

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #6141	API No. 15 - 159-22398-00-00
Name: Coronado Oil & Gas, Inc.	County: Rice County, Kansas
Address: P.O. Box 1285	NW SE NE Sec. 3 Twp. 18 S. R. 7 East Wes
City/State/Zip: Great Bend, Kansas 67530	1650 feet from S. / (N) (circle one) Line of Section
Purchaser: NCRA	825 feet from E / W (circle one) Line of Section
Operator Contact Person: Steve W. Bodine	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 792-6702	(circle one) NE SE NW SW
Contractor: Name: Duke Drilling Co., Inc.	Lease Name: Stockstill "B" Well #: 5.
License: 5929	Field Name: Click
Wellsite Geologist: Jim Musgrove	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1703 Kelly Bushing: 1711
X New Well Re-Entry Workover	Total Depth: 3276 Plug Back Total Depth:
Gas SIGW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFee
	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No. Licens
05-28-02 06-02-02 06-03-02	diopering and the second and the sec
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. Teast West
1	County: Docket No.:
	Apple to a second of the secon
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
all requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
erein are complete and correct to the best of my knowledge.	
ignature: Steven W. Bodine	KCC Office Use ONLY
Production Superintendent 09-05-02	
- Jaio.	Letter of Confidentiality Attached
ubscribed and sworn to before me this 5th day of September	If Denied, Yes Date:
9 TOWN L DOOME 1	Wireline Log Received
otary Public: TOTAL DOCTOR NUMBER 1000	Geologist Report Received
00000101111000	UIC Distribution
ate Commission Expires: March 5, 2005	

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ASTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervented, fine fool open and closed, flowing and shurtin pressures, whether shurt-in pressures reached static level, hydrostatic pressures, bottom hole important, fluid rockers, and for missed in the food open and closed, flowing and shurtin pressures, whether shurt-in pressures reached static level, hydrostatic pressures, bottom hole important, fluid processors, and the final chart(s). Attach extra sheet if more space is needed. Attach copy of the first processors are shown in the processor of the first processors. Attach final geological well site report. It is greatly formation (Top), Depth and Datum	•	oronado 0il &		Lease Na			_ Well #:	5
mare loss open and colored, lowing and shuffin pressures, whether shuffin pressure reached state level, hydrostatic pressures, bottom hole management, fluid recovery, and flow rates if gas to surface test, alony with final chart(s). Attach extra sheet if more space is needed. Attach copy of the conversation of the conversation of the copy of the conversation of the copy of th				County:				
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Margines Sample		• •	Yes No		Log Forma	tion (Top), Depth a	nd Datum	Sample
	samples Sent to Ge	ological Survey	Yes XNo		Name		Тор	Datum
State Stat	ores Taken	•						
Lansing 2763	lectric Log Run							
Dual Induction Log Compensated Density Neutron Log Conglomerate 3201				1				
Dual Induction Log Compensated Density Neutron Log Conglomerate 3201 -1408 Kinderhook 3221 -1510 Misener Sand 3269 -1558 CASING RECORD New Sused Report al strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Set (in O.D.)	st All E. Loos Run:							
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YOUNG 1 1-10-00 - 1-10-00 - 3								



ALLIED EMENTING CC, INC. 7698 Federal Tax I.D.:

REMIT TO P.O. BOX 31		SERVICE POINT:
RUSSELL, KANSAS 67665		15 Bend 27
SEC. TWP. RANGE	CALLED OUT ON LOCA	TION JOB START JOB FINISH 430 M
Stockstill & Well#5 LOCATION		GOUNTY STATE
	Luneus 5E, 65, W/S	MCC 13
OLD OR NEW (Circle one)		
CONTRACTOR MARKET	OWNER Same	
TYPE OF JOB Survey		
HOLE SIZE 12/15 T.D.215	CEMENT	- N 60/4 28 . C
CASING SIZE 8/8 DEPTH 214	AMOUNT ORDERED _	501,6/403%CC,
TUBING SIZE DEPTH	26/W.	
DRILL PIPE DEPTH		
TOOL DEPTH	COMMON	
PRES. MAX MINIMUM		
MEAS. LINE SHOE JOINT	POZMIX	
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DISPLACEMENT 1234 115	CHLORIDE	
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EQUIPMENT		@
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# 181 HELPER BOL B	HANDLING	
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To Allied Cementing Co., Inc.	_	
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and furnish cementer and helper to assist owner		TOTAL
contractor to do work as is listed. The above wo		
done to satisfaction and supervision of owner ag		
contractor. I have read & understand the "TERN	MS AND	
CONDITIONS" listed on the reverse side.	TOTAL CHARGE	

SIGNATURE SIGNATURE SIGNATURE SIGNATURE PRINTED NAME



ALLIED EMENTING CC, INC. Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, k		665	,	SERV	ICE POINT:	+ Denie	
DATE 6-3-02 SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
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DRILL PIPE	DE	PTH					
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PRES. MAX 1000		NIMUM					
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