

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

APR 15 2002

KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30253
Name: CYCLONE PETROLEUM, INC.
Address: 1030 W. Main
City/State/Zip: Jenks, OK 74037
Purchaser: Seminole Transportation & Gathering
Operator Contact Person: James Haver
Phone: (918) 291-3200
Contractor: Name: James Dixon Drilling
License: 8736
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/9/2001 5/19/01 7-9-01
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 191-22359-0000
County: Sumner
NE - SW - NW Sec. 36 Twp. 34 S. R. 2 East West
1550 feet from S / (N) (circle one) Line of Section
850 feet from E / (W) (circle one) Line of Section

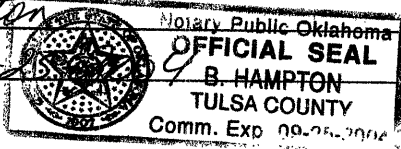
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STROTHER - SUNDANCE Well #: 4
Field Name: Murphy
Producing Formation: Cleveland
Elevation: Ground: 1200 Kelly Bushing: _____
Total Depth: 3250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 250 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT IWHM
2-7-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 3-27-02
Subscribed and sworn to before me this 27 day of March,
2002
Notary Public: B. Hampton
Date Commission Expires: 9-25-04



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cyclone Petroleum, Inc. Lease Name: STROTHER-SUNDANCE Well #: 4
 Sec. 36 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Layton Sand 2804
 Hoover Sand 2155
 Severy Sand 1600
 Cleveland Sand 3156-3170

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	266	Reg	150	3% CACL2
Production	7 7/8"	4 1/2"	11.6	3250	Reg	150	2% gel, 2% CALC2 4# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3163' - 3165'	250 gal, 7.5% mud Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	3100'	3100'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
XXXX 8/01		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	25	35	10		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

ORIGINAL No. 160
Cementing Ticket and Invoice Number

Date 5-20-01	Customer Order No.	Sect 36	Twp 34S	Range 2E	Truck Called Out	On Location 1:45 AM	Job Began 2:45 AM	Job Completed 3:30 AM
Owner Cyclone Petroleum Inc.		Contractor J & M Dily			Charge To Cyclone Petroleum Inc.			
Mailing Address 1030 W. MAIN		City Jenks			State OK. 74037			
Well No. & Form Strother - Sundance #4		Place Murphy Field			County Summer		State Ks	
Depth of Well 3250'	Depth of Job 3263' ✓	Casing (New) Size 4 1/2	Weight 11.60	Size of Hole 7 7/8	Amt. and Kind of Cement 150 SKS	Cement Left in casing by	Request (Necessity) 0'	feet
Kind of Job Longstring					Drillpipe	Rotary Cable		Truck No. Unit #12

Price Reference No	# 1
Price of Job	665.00
Second Stage	
Mileage 80 >	180.00
Other Charges	
Total Charges	845.00

Remarks: Rig up to 4 1/2 casing. Break circulation with 20 bbl. Fresh water. Mixed 150 SKS Regular Cement with 2% Gel, 2% CaCl₂, 4" Gilsomite PPK. Shut down, wash out pump & lines. Release Plug. Displace with 50.5 Bbls Fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 1000 PSI. Check Float, Float Held. Shut casing in @ 0 PSI. Good circulation At ALL times while cementing. Job Complete. Rig down

Cementer: Kevin McCoy
Helper: Mike R. Guy W.
District: EUREKA State: KS
The above job was done under supervision of the owner, operator, or his agent whose signature appears below
Thank you
Called By: Don Jenkins
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	60/40 Premix Cement	6.50	975.00
282 #	Gel 2%	9.50	26.79
282 #	CaCl ₂ 2%	.35	98.70
600 #	Gilsomite 4" PPK/SK	.30	180.00
3	4 1/2 x 7 7/8 Centralizers	26.00	78.00
1	4 1/2 A.F.U. Float Shoe	110.50	110.50
1	4 1/2 Top Rubber Plug	35.00	35.00
Plugs	150 SKS Handling & Dumping	.50	75.00
	7.05 TONS Mileage 80	.80	451.20
	Sub Total		2,875.19
	Delivered by Truck No. Unit #3	Discount	
	Delivered from EUREKA	Sales Tax 5.9%	169.64
	Signature of operator Kevin McCoy	Total	3,044.83

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BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 167

Date 5-10-01	Customer Order No	Sect 36	Twp 34	Range 2E	Truck Called Out -	On Location 8:30 p.m.	Job Began 9:00 p.m.	Job Completed 9:30 p.m.
Owner Cyclone Petroleum, Inc.		Contractor James Dixon			Charge To Cyclone Petroleum, Inc.			
Mailing Address 10.30 W. Main		City Jenks			State Oklahoma 74037			
Well No. & Form Strother-Sunshine #4		Place Murphy Field			County Sumner		State Kansas	
Depth of Well 264"	Depth of Job 266"	Casing (New)	Size 8 3/8"	Weight 23lb	Size of Hole Amt. and Kind of Cement 150 SKS	Cement Left in casing by (Request)	Necessity 20' feet	
Kind of Job Surface Pipe					Drillpipe	Rotary	Truck No. Unit #2	

Price Reference No	
Price of Job	425.00
Second Stage	
Mileage 50	180.00
Other Charges	
Total Charges	605.00

Remarks **Rig up to 8 3/8" casing, break circulation with fresh water. Mix 150 SKS Reg. cement w/ 3% CACI2 and floccs. Displace cement with 15 1/2 Bbls. water. Shut down, close casing in with good cement returns.**

Job complete - Tree down

Cement **Brad Buttk**

Helper **Mike S. Steve** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below

X called by Jim Dixon
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150	SKS Regular cement - Class A	7.95	1,162.50
425	lbs. CACI2 3%	.35	148.75
40	lbs. Floccs 1/4 lb. p/sk	1.00	40.00
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Plugs	150 SKS Handling & Dumping	.50	75.00
	7 Tr. Mileage 80	.80	448.00
	Sub Total		2479.25
	Delivered by Truck No. Unit #3	Discount	
	Delivered from Eureka	Sales Tax	5.7%
	Signature of operator Brad Buttk	Total	2625.52