

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6141  
Name: Coronado Oil & Gas, Inc.  
Address: P.O. Box 1285  
City/State/Zip: Great Bend, Kansas 67530  
Purchaser: NCRA  
Operator Contact Person: Steve W. Bodine  
Phone: (620) 792-6702  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>05-28-02</u>                   | <u>06-02-02</u> | <u>06-03-02</u>                         |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 159-22398-00-00  
County: Rice County, Kansas  
NW SE NE Sec. 3 Twp. 18 S. R. 7  East  West  
1650 feet from S / N (circle one) Line of Section  
825 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stockstill "B" Well #: 5  
Field Name: Click  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1703' Kelly Bushing: 1711'  
Total Depth: 3276' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 214 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ACT I WPM 2-9-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven W. Bodine  
Title: Production Superintendent Date: 09-05-02

Subscribed and sworn to before me this 5th day of September,  
2002  
Notary Public: Tommy L. Bodine  
Date Commission Expires: March 5, 2005

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: **Coronado Oil & Gas, Inc.** Lease Name: **Stockstill "B"** Well #: **5**  
 Sec. **3** Twp. **18** S. R. **7**  East  West County: **Rice County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Dual Induction Log<br>Compensated Density Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>2605</td><td>-894</td></tr> <tr><td>Douglas</td><td>2646</td><td>-935</td></tr> <tr><td>Brown Lime</td><td>2723</td><td>-1012</td></tr> <tr><td>Lansing</td><td>2763</td><td>-1052</td></tr> <tr><td>Odessa "M"</td><td>3094</td><td>-1383</td></tr> <tr><td>Base KC</td><td>3119</td><td>-1408</td></tr> <tr><td>Conglomerate</td><td>3201</td><td>-1490</td></tr> <tr><td>Kinderhook</td><td>3221</td><td>-1510</td></tr> <tr><td>Misener Sand</td><td>3269</td><td>-1558</td></tr> </tbody> </table> | Name  | Top | Datum | Heebner | 2605 | -894 | Douglas | 2646 | -935 | Brown Lime | 2723 | -1012 | Lansing | 2763 | -1052 | Odessa "M" | 3094 | -1383 | Base KC | 3119 | -1408 | Conglomerate | 3201 | -1490 | Kinderhook | 3221 | -1510 | Misener Sand | 3269 | -1558 |
|---|--|-------|-----|-------|---------|------|------|---------|------|------|------------|------|-------|---------|------|-------|------------|------|-------|---------|------|-------|--------------|------|-------|------------|------|-------|--------------|------|-------|
| Name  | Top  | Datum |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |
| Heebner   | 2605   | -894  |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |
| Douglas   | 2646   | -935  |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |
| Brown Lime  | 2723   | -1012 |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |
| Lansing   | 2763   | -1052 |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |
| Odessa "M"  | 3094   | -1383 |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |
| Base KC   | 3119   | -1408 |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |
| Conglomerate  | 3201   | -1490 |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |
| Kinderhook  | 3221   | -1510 |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |
| Misener Sand  | 3269   | -1558 |     |       |         |      |      |         |      |      |            |      |       |         |      |       |            |      |       |         |      |       |              |      |       |            |      |       |              |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                  |             |                            |
|--|-------------------|---------------------------|-------------------|---------------|------------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.                      |                   |                           |                   |               |                  |             |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement   | # Sacs Used | Type and Percent Additives |
| <b>Surface</b>   | <b>12-1/4"</b>    | <b>8-5/8"</b>             | <b>20#</b>        | <b>214'</b>   | <b>60/40 Poz</b> | <b>150</b>  | <b>3%cc 2%gel</b>          |
| <b>Production</b>  | <b>7-7/8"</b>     | <b>4-1/2"</b>             | <b>10.5#</b>      | <b>3273'</b>  | <b>ASC</b>       | <b>150</b>  |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> |
|----------------|---|--|
| 20             | 3095-3100   | 2500 gal 15% NE  |
|                |   |  |
|                |   |  |
|                |   |  |

|  |                 |   |                 |                   |   |
|--|-----------------|---|-----------------|-------------------|---|
| <b>TUBING RECORD</b>                                       |                 | Size<br>2 3/8"  | Set At<br>3276' | Packer At<br>None | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>7/1/02 |                 | Producing Method<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                 |                   |   |
| Estimated Production Per 24 Hours                          | Oil Bbbs.<br>12 | Gas Mcf   | Water Bbbs.     | Gas-Oil Ratio     | Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

**METHOD OF COMPLETION**

Production Interval

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

7698

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*St. Bern*

**COPY**

|                           |                 |                                       |                |                          |                           |                         |                          |
|---------------------------|-----------------|---------------------------------------|----------------|--------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>5-28-02</u>       | SEC. <u>3</u>   | TWP. <u>18</u>                        | RANGE <u>7</u> | CALLED OUT <u>1:30PM</u> | ON LOCATION <u>3:30PM</u> | JOB START <u>4:00PM</u> | JOB FINISH <u>4:30PM</u> |
| LEASE <u>Stock # 11 B</u> | WELL # <u>5</u> | LOCATION <u>Hannover SE, 1/4, W/S</u> |                |                          | COUNTY <u>Rice</u>        | STATE <u>Ks</u>         |                          |
| OLD OR NEW (Circle one)   |                 |                                       |                |                          |                           |                         |                          |

CONTRACTOR Amco #2

TYPE OF JOB Simple

HOLE SIZE 12 3/4" T.D. 215'

CASING SIZE 8 5/8" DEPTH 214'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 3/4" H<sub>2</sub>O

OWNER Same

CEMENT

AMOUNT ORDERED 150 lbs 60/40 3% CC, 2% H<sub>2</sub>O

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Tom D

# 181 HELPER Bob B

BULK TRUCK DRIVER Lorrie M

# 342

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

**REMARKS:**

Ran 214' of 8 5/8" casing. Broke circulation  
Mixed 150 lbs 60/40 3% CC, 2% H<sub>2</sub>O.  
Released plug. Displaced with fresh  
H<sub>2</sub>O.

Cement did circulate

**SERVICE**

DEPTH OF JOB 214'

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG 1-8 5/8" wooden \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL  
2002 OCT - 3 12:55  
RECEIVED  
ANSAS CORP CORP

TOTAL \_\_\_\_\_

CHARGE TO: Coronado

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]  
PRINTED NAME

