

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30081
Name: ANSHUTZ OIL
Address: P.O. Box 274
City/State/Zip: Ellsworth, KS 67439
Purchaser: _____
Operator Contact Person: E.O. Anshutz
Phone: (620) 982-4674
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Brad Hutchinson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/11/06</u>	<u>12/15/06</u>	<u>12/16/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,399-00-00
County: Russell
C W/2 -NW -SW Sec. 30 Twp. 14 s. R. 12W East West
1980 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HEARD "A" Well #: 2
Field Name: Hall-Gurney
Producing Formation: Arbuckle
Elevation: Ground: 1698 Kelly Bushing: 1706
Total Depth: 3138 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 661 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
(15sks In Rat Hole)(10sks In Mouse Hole)

Drilling Fluid Management Plan **ALT I w/Am 2-7-07**
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 160 bbls
Dewatering method used Hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E.O. Anshutz
Title: Operator Date: 1-3-07
Subscribed and sworn to before me this 3 day of January,
2007.
Notary Public: Mary L. Bender
Date Commission Expires: 3-1-2010

NOTARY PUBLIC - State of Kansas
MARY L. BENDER
My Appt. Exp. 3-1-2010

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2007

**CONSERVATION DIVISION
WICHITA, KS**

Operator Name: ANSHUTZ OIL Lease Name: HEARD "A" Well #: 2
 Sec. 30 Twp. 14 S. R. 12W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE PIPE	12 1/4	8 5/8	23	661	Common	300	2%Gel&3%CC
PRODUCTION ST.	7 7/8	5 1/2	14	3136	Common	200	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	_____
	<input type="checkbox"/> Other (Specify) _____	_____

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. # [REDACTED]

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1298

Date	Sec	Twp	Range	Called Out	On Location	Job Start	Finish
12/16/05	30	14	17		1245am	5:00am	3:00pm
Lease	Well No.	Location		County	State		
A. Hunt	2	T 7 N R 17 W Hill Pt 445		K	KS		
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To			
		31.38		Anschutz O.I. / Davidson Resources			
Csg.		Depth		Street			
				Box 274			
Tbg. Size		Depth		City			
				Eunsworth State KS			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth					
Cement Left in Csg.		Shoe Joint					
15		15					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			
EQUIPMENT				Amount Ordered			
				225 Lm 102 SMT 50061/14100			
				Consisting of			
Pumptrk 1				Common			
Bulktrk 2				Poz. Mix			
Bulktrk				Gel			
				Chloride			
				Hulls			
JOB SERVICES & REMARKS							
Pumptrk Charge							
Mileage							
Footage							
Total							
Remarks:				Sales Tax			
15 - 100 lbs. 100 lbs. 100 lbs.				Handling			
Lead pipe 100 lbs.				Mileage			
Flt 100 lbs.				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				RECEIVED			
				KANSAS CORPORATION COMMISSION			
				JAN 23 2007			
				CONSERVATION DIVISION			
				WICHITA, KS			
				Tax			

ALLIED CEMENTING CO., INC.

Federal Tax I.D. # [REDACTED]

26330

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>12-12-06</u>	SEC <u>30</u>	TWP. <u>14</u>	RANGE <u>12</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>"A" Heard</u>	WELL # <u>2</u>	LOCATION <u>Bunker Hill 3 1/2 S, E/1st</u>		COUNTY <u>Russell</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Discovery Drilling Rig # 2

TYPE OF JOB Surface job

HOLE SIZE 12 1/4" T.D. 663'

CASING SIZE 8 7/8" DEPTH 661'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 663'

TOOL _____ DEPTH _____

PRES. MAX 200 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 40.75 BBLs of Fresh water

OWNER Anschutz oil

CEMENT AMOUNT ORDERED 300 5x Common 3% CL, 2% Gel

COMMON	<u>300000</u>	@	<u>10.65</u>	<u>3195.00</u>
POZMIX		@		
GEL	<u>604</u>	@	<u>16.65</u>	<u>9990</u>
CHLORIDE	<u>9.44</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315.4</u>	@	<u>1.90</u>	<u>599.26</u>
MILEAGE	<u>315.4</u>	@	<u>12</u>	<u>340.20</u>
TOTAL				<u>4653.00</u>

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Pick H.
HELPER Dave W.

BULK TRUCK # 344 DRIVER Tim D. + Dave J.

BULK TRUCK # _____ DRIVER _____

REMARKS:
Pipe on Bottom Broke circulation
Mixed 300 5x Common 3% CL, 2% Gel Displaced with 40.75 BBLs of Freshwater
Cement Did Circulate

SERVICE

DEPTH OF JOB	<u>661'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>361'</u>	@	<u>.65</u> <u>234.65</u>
MILEAGE	<u>12</u>	@	<u>6.00</u> <u>72.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1121.65</u>			

CHARGE TO: Anschutz oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
RECEIVED
KANSAS CORPORATION COMMISSION
NOTED
JAN 23 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D. # [REDACTED]

26330

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>12-12-06</u>	SEC <u>30</u>	TWP. <u>14</u>	RANGE <u>12</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>"A" Heard</u>	WELL # <u>2</u>	LOCATION <u>Bunker Hill 3 1/2 S, E/Into</u>			COUNTY <u>Russell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Discovery Drilling Rig #2

TYPE OF JOB Surface job

HOLE SIZE 12 1/4" T.D. 663'

CASING SIZE 8 7/8" DEPTH 661'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 663'

TOOL _____ DEPTH _____

PRES. MAX 200 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 40.75 BBLs of Fresh water

OWNER Anshutz oil

CEMENT AMOUNT ORDERED 300 Sx Common 3% CL, 2% Gel

COMMON	<u>3000#</u>	@	<u>10.65</u>	<u>3195.00</u>
POZMIX		@		
GEL	<u>60#</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>9.0#</u>	@	<u>46.60</u>	<u>419.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>3/S#</u>	@	<u>1.90</u>	<u>58.50</u>
MILEAGE	<u>3/S# 09</u>	@	<u>12</u>	<u>340.20</u>
TOTAL				<u>4653.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

120 HELPER Dave W.

BULK TRUCK DRIVER Tim D. + Dave J.

344

BULK TRUCK DRIVER _____

REMARKS:

Pipe on Bottom Brake circulation

Mixed 300 Sx Common 3% CL, 2% Gel Displaced with 40.75 BBLs of Freshwater

Cement Did Circulate

CHARGE TO: Anshutz oil

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 661'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE 361' @ .65 234.65

MILEAGE 12 @ 6.00 72.00

MANIFOLD _____ @ _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 23 2007

TOTAL 1121.65

CONSERVATION DIVISION
WICHITA, KS
PLUG & FLOAT EQUIPMENT

NOTED

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D. [REDACTED]

Phone 785-483-2025
 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1296

Date	12-14-06	Sec.	30	Twp.	14	Range	12	Called Out		On Location	12:45am	Job Start	5:00am	Finish	
Case	A-1111	Well No.	2	Location	T-701B-1111R-435			County	KS	State					
Contractor	[REDACTED]							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	[REDACTED]							Charge To	Anschutz Oil / Dawson Resources						
Well Size	7 1/2		T.D.		3150		Street	Box 274							
Log Size	5 1/2		Depth				City	El Dorado		State KS					
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Shoe Joint	13		Minimum												
Displace			Displace												

CEMENT

EQUIPMENT				Amount Ordered	225 @ 10.00 = 2250.00	
				Consisting of		
Comp. Trk	No.	Cement Helper		Common	225 @ 10.00	2250.00
Trk	No.	Driver		Poz. Mix		
Trk	No.	Driver		Gel.		

JOB SERVICES & REMARKS

Comp. Trk Charge	1050.00	
Mileage	55.00	
Portage		
Total	1105.00	

Remarks	Handling	267 @ 1.90	507.30
	Mileage	84 @ .01 per mile	840.00
		PUMP TRUCK CHARGE	
	Sub Total		1105.00
	Total		

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 23 2007

CONSERVATION DIVISION
 WICHITA, KS

Floating Equipment & Plugs	10 @ 50.00	500.00
Squeeze Manifold	1 @ 1300.00	1300.00
Rotating Head	1 @ 357.00	357.00
	Tax	172.31
	Discount	(927.00)
	Total Charge	2002.31