

APR 10 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION

ORIGINAL

Operator: License # 32512
Name: Foster Gas Corp
Address: HC 30 Box 241-K
City/State/Zip: Brownwood, TX. 76801
Purchaser: CMI
Operator Contact Person: Tom Lewis
Phone: (915) 784-9018
Contractor: Name: Finney Drilling
License: 5989
Wellsite Geologist: Gary Laswell ✓

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr ?) Docket No. _____
2-2-02 2-4-02 2/20/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 15-099-23,196 0000
County: Labette
NW SE NE 12 Sec. 12 Twp. 33 S. R. 17 East West
3940 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Winters Well #: 1
Field Name: Price
Producing Formation: Cattleman
Elevation: Ground: NA Kelly Bushing _____
Total Depth: 793 ✓ Plug Back Total Depth: 785 ✓
Amount of Surface Pipe Set and Cemented at 25 ✓ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 785 ✓
feet depth to surface w/ 119 sx cmt.

Drilling Fluid Management Plan see II DPW 10-28-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 4-4-02
Subscribed and sworn to before me this 5th day of April, 2002
Notary Public: Alta M. Michaelis
Date Commission Expires: _____

ALTA M. MICHAELIS
Notary Public - State of Kansas
My Appt. Expires 12-06-03

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Foster Gas Corp Lease Name: Winters Well #: 1
 Sec. 12 Twp. 33 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray/Neutron

Name	Formation (Top), Depth and Datum	
	Top	Datum
Pawnee Lime	342	
Oswego Lime	440	
Cattleman	640	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12	8 5/8	23	25	Portland	A 10	none
Production	6 3/4	4 1/2	10.5	785	" "	119	5% Bent.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	654-659	5000# sand, 120 Bbl Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 2/21/02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 50	Gas-Oil Ratio	Gravily

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Rick's Well Service

P.O. Box 268
 129 Railroad
 Cherryvale, KS 67335

ORIGINAL

Invoice

DATE	INVOICE #
2/11/02	759

BILL TO
Foster Gas Corporation

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 10 2002

CONSERVATION DIVISION

SERVICED	DESCRIPTION	HOURS	RATE	AMOUNT
2/11/02	Winters #2 - Well plugged.			
	Pump charge		425.00	425.00T
	136 sacks cement	136	7.25	986.00T
	Water truck	2	50.00	100.00T
	8 sacks of bentonite	8	10.00	80.00T
2/11/02	Winters #1 - Cement 4 1/2" casing			
	Pump charge		425.00	425.00T
	119 sacks cement ✓	119	7.25	862.75T
	4 1/2" cement wiper plug		25.20	25.20T
	6 sacks of bentonite	6	10.00	60.00T
	Water truck	2	50.00	100.00T
	Sales Tax		7.00%	214.48

MAKE CHECKS PAYABLE TO:
 Rick's Well Service
 THANK YOU!

Total	\$3,278.43
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