

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5152 **KCC**  
Name: Lee Banks d/b/a Banks Oil Co **MAY 14 2003**  
Address: 7701 E Kellogg Ste 885  
City/State/Zip: Wichita, KS 67207 **CONFIDENTIAL**  
Purchaser: None  
Operator Contact Person: Lee Banks  
Phone: (316) 612 1186  
Contractor: Name: Abercrombie RTD Inc.  
License: 30684

API No. 15 - 119 - 21104 - 0000  
County: Meade  
C-W/2-SW/4-SE/4 Sec. 34 Twp. 33 S. R. 28  East  West  
510 feet from  S / N (circle one) Line of Section  
2310 feet from  E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Friesen Well #: 1-34  
Field Name: WC

Wellsite Geologist: Scott Banks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Council Grove  
Elevation: Ground: 2460 Kelly Bushing: 2465  
Total Depth: 3355 Plug Back Total Depth: ---  
Amount of Surface Pipe Set and Cemented at 916 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to ALT I PER w/ WAM 2-7-07 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 65,000 ppm Fluid volume 950 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: -No-  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

4-26-03 5-2-03 5-3-03 plugged  
Spud Date or Recompletion Date Date Reached TD Completion Date of Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operator Date: 5/14/2003

Subscribed and sworn to before me this 14th day of May,  
2003.

Notary Public: Becky L. Holeman  
Date Commission Expires: April 28, 2004

**BECKY L. HOLEMAN**  
Notary Public - State of Kansas  
My Appt. Expires 4-28-2004  
County of Sedgewick

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Lee Banks d/b/a Banks Oil Co. Lease Name: Friesen Well #: 1-34

Sec. 34 Twp. 33 S. R. 28  East  West County: Meade

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:  
Dual Induction  
Compensated Neutron - Density

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Wreford	2988	-523
Council Grove	3098	-633

DST 3086-3112 30/30/30/30

Recovered 20' Mud IFP 14-16#  
ISIP 605#  
FFP 16-18#  
FSIP 470#

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface		8 5/8	23#	916'	common A con blend	150 205	3% cc + 1/4

cel  
flake

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		None		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



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ORIGINAL

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

*Invoice*

<b>Bill to:</b>		802000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
BANKS OIL COMPANY			305013	5/13/03	6506	5/2/03
7701 E. Kellogg, Suite 885		<b>KCC</b>	<b>Service Description</b>			
Wichita, KS 67207-1703		<b>MAY 14 2003</b>	Cement			
		<b>CONFIDENTIAL</b>	<b>Lease</b>		<b>Well</b>	
			Friesen		1-34	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. Craig	S. Frederick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	165	\$7.84	\$1,293.60 (T)
C320	CEMENT GELL	LB	568	\$0.25	\$142.00 (T)
E107	CEMENT SERVICE CHARGE	SK	165	\$1.50	\$247.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	284	\$1.30	\$369.20 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

	<b>Sub Total:</b>	\$2,865.30
	<b>Discount:</b>	\$659.02
	<b>Discount Sub Total:</b>	\$2,206.28
<b>Tax Rate: 6.30%</b>	<b>Taxes:</b>	\$139.00
(T) Taxable Item	<b>Total:</b>	\$2,345.28

**RECEIVED**  
**MAY 19 2003**  
**KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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FIELD ORDER 6506

INVOICE NO.		Subject to Correction	
Date 5-2-03	Lease FRIESEN	Well # 1-34	Legal 34-335-28W
Customer ID	County MEAD	State KS	Station LIBERAL
BANKS OIL		Depth 1200-0	Formation
KCC		Casing	Casing Depth
MAY 14 2003		TD	Shoe Joint
Customer Representative BILL CRAIG		Treater SHAUN FREDERICK	
Job Type DTA (NEW well)			

CHARGE

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AFE Number	PO Number	Materials Received by X W. C. Craig
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	1655K	60/40 Poz Common (LIBERAL)		✓		
E320	56816	Gel		✓		
E107	1655K	CMT Service CHARGE				
E100	1 way	UNITS 1 MILES 40				
E104	2847M	TONS MILES 40				
R2100	1ea	EA. 2 hrs PUMP CHARGE				
DISCOUNTED TOTAL PLUS TAX						2266.28

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MAY 19 2003  
KCC WICHITA

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

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TREATMENT REPORT



KCC  
MAY 19 2003  
BANKS OIL  
FRIESEN  
CONFIDENTIAL

Customer ID			Date		
Operator			5-2-03		
Lease			Lease No.		Well #
LIBERAL			MEAD		1-34
Field Order #	Station	Casing	Depth	County	State
6256	LIBERAL			MEAD	KS
Type Job	Formation			Legal Description	
PTA (New well)				34-335-28W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Plugs		Acid		RATE	PRESS	ISIP
DP		Plugs		165 SK 60/40				
Depth	Depth	From	To	Pre Pad		Max		5 Min.
1266		1200		POZ		4	300	
Volume	Volume	From	To	Pad		Min		10 Min.
		950		6% gel		4	Ø	
Max Press	Max Press	From	To	Frac		Avg		15 Min.
		50				4	Ø	
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
D.P.		40						
Plug Depth	Packer Depth	From		Flush		Gas Volume		Total Load
		RAT/mouse		WATER				

Customer Representative	Station Manager	Treater		
BILL CRAIG	DIRK MORRIS	SHAUN FREDERICH		
Service Units	108	26	38	71

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1145					ON LOCATION
1150					PRE-JOB SAFETY MEETING
1155					RIG UP PT.
0030	300		11.5	4	Pump 40 SK 60/40 POZ @ 13.2# 1200 FT
0033	Ø		13	8	Pump 13 BBLs MUD
0035					SHUT DOWN / Pull D.P.
0045					DP AT 950 FT
0049	250		14	4	Pump 50 SKS 60/40 POZ @ 13.2#
0052	Ø		9	8	Pump 9 BBLs MUD
0053					SHUT DOWN / Pull DP.
0110					D.P. @ 500 FT
0115	200		11.5	4	Pump 40 SK 60/40 POZ @ 13.2#
0117	Ø		5	6	Pump 5 BBLs MUD
0118					SHUT DOWN / Pull D.P. / BOP
0345					DP @ 40 FT
0350					Pump 10 SKS 60/40 @ 13.2#
0355					Plug RAT/mouse with 15 SKS
0400					WASH TRUCK TO PIT
0430					JOB COMPLETE

RECEIVED  
MAY 19 2003  
KCC WICHITA



RECEIVED

MAY 27 2003

**COPY**

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 (316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

*Invoice*

<i>Bill to:</i>		802000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
BANKS OIL COMPANY 7701 E. Kellogg, Suite 885 Wichita, KS 67207-1703			304120	4/30/03	6001	4/27/03
			<b>Service Description</b>			
			Cement			
			<b>Lease</b>		<b>Well</b>	
			Friesen		1-34	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	W.C. Craig	D. Morris	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	150	\$10.39	\$1,558.50 (T)
D201	A-CON BLEND (COMMON)	SK	205	\$13.08	\$2,681.40 (T)
C310	CALCIUM CHLORIDE	LBS	1002	\$0.75	\$751.50 (T)
C194	CELLFLAKE	LB	84	\$2.00	\$168.00 (T)
C320	CEMENT GELL	LB	282	\$0.25	\$70.50 (T)
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$265.00	\$265.00 (T)
E107	CEMENT SERVICE CHARGE	SK	355	\$1.50	\$532.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	40	\$3.25	\$130.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1	\$200.00	\$200.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00

**Sub Total:** \$8,146.40

**Discount:** \$2,090.70

**Discount Sub Total:** \$6,055.70

**Tax Rate:** 6.30% **Taxes:** \$286.14

(T) Taxable Item

**Total:** \$6,341.84

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 6001	
Date	4-27-03	Lease	FRIESEN	Well #	1-34
Customer ID		County	MEADE	State	Ks
BANKS Oil Co.		Depth	918'	Formation	
		Casing	8 5/8	Casing Depth	
		Customer Representative		Treater	Dick Morris
		Job Type	SURFACE	NEED	WAL

CHARGE

AFE Number	PO Number	Materials Received by	X W. C. Craig
------------	-----------	-----------------------	---------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 SK	COMMON	PRATT	✓		
D201	205 SK	A-CON (COMMON)	PRATT	✓		
C310	1002 lb	CALCIUM CHLORIDE	PRATT	✓		
C194	84 lb	CELLULOSE	PRATT	✓		
C230	282 lb	CEMENT GEL	PRATT	✓		
F103	2EA	CENTRALIZERS 8 5/8	LISSEN	✓		
F123	1EA	BASKET 8 5/8	LISSEN	✓		
F145	1EA	TOP RUBBER CEMENT AUG	LISSEN	✓		
F233	1EA	FLAPPER TYPE INSERT FOOT 8 5/8	LISSEN	✓		
E107	355 SK	CEMENT SERVICE CHARGE				
R701	1EA	CEMENT HEAD RENTAL				
E100	40mils	UNITS 1EA MILES 1WAY				
E109	Ton	TONS MILES				
R202	1EA	EA. 4HR PUMP CHARGE				
501' - 1000'						
DISCOUNTED TOTAL						6055.77
PLUS TAX						

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# TREATMENT REPORT

Customer ID	Date <b>4-27-03</b>
Customer <b>LEE BANKS Oil Co.</b>	
Lease <b>FRIESEN</b>	Lease No. <b>1-34</b> Well #

Field Order # <b>6001</b>	Station <b>LIBERAL KS</b>	Casing <b>8 5/8</b>	Depth <b>918'</b>	County <b>MEADE</b>	State <b>KS</b>
Type Job <b>8 5/8 SURFACE PIPE</b>			Formation	Legal Description <b>34-335-2804</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				<b>205SK A-CON</b>				
Depth	Depth	From	To	Pre Pad		Max		
				<b>11.7ppg</b>	<b>2.79 cuft/sk</b>	<b>4</b>	<b>700</b>	5 Min.
Volume	Volume	From	To	Pad		Min		
						<b>2.4</b>	<b>100</b>	10 Min.
Max Press	Max Press	From	To	Frac		Avg		
				<b>Common</b>		<b>4</b>	<b>200</b>	15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
				<b>15.0ppg</b>	<b>1.36 cuft/sk</b>			
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load
								<b>143 BBL SLURRY</b>

Customer Representative	Station Manager <b>Dirk Moelis</b>	Treater <b>Dirk Moelis</b>		
Service Units	<b>26</b>	<b>36</b>	<b>70</b>	<b>112</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					ON LOCATION
1415					START Pulling Drill Pipe
1600					START CASING in HOLE
1615					SAFETY MEETING
1630					Rig up to CIRCULATE MUD & CSQ
1645					BEGAN Circ - Run casing
1718					HOOK rig TO CIRCULATE
1726					CIRCULATION ESTABLISHED
1745					HOOK up TO CEMENT
1754	100		0	4	START LOAD CEMENT 205SK @ 11.7
1821	150		109	4	START TAIL CEMENT 150 SK @ 15.4
1631	200		34	4	CEMENT in DRIP ANG - Displaces
1651	700		56	2	Plug Down
1651	0				RELEASE BACK - Wait Head
1659	500				PRESSURE up - shut in HEAD
					Jobs Complete
					THANK YOU FOR CALLING
					ACID SERVICES

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