey-Grabs

Producing Formation: Mississippian

Elevation: Ground: 1537' Kelly Bushing: 1545'

Total Depth: 4230' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT IWHM 2-7-07  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 960 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter NW Sec. 20 Twp. 30 S. R. 8  East  West

County: Kingman Docket No.: D-27, 434

KCC MAY 05 2003

**CONFIDENTIAL**

RECEIVED MAY 07 2003

KCC WICHITA

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller

Title: Marvin A. Miller, Pres. Date: 5-5-03

Subscribed and sworn to before me this 5th day of May, 2003

19 \_\_\_\_\_

Notary Public: Kathy Hill

Date Commission Expires: 01-04-07

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: **MTM Petroleum, Inc.** Lease Name: **Schwartz "A"** Well #: **1**  
 Sec. **35** Twp. **29** S. R. **8**  East  West County: **Kingman County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores, logs, and all formation test stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure, formation static pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3164	-1619
Lansing	3399	-1854
B/Kansas City	3904	-2359
Mississippian	4159	-2614

Dual Induction  
 Dual Compensated Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4227'	ASC	100	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4159-4169	Frac with 31,500# sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4145'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2-28-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	82	25	41:1	

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# CONFIDENTIAL ALLIED CEMENTING CO., INC.

10849 ORIGINAL

Federal Tax I.D

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>1-19-03</u>	SEC. <u>35</u>	TWP. <u>29S</u>	RANGE <u>8W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>5:20 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Schwartz</u>	WELL # <u>A-1</u>	LOCATION <u>Spivey</u>		COUNTY <u>Kingman</u>	STATE <u>Ks</u>		
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>1 1/4 Mon Bk Tap to E into</u>			

CONTRACTOR Duke #2  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 4230  
 CASING SIZE 4 1/2 x 10.5 DEPTH 4227  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL AFU Insert DEPTH 4192  
 PRES. MAX 1200 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 35  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 66 3/4 BBLs Fresh #3

OWNER MTM Petroleum  
 CEMENT AMOUNT ORDERED 100 sy ASCKEE  
Kol-seal 25 sy @ 40.4  
500 gals Mud Clean

COMMON 15 @ 6.65 99.75  
 POZMIX 10 @ 3.55 35.50  
 GEL 1 @ 10.00 10.00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC 100 @ 8.50 850.00  
Kol-seal 500# @ .50 250.00  
Mud Clean 500 gals @ .75 375.00

HANDLING 154 @ 1.10 169.40  
 MILEAGE 154 x 35 .04 215.60

EQUIPMENT  
 PUMP TRUCK CEMENTER Justin Hart  
 # 368-281 HELPER David Felio  
 BULK TRUCK  
 # 363-314 DRIVER Eric Brewer  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 2005.25

REMARKS:  
Plug on BTM Drop Ball Break Circ  
10 BBLs Mud Clean 5 BBL Fresh #3  
Plug Rat & Mouse 25 sy @ 40.4  
100 sy ASC @ 8.50 = 850 BBLs  
Release Plug Pipe 66 3/4 BBLs Fresh  
#3 and Plug 100-1200#  
Release Press Float Held

SERVICE

DEPTH OF JOB	<u>4230</u>	
PUMP TRUCK CHARGE		<u>1195.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>35</u>	@ <u>3.00</u> <u>105.00</u>
PLUG <u>4 1/2 TRP</u>	@	<u>48.00</u>
	@	
	@	

TOTAL 1348.00

CHARGE TO: MTM Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT  
4 1/2 Reg Guide Shoe @ 125.00 125.00  
AFU Insert @ 210.00 210.00  
3 Centralizers @ 45.00 135.00

TOTAL 470.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-  
 TOTAL CHARGE 3823.25  
 DISCOUNT 382.32 IF PAID IN 30 DAYS  
3440.93

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

RECEIVED

07 2003

WICHITA

KCC

MAY 05 2003

CONFIDENTIAL

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 12561

ORIGINAL

Federal Tax I.D

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Media.net.DG.

DATE 1-13-03	SEC. 35	TWP. 29S	RANGE 2W	CALLED OUT 5:00 P.M.	ON LOCATION 7:00 P.M.	JOB START 8:50 P.M.	JOB FINISH 9:30 P.M.
LEASE Schwartz	WELL # A-1	LOCATION SP. Vey KS, 2 1/4 N		COUNTY Kingman	STATE KS	KCC	
OLD OR <input checked="" type="radio"/> NEW	ON BlackTOP E/INTO						

MAY 05 2003

CONTRACTOR Duke #2  
 TYPE OF JOB Surface  
 HOLE SIZE 7 7/8 T.D. 221  
 CASING SIZE 8 5/8 DEPTH 221  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 221  
 TOOL DEPTH  
 PRES. MAX 300 MINIMUM -  
 MEAS. LINE SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS.  
 DISPLACEMENT Fresh Water 13 BBLs

OWNER MTM Petroleum  
 CEMENT  
 AMOUNT ORDERED 165sx 60:40:2+ 39%cc

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EQUIPMENT  
 PUMP TRUCK CEMENTER David W.  
 # 302 HELPER Dwayne W.  
 BULK TRUCK  
 # 242 DRIVER Mark H.  
 BULK TRUCK  
 # DRIVER

COMMON	99	@	6.65	658.35
POZMIX	66	@	3.55	234.30
GEL	3	@	10.00	30.00
CHLORIDE	5	@	30.00	150.00
		@		
		@		
		@		
		@		
		@		
HANDLING	173	@	1.10	190.30
MILEAGE	35			242.20
				TOTAL 1505.15

REMARKS:

SERVICE

P.P.C on Bottom Break wire  
 Pump 165sx 60:40:2+39%cc  
 Displace w/ 13 BBLs, Fresh H<sub>2</sub>O  
 shut in cement did cure

DEPTH OF JOB	221		
PUMP TRUCK CHARGE			520.00
EXTRA FOOTAGE		@	
MILEAGE	35	@	3.00 105.00
PLUG	wooden	@	45.00 45.00
		@	
		@	

TOTAL 670.00

CHARGE TO: MTM Petroleum  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -  
 TOTAL CHARGE 2175.15  
 DISCOUNT 217.52 IF PAID IN 30 DAYS

SIGNATURE X John J Armbuster X JOHN J ARMBUSTER  
 PRINTED NAME

Net # 1957.63