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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Susie Glaze dba Glaze Drlg. Co.
 License: 5885
 Wellsite Geologist: Rex Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/29/03</u>	<u>8/01/03</u>	<u>8/02/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-27728-0000
 County: Miami
C-SW-NE Sec. 9 Twp. 16 S. R. 25 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Kircher Well #: 07-9-16-25
 Field Name: Louisburg
 Producing Formation: Marmaton
 Elevation: Ground: 1109 Kelly Bushing: N/A
 Total Depth: 680 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 567
 feet depth to surface w/ 88 sx cmt.

Drilling Fluid Management Plan *ALT II WHM 2-7-07*
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R. R. Ashlock
 Title: _____ Date: 2/20/04
 Subscribed and sworn to before me this 20th day of February,
2004.
 Notary Public: Cynthia M. Rundel
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Osborn Energy, L.L.C. Lease Name: Kircher Well #: 7-9-16-25
 Sec. 9 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8.625	N/A	20	Portland	6	None
Production	8.875	5.50	15.50	567	50-50 Poz-mix	88	2 % gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None, open hole completed from 567' to 680'	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	630	None	Yes No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
9/2003		Flowing <input checked="" type="checkbox"/> P <input type="checkbox"/> ping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	25 +/-	50-60		

Disposition of Gas: _____ METHOD OF COMPLETION: _____ Production Interval: **OH 567-680**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Driller's Log

Kircher #7-9-16-25

Copied from the Driller's Log by Rex R. Ashlock

Surface	20	
Lime	50	
Shale	101	
Lime	110	
Shale	145	
Lime	149	
Shale	195	
Lime	204	
Shale	217	
Lime	244	
Shale	246	
Black Slate	248	"Damp"
Shale	253	Test @ 290
Lime	273	
Shale	275	
Black Slate	277	
Lime	279	Test @ 280
Shale	284	
Lime	290	"Hertha"
Shale	412	1" of coal at 414' Test @ 340
Sandy Shale	425	
Shale	473	
Black Slate	476	Test @ 480
Shale	545	
Lime	456	
Shale	565	
Lime	566	
Black Slate	569	
Shale	574	
Lime	579	Test @ 580
Shale	588	
Black Slate	590	
Lime	592	
Black Slate	594	
Lime	596	
Black Slate	598	
Shale	600	Test @ 600
Sandy Slate	605	
Sand	658	
Shaly Sand	662	
Shale	674	
Lime	676	
Shale	680	TD Test @ 680

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156652

INVOICE

SOLD TO <i>Osborn Energy</i>		SHIP TO <i>R.S. Glaze Drlg</i>			
ADDRESS		ADDRESS			
CITY, STATE, ZIP		CITY, STATE, ZIP			
CUSTOMER ORDER NO. <i>Kurchar</i>	SOLD BY <i>2-9-16-25</i>	TERMS	F.O.B.		
			DATE <i>8/13/03</i>		
ORDERED	SHIPPED	DESCRIPTION	PRICE	UNIT	AMOUNT
<i>650</i>		<i>1 to delg @ 800/ per ft</i>		<i>7</i>	<i>5440.00</i>
		<i>flush pit</i>			<i>300.00</i>
<i>654</i>		<i>portland for surface</i>			<i>50.00</i>
<i>3</i>		<i>hrs rigtime @ 16800</i>	<i>247.50</i>		<i>4950.00</i>
<i>total amt due</i>					<i>6185.00</i>
<i>1.5 Rigtime Deduct</i>					<i>(247.50)</i>
<i>Checks</i>					<i>(5937.50)</i>

1/2

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

SCANNED

ORIGINAL ^{KCC}
 TICKET NUMBER 29807
 LOCATION Ottawa
 FOREMAN Bill Zabel

TREATMENT REPORT

2 of 2 Wells

DATE 8-6-03	CUSTOMER # 6073	WELL NAME Kircher #2-9-16-25	FORMATION
SECTION 9	TOWNSHIP 16	RANGE 25	COUNTY MI
CUSTOMER: Osborn Energy LLC			
MAILING ADDRESS 24850 Farley			
CITY Bucyrus			
STATE KS		ZIP CODE 66013	
TIME ARRIVED ON LOCATION 1:30 PM			

TRUCK #	DRIVER	TRUCK #	DRIVER
368	Bond W.		
372	Bill Z		
369	Cade R.		
144	Matt L.		
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KCC WICHITA TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA	
HOLE SIZE 7 7/8"	PACKER DEPTH 567
TOTAL DEPTH unknown	PERFORATIONS
	SHOTS/FT
CASING SIZE 5 1/2	OPEN HOLE
CASING DEPTH 567	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
3/4" Fillup Between	TUBING WEIGHT
Casing + Hole	TUBING CONDITION
TREATMENT VIA	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB *Established Circulation Through 3/4" Pipe Between Casing + Hole Mixed + Pumped 90 sacks of 50/50 2% Cement To Surface. Pull out 3/4 pipe + Taped off Hole.*

AUTHORIZATION TO PROCEED

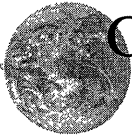
TITLE

DATE

8-6-03

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT 3800
							MIX PRESSURE
							MIN PRESSURE 40
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

182156



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **20537**

LOCATION Ottawa

FIELD TICKET

2 of 2 Wells

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-6-03	6073	Kircher #7		9	10	25	MI	
CHARGE TO <u>Osborn Energy LLC</u>				OWNER				
MAILING ADDRESS <u>24850 Farley</u>				OPERATOR <u>Rex Ashback</u>				
CITY & STATE <u>Bucyrus, Ks 66013</u>				CONTRACTOR <u>Glaze Drilling</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Cement casing</u>		<u>525.00</u>
5402	567	<u>casing footage</u>	.11	<u>NC</u>
5403	1	second well discount	52.50	52.50
1118	2 sa	<u>Premium Gel</u>		<u>23.60</u>
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KCC WICHITA				
		BLENDING & HANDLING		
5407	<u>1/2 hr</u>	TON-MILES		<u>95.00</u>
		STAND BY TIME		
		MILEAGE		
5502	<u>1 1/2 hrs</u>	WATER TRANSPORTS		<u>105.00</u>
		VACUUM TRUCKS		
		FRAC SAND		
1124	88 sa	CEMENT <u>50/50 Puz</u>	6.45	<u>567.60</u>
		<u>MI county</u>	SALES TAX	<u>387.80</u>
			<u>Sub Total</u>	<u>1263.40</u>

172.50

DUPLICATE

Ravin 2790

ESTIMATED TOTAL 1302.40

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN

Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE 8-6-03

185956