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FEB 11 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32902  
Name: HOPEWELL OPERATING, INC.  
Address: 5307 E. MOCKINGBIRD LN., STE. 906  
City/State/Zip: DALLAS, TX 75206  
Purchaser: N/A  
Operator Contact Person: Carol Shields  
Phone: (214) 826-5213  
Contractor: Name: Rig 6 Drilling  
License: 30567  
Wellsite Geologist: Bill Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: HOPEWELL OPERATING, INC.  
Well Name: Wheeler #1

Original Comp. Date: 10/24/01 Original Total Depth: 586  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11/19/01 11/20/01 11/22/01  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25444-0001  
County: Wilson  
C NW-NW NW Sec. 3 Twp. 30 S. R. 16  East  West  
330' feet from S /  (circle one) Line of Section  
330' feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Wheeler Well #: 1  
Field Name: Neodesha

Producing Formation: n/a  
Elevation: Ground: 863' Kelly Bushing: \_\_\_\_\_  
Total Depth: 661' Plug Back Total Depth: 661'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from TD 586  
feet depth to surface w/ IBO 100 sx cmt.  
used Blue Star, Eureka, KS

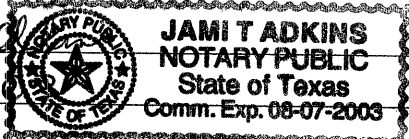
Drilling Fluid Management Plan ALT II with 2-9-07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Shields  
Title: Geological Engineer Date: 2/6/02  
Subscribed and sworn to before me this 6<sup>th</sup> day of February,  
2002

Notary Public: Jami J. Adkins  
Date Commission Expires: 8-7-2003  


**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: HOPEWELL OPERATING, INC. Lease Name: Wheeler Well #: 1  
 Sec. 3 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Reeves: Density-Neutron  
 Induction  
 Gas Detector

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
T/Kansas City	132	GL 863'
T/Marmaton	420	GL
T/Pawnee	527	GL
T/Lexington	571	GL
T/Fort Scott	611	GL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12 3/4"	8 5/8"	32#	20		10	none
protection	7 7/8"	5 1/2"	14#	586	thickset	100	Flocele 1/4 lb per sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED FEB 11 2002 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open-hole	drilled out 586' to 661' with coiled tubing & nitrogen	open-hole, no stim.	586' - 661'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	660	none	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
n/a	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (shut in) (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval plan to deepen

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BLUE STAR  
KCC WCD SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

No 3094

Date	Customer Order No	Sect	Twp	Range	Truck Called Out	On Location	Job Began	Job Completed
10-24-01		3	30	16	12:15 pm	2:30 pm	2:50 pm	3:30 pm
Owner		Contractor			Charge To			
Hope well operating INC.		Rig to Drly			Hope well operating INC.			
Mailing Address		City			State			
5307 Mocking bird Ln.		DALLAS			TEXAS			
Well No. & Form		Place			County			
Wheeler #1		Wilson			KANSAS			
Depth of Well	Depth of Job	Casing	Size	Weight	Size of Hole	Amt. and Kind of Cement	Cement Left	Request
586	585	(New)	5 1/2	14 #	7 1/8	100 TS		Necessity 0 feet
Kind of Job					Drillpipe	Rotary		
Longstring					Tubing	Cable		
					Truck No. # 2			

Price Reference No. #1

Price of Job 500.00

Second Stage

Mileage (60) 135.00

Other Charges

Total Charges 635.00

Remarks Rig up to 5 1/2 casing, Break circulation w/ 10 Bbl Dye water. Mix 100 SKs Thickset cement w/ 1/4 lb Floccle per SK. Shut Down, wash out pump & lines, Release Plug. Displace w/ 14 Bbl Fresh water. Final pump PSI 400 PSI. Bump Plug to 900 # check float, float held. Close casing IN AT 0 PSI. GOOD CEMENT RETURNS TO SURFACE. Job complete, Tear Down.

Cementer Russell McCoy

Helper Guy - Steve - Gary District Eureka State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	SKs Thickset cement	10.75	1075.00
25	1b's Floccle 1/4 lb per SK	1.00	25.00
3.5	hrs 80 Bbl VAC Truck	60.00	210.00
1	LOAD City water	15.00	15.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	100 SKs Handling & Dumping	.50	50.00
	5.5 TON Mileage #60	.80	264.00
	Sub Total		2,314.00
	Discount		
	Sales Tax	5.9%	136.53
	Total		2,450.53

Delivered by # 10 Truck No.

Delivered from Eureka

Signature of operator Russell McCoy

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KCSOIL SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

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and Invoice Number

No 3094

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Mailing Address		City		State				
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Well No. & Form		Place		County		State		
Wheeler #1		Wilson		KANSAS				
Depth of Well	Depth of Job	Casing	(New) (Used)	Size	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity
586	585			5 1/2	14 #	7 1/8 100 TS		0 feet
Kind of Job					Drillpipe	(Rotary) (Cable)	Truck No.	
Longstring							# 2	

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