

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32654  
Name: Jones Gas Corporation  
Address: P O Box 970  
City/State/Zip: Wichita, KS 67201-0970  
Purchaser: Quest Energy Service  
Operator Contact Person: George R. Jones  
Phone: (316) 262-5503 Ext. 12  
Contractor: Name: Well Refined Drilling Company, Inc.  
License: 33072  
Wellsite Geologist: William M. Stout

**CONFIDENTIAL**

KCC

MAY 20 2003

**CONFIDENTIAL**

RECEIVED

MAY 22 2003

KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/21/03	4/23/03	5/6/03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30269-00-00  
County: Montgomery  
AP. 77°N 157°E SW SE Sec. 28 Twp. 31 S. R. 15  East  West  
737' feet from (S) N (circle one) Line of Section  
1833' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: H. McDaniel C Well #: 2  
Field Name: Jefferson-Sycamore

Producing Formation: Weir Coal  
Elevation: Ground: 903' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1323' Plug Back Total Depth: 1282'

Amount of Surface Pipe Set and Cemented at 23' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1317'  
feet depth to surface w/ 180 sx cmt.

*ALT II WITH 2-7-07*

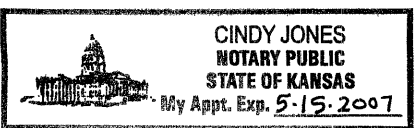
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A -- AIR DRILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *GR Jones*  
Title: President Date: 5/20/03  
Subscribed and sworn to before me this 20th day of May,  
18 2003  
Notary Public: *Cindy Jones*  
Date Commission Expires: May 15, 2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



# CONFIDENTIAL

Side Two

# ORIGINAL

Operator Name: Jones Gas Corporation Lease Name: H. McDaniel C Well #: 2  
 Sec. 28 Twp. 31 S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radioactivity Log; Differential Temperature Log;  
 Dual Porosity Guard Log; CDL 25" Hi-Res Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah	594	+309
Mulky Shale	922	-19
Weir Coal	1093	-190
Riverton Coal	1276	-373
Mississippi	1283	-380

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12.25	8.625	20#	23'	Portland	5	
Production	6.750	4 1/2"	9.5#	1317'	50-50 POZ	180	2% gel, 5% salt
							5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<b>KCC</b> <b>MAY 20 2003</b>

## CONFIDENTIAL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1094'-1098'	300 gal. 15% acid, ball-off; Frac 560 bbl.	
		15% gel water, 8,000# 20-40 sd. 2500#	
		12-20 sd, max. rate 18 BPM.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1082'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>May 7, 2003</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		40	95		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

ORIGINAL



**CONSOLIDATED**

**OIL WELL SERVICES, INC.**

AN INFINITY COMPANY

211 W 14th P.O. Box 684 Chanute KS 66720 • 620/431-9210 • 1-800/467-9676

INVOICE DATE	INVOICE NO.
04/29/03	00183701

JONES GAS CORPORATION  
P.O. BOX 970  
WICHITA KS 67201-0970

**KCC**  
**MAY 20 2003**  
**CONFIDENTIAL**  
**RECEIVED**  
**MAY 22 2003**  
**KCC WICHITA**

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
4004	0422	10	H. MCDANIEL C-2	04/23/2003	20178		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	525.0000	EA	525.00
1105			COTTONSEED HULLS	1.0000	12.9500	SK	12.95
1107			FLO-SEAL (25#)	2.0000	37.7500	SK	75.50
1111			GRANULATED SALT (80#)	500.0000	.1000	LB	50.00
1110			GILSONITE (50#)	20.0000	19.4000	SK	388.00
1118			PREMIUM GEL	6.0000	11.8000	SK	70.80
1123			CITY WATER	8.3000	11.2500	EA	93.38
4108			CENTRALIZER 4 1/2"	5.0000	22.5000	EA	112.50
412			INSERT FLAT VALVE 4 1/2"	1.0000	91.0000	EA	91.00
4404			4 1/2" RUBBER PLUG	1.0000	27.0000	EA	27.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
5501			WATER TRANSPORT	7.0000	75.0000	HR	525.00
1124			50/50 POZ CEMENT MIX	180.0000	6.4500	SK	1161.00

CONFIDENTIAL

GROSS INVOICE 3322.13

TAX 152.00

REMITTANCE COPY

PLEASE PAY

3474.13

CONFIDENTIAL

KCC

ORIGINAL



CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

MAY 20 2003

TICKET NUMBER 20178

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CONFIDENTIAL

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-23-03	4004	H. McDONEL C-2		28	31	15	MG	
CHARGE TO Jones Gas corporation				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	one	PUMP CHARGE Cement Pumper		525 <sup>00</sup>
1105	one	COTTONSEED HULLS		12 <sup>95</sup>
1107	50 lbs	F10-seal		75 <sup>50</sup>
1111	500 lbs	Granulated salt		50 <sup>00</sup>
1110	1000 lbs	GILSONITE		382 <sup>00</sup>
1118	600 lbs	PREMIUM GEL		70 <sup>00</sup>
1123	8300 gal	CITY water		95 <sup>30</sup>
4108	5	4 1/2 Centralizers		112 <sup>50</sup>
4126	one	4 1/2 Inset FLOAT VALVE		91 <sup>00</sup>
4404	one	4 1/2 Rubber Plug		27 <sup>00</sup>
		BLENDING & HANDLING		
5407	min	TON-MILES		190 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
5501	7 hrs	WATER TRANSPORTS		525 <sup>00</sup>
		VACUUM TRUCKS		
		FRAC SAND		
1124	180 lbs	CEMENT 50/50 port cem.		1161 <sup>00</sup>
			7.3% SALES TAX	152 <sup>05</sup>

Revit 2790

ESTIMATED TOTAL 3474.13

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Otto J. Powers

3474.13

CUSTOMER or AGENT (PLEASE PRINT)

DATE

183701



**ORIGINAL  
Invoice**

Well Refined Drilling Company, Inc.  
PO Box 881  
Chanute, KS 66720

**CONFIDENTIAL**

**KCC**

**MAY 20 2003**

**CONFIDENTIAL**

Invoice Number: 2003-021  
Invoice Date: Apr 23, 2003  
Page: 1

Phone 620-431-3223  
Jeff's Cell Phone: 620-432-6170 or 620-423-0802

Sold To:

**RECEIVED**

Jones Gas Corporation  
PO Box 970  
Wichita, KS 67201-0970

**MAY 22 2003  
KCC WICHITA**

Customer #: JGC  
Our Federal ID#: 48-1248553  
State of KS Contractor #: 32871

API Number	SPUD Date	Payment Terms	Due Date	Sales Rep ID
15-125-30269-0000	Apr 21, 2003	C.O.D.	4-23-03	

Quantity	Description	Unit Price	Extension
1,323.00	Well Drilling (feet) H McDaniel C #2	6.50	8,599.50
5.00	Portland Cement	8.00	40.00



**WE'RE WILLING - KEEP DRILLING!**

Paid Check  
For Billing Questions Call 620-431-3223  
or Fax 620-431-4523

Subtotal	8,639.50
Sales Tax	
Total Invoice Amount	8,639.50
Payment Received	0.00
<b>TOTAL</b>	<b>8,639.50</b>

Invoices 30 days overdue are subject to finance charges of 1.5% (18% APR).