

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: McPherson Drlg.
License: #5675
Wellsite Geologist: David Fleming

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MAY 05 2003

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/15/03</u> Spud Date or Recompletion Date	<u>1/20/03</u> TD Date Reached TD	<u>1/31/03</u> Completion Date or Recompletion Date
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API No. 15 - 133-25917 0000
County: Neosho
SW NE nw Sec. 36 Twp. 29 S. R. 18 East West
1000 feet from S N (circle one) Line of Section
1600 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rick Hizey 36 Well #: 1
Field Name: _____
Producing Formation: Cherokee Coal

Elevation: Ground: 981 ft. Kelly Bushing: _____
Total Depth: 1,111 ft. Plug Back Total Depth: 1,101 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from Surface
feet depth to 1,108 ft. w/ 160 sx cmt.
ALT II W/HM 2-7-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Engineering Tech. Date: 5/5/03
Subscribed and sworn to before me this 5th day of May, 2003

Notary Public: Sharmi Lou Plaster

Date Commission Expires: _____
SHARMI LOU PLASTER
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 02011077 Expires 6/27/06

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Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Rick Hizey 36 Well #: 1
Sec. 36 Twp. 29 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No (Submit Copy)

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum
See Attachments

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CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)

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THE STAR
ACID SERVICE, INC.

PO Box 103
 Eureka, Kansas 67045

Cementing Ticket
 and Invoice Number

ORIGINAL
 No. 4207

Date 1-21-03	Customer Order No.	Sect.	Twp.	Range	Truck Called Out 2:00 KCC	On Location 3:25 pm	Job Began 4:10 pm	Job Completed 5:15 pm
Owner Devon Energy Production Co, LP		Contractor Gus Jones			Charge To MAY 05 2003		Devon Energy Production Co, LP	
Mailing Address P.O. Box F		City Chanuk			State Ks.		State Ks.	
Well No. & Form R. Heizy 36-1		Place Neasbo			County Neasbo		State Ks.	
Depth of Well 1111'	Depth of Job 1108'	Casing (New) Used	Size 5 1/2	Weight 14#	Size of Hole Amt. and Kind 7 8	Cement Left in casing by 160 SKS	Request Necessity 7' feet	
Kind of Job Longstring		P.B.T.D. 1101'			Drillpipe	(Rotary) AIR	Truck No. #12	

Price Reference No. # 1
 Price of Job 650.00
 Second Stage _____
 Mileage N.C.
 Other Charges _____
 Total Charges 650.00

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation with fresh water. wash down 12' of casing. Rig up Cementing Head. Pump 10 Bbl Gel Flush Brought Gel to Surface. Pump 17 Bbl Dye water. Mixed 160 SKS Thick Set Cement with 1/3 # flocele per/sk. (lost circulation while mixing cement (4 Bbl) Regained Circulation) wash out Pump & Lines. Shut down. Release Plug. Displaced with 36.5 Bbl Fresh water. Final Pumping Pressure 500 PSI Pump Plug to 1000 PSI. Check float float held. Shut casing in @ 0 PSI. Good Cement Returns to Surface. = 9 Bbl Slurry = 32 SKS Job Complete. Rig down.

Cementer Kevin McCoy
 Helper Mike Justin District EUREKA
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 THANK YOU
 x David J. Jones State Ks
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160 SKS	Thick Set Cement	10.75	1720.00
48 #	Flocele 1/3 # per/sk	1.00	48.00
200 #	Gel Flush	9.50	19.00
RECEIVED			
MAY 09 2003			
KCC WICHITA			
4 HRS	80 BBL VAC TRUCK #	60.00	240.00
4 HRS	80 BBL VAC TRUCK #	60.00	240.00
3	LOADS CITY WATER	20.00	60.00
5 HRS	Welding TRUCK	45.00	225.00
1	5 1/2 Weld on COLLAR	45.00	45.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	160 SKS Handling & Dumping	.50	80.00
Plugs	8.8 TONS Mileage 40	.80	281.60
	Sub Total		3,648.60
	Delivered by Truck No. # 22	Discount	
	Delivered from EUREKA	Sales Tax	6.3%
	Signature of operator <u>Kevin McCoy</u>	Total	229.86
			3878.46

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Drillers Log
McPherson Drilling LLC

ORIGINAL

Rig: 1			
API No.	15- 133-25917-0000	Elev.	
Operator:	Devon Energy Production Co. LP		
Address:	20 N. Broadway, Suite 1500 Oklahoma City, OK 73101-8838		
Well No:	36-1	Lease Name:	Rick Hizey
Footage Location:	1000 ft. from the	North	Line
	1600 ft. from the	West	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	1/15/03	Geologist:	Dave Flemming
Date Completed:	1/20/03	Total Depth:	1111'

S. 36 T. 29 R. 18e
Loc:
County: Neosho

Gas Tests:		
283'	0.00	MCF
463'	0.00	MCF
571'	3.92	MCF
584'	11.02	MCF
684'	11.02	MCF
724'	11.02	MCF
964'	11.02	MCF
1004'	11.02	MCF
1111'	11.02	MCF

Casing Record			Rig Time:
	Surface	Production	Gas Tests: 1 hr.
Size Hole:	11"	7 7/8"	
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	20'		
Type Cement:	Portland	McPherson	
Sacks:	4		

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Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil/clay	0	10	lime	491	497	shale	785	812
shale	10	61	shale	497	508	shale (red)	812	820
lime	61	90	sand	508	515	shale	820	919
sandy lime	90	108	shale	515	540	sand	919	925
lime	108	126	oswego lime	540	562	shale	925	939
blk shale	126	132	summit	562	570	coal	939	942
lime	132	140	lime	570	575	shale	942	945
sand	140	153	mulky	575	579	coal	945	947
blk shale	153	167	sand/shale	579	588	shale	947	1001
lime	167	212	sand	588	600	coal	1001	1004
shale	212	268	sand/shale	600	653	shale	1004	1011
sand	268	277	coal	653	654	Miss. Lime	1011	1111
sand/shale	277	311	shale	654	679			TD
sand	311	338	coal	679	680			
lime	338	354	sand	680	694			
sand/lime	354	360	sand/shale	694	716			
shale	360	378	coal	716	718			
sand	378	405	shale	718	742			
shale	405	457	sand (oil)	742	748			
Pink lime	457	460	sand/shale	748	754			
coal	460	461	sand	754	760			
lime	461	489	sand/shale	760	784			
blk shale	489	491	coal	784	785			

RECEIVED
MAY 09 2003
KCC WICHITA