

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACC-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address: 1401 N. El Camino Real, Ste. 207
City/State/Zip: San Clemente, CA 92672
Purchaser: Link Energy
Operator Contact Person: Allen J. Gross
Phone: (949) 498-2101
Contractor: Name: Murfin Drilling

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JAN 15 2004

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License: _____
Wellsite Geologist: Alan Downing
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-28-03 9-5-03 9-6-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15199202990000
County: Wallace
N/2 NW NE SE Sec. 17 Twp. 15 S. R. 41 East West
2630' feet from S / N (circle one) Line of Section
870' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lundblade Well #: 1-17
Field Name: Wildcat

Producing Formation: Morrow Sand
Elevation: Ground: 3789' Kelly Bushing: 3799'
Total Depth: 5168 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 420' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2736' Feet
If Alternate II completion, cement circulated from 2736
feet depth to Surface w/ 400 sx cmt.
ALT II WAM 2-7-07

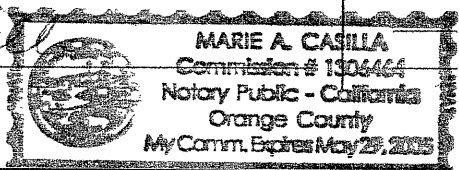
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross
Title: PRESIDENT Date: 12-31-03
Subscribed and sworn to before me this 31 day of December,
20 03.
Notary Public: Marie A. Casilla

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Lundblade Well #: 1-17
 Sec. 17 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Morrow Shale	4971	-1172
Morrow Upper Sand	4982	-1183
Morrow 2nd Sand (Pay)	4996	-1197
Morrow Lime	5081	-1282

List All E. Logs Run:

Microsistivity, Dual Compensated, Dual Induction,
 Borehole Compensated

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Producing Well	7 7/8"	5.50	15.5	5168'	common	150	Chloride WFR II

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4996' - 5000'	N/A	

TUBING RECORD

Size 2 7/8" Set At 5060' Packer At N/A Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr.
9-23-03

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>25</u>	<u>75</u>	<u>30</u>		<u>38</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)