

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32192  
Name: Pride Energy Company  
Address: PO Box 701950  
City/State/Zip: Tulsa, OK 74170  
Purchaser: NCRA  
Operator Contact Person: Matthew Pride  
Phone: ( 918 ) 524-9200  
Contractor: Name: Val Energy  
License: 5822  
Wellsite Geologist: Roger Burton- Geosite

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>10-29-04</u>	<u>11-3-04</u>	<u>4-10-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21744 0000  
County: Morton  
SW SW NW Sec. 15 Twp. 35 S. R. 43  East  West  
2310 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Penick Well #: 1-15  
Field Name: Elkhart West

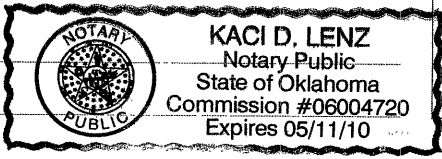
Producing Formation: Morrow "A"  
Elevation: Ground: 3648 Kelly Bushing: 3658  
Total Depth: 4422 Plug Back Total Depth: 4409  
Amount of Surface Pipe Set and Cemented at 1551 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ACT I WITHIN 12-22-06

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 700 ppm Fluid volume 400 bbls  
Dewatering method used Dehydration  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry O. Miller  
Title: Engineer Date: 12/18/06  
Subscribed and sworn to before me this 18<sup>th</sup> day of December,  
20 06  
Notary Public: Kaci D. Lenz  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Pride Energy Company Lease Name: Penick Well #: 1-15  
 Sec. 15 Twp. 35 S. R. 43  East  West County: Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Rosel DIL, CNL/CDC, MEL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2866	+792
Lansing	3303	+355
Marmaton	3742	-84
Cherokee	3932	-274
Morrow	4198	-540

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8.625	24	1552	Class A	540	3% CaCl
Production	7 7/8"	5.50	20	4480	Class A	410	3% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4279-89' (Morrow "A")		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	4300	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4-10-05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	0	TSTM	39

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

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**SALES OFFICE:**  
 100 S. Main  
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 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>		7149500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170			410161	10/30/04	9262	10/30/04
<b>Service Description</b>						
Cement						
				<b>Lease</b>	<b>Well</b>	
				Pennick	15-1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	G. Williams	S. Frederick	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	140	\$11.85	\$1,659.00 (T)
D201	A-CON BLEND (COMMON)	SK	400	\$14.15	\$5,660.00 (T)
C310	CALCIUM CHLORIDE	LBS	1392	\$0.80	\$1,113.60 (T)
C194	CELLFLAKE	LB	127	\$2.00	\$254.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$260.00	\$260.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00 (T)
E107	CEMENT SERVICE CHARGE	SK	540	\$1.50	\$810.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.00	\$140.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.50	\$245.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	889	\$1.50	\$1,333.50
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00

**Sub Total:** \$13,934.10

**Discount:** \$3,461.02

**Discount Sub Total:** \$10,473.08

**Morton County & State Tax Rate: 5.30% Taxes:** \$395.43

(T) Taxable Item

**Total:** \$10,868.51

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 10-30-04
Customer ID

Subject to Correction

**FIELD ORDER**

9262

CHARGE

PRIDE ENERGY

Lease PENWICK	Well # 15-1	Legal 15-35-43W
County MORTON	State KS	Station LIBERAL
Depth	Formation	Shoe Joint 46
Casing 8 5/8	Casing Depth 1551	TD 1551
Customer Representative GARY Williams	Treater Shaun FREDERICH	Job Type 8 5/8 Surface (NW)
AFE Number	PO Number	Materials Received by X James Rembert

VAL #1

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	140 sc	Common 42% cc 1/4" cell				
D201	400 sc	A-CON BLEND 73% cc 1/4" cell				
C310	1392 lb	CALCIUM CHLORIDE				
C194	127 lb	CELLPHONE				
F145	1 eq	TOP RUBBER PLUG				
F193	1 eq	GUIDE Shoe Reg				
F233	1 eq	FLAPPER INSERT FLOAT				
F105	3 eq	CENTRALIZER				
F123	1 eq	BASKET				
E107	540 sc	CMT SERVICE charge				
E101	70 mi	P.O. Mileage				
E100	70 mi	Units - 1 miles 1-way				
E104	889 TM	miles 70 Tons 25				
R701	1 eq	CMT HEAD RENTAL				
R203	1 eq	CMT Pump 4hrs				
Discounted total						
PLUS TAX						10,473.08

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# TREATMENT REPORT

Customer ID				Date			
Customer <b>PRIDE ENERGY</b>				10-30-04			
Lease <b>PENNICK</b>				Lease No.		Well # <b>15-1</b>	
Field Order # <b>9262</b>	Station <b>LIBERAL</b>	Casing <b>8 5/8</b>	Depth <b>1551</b>	County <b>MORTON</b>		State <b>KS</b>	
Type Job <b>8 5/8 surface (NW)</b>				Formation		Legal Description <b>15-35-43W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>8 5/8</b>				<b>400 SX A-CON</b>				
Depth	Depth	From	To	Br-Pad	Max			5 Min.
<b>1551</b>				<b>140 SX Common</b>	Min			10 Min.
Volume	Volume	From	To	Pad	Avg			15 Min.
<b>96</b>					HHP Used			Annulus Pressure
Max Press	Max Press	From	To	Frac	Gas Volume			Total Load
<b>1100</b>								
Well Connection	Annulus Vol.	From	To	Flush				
<b>P.C.</b>				<b>WATER</b>				
Plug Depth	Packer Depth	From	To					

Customer Representative <b>GARY Williams</b>			Station Manager <b>Jerry BENNETT</b>			Treater <b>Shaun FREDERICK</b>		
Service Units	<b>104</b>	<b>28</b>	<b>38</b>	<b>44</b>	<b>25</b>	<b>70</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1015					ON / LOCATION / RIG CIR
1020					PRE-JOB SAFETY MEETING
1025					RIG up P.T.
1100					Pull D.P. / Pull Right Row BACK in Cir
1220					Pull D.P.
1320					D.P. OUT OF HOLE / RIG up CASERS
1340					START IN WY CASING / F.E.
1520					CASING on BOTTOM / Hook up P.C.
1525					Break Cir
1540					Hook Lines to P.T.
1540	300		206	5	Pump 400 SX A-CON @ 11.5"
1630	100		36	5	Pump 140 SX Common @ 14.8"
1645					SHUT DOWN / Drop Plug
1650	Ø		96	6	Pump Disp
1712	400			6	CMT TO P.T. / 30 BBLS
1715	550			2	SLOW RATE
1720	1000			2	LAND Plug
1721					Release float -- HELD
1800					JOB Complete

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 (620) 624-2277  
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## Invoice

<b>Bill to:</b>  Pride Energy Co. P.O. Box 701950 Tulsa, OK 74170		7149500	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
			411055	11/12/04	8886	11/4/04
			<b>Service Description</b>			
			Cement			
			<b>Lease</b>		<b>Well</b>	
			Pennick		15-1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	J. Pinbrook	B. Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	100	\$15.00	\$1,500.00 (T)
D201	A-CON BLEND (COMMON)	SK	310	\$14.15	\$4,386.50 (T)
C310	CALCIUM CHLORIDE	LBS	846	\$0.80	\$676.80 (T)
C194	CELLFLAKE	LB	73	\$2.00	\$146.00 (T)
C221	SALT (Fine)	GAL	572	\$0.25	\$143.00 (T)
C321	GILSONITE	LB	470	\$0.60	\$282.00 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C311	CAL SET	LBS	470	\$0.54	\$253.80 (T)
C243	DEFOAMER	LB	19	\$3.45	\$65.55 (T)
F101	TURBOLIZER, 5 1/2"	EA	25	\$71.00	\$1,775.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F221	AUTO FILL FLOAT COLLAR, 5 1/2"	EA	1	\$305.00	\$305.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70	\$3.50	\$245.00
E107	CEMENT SERVICE CHARGE	SK	410	\$1.50	\$615.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1351	\$1.50	\$2,026.50
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	70	\$2.00	\$140.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	7	\$210.00	\$1,470.00
C141	CC-1, KCL SUBSTITUTE	GAL	5	\$42.00	\$210.00 (T)

**Sub Total:** \$17,582.15

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**KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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100 S. Main  
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1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, KS 67905-0129  
(620) 624-2277  
(620) 624-2280 FAX

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## Invoice

	<b>Discount:</b>	\$4,377.54
	<b>Discount Sub Total:</b>	\$13,204.61
<b>Morton County &amp; State Tax Rate:</b> 5.30%	<b>Taxes:</b>	\$438.19
(T) Taxable Item	<b>Total:</b>	<b>\$13,642.80</b>

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INVOICE NO.
Date <i>11-4-04</i>
Customer ID

**FIELD ORDER** 8886 ✓

Subject to Correction

Lease <i>Pennick</i>	Well # <i>15-1</i>	Legal <i>15-355-43W</i>
County <i>Morton</i>	State <i>Ks.</i>	Station <i>Liberal</i>
Depth	Formation	Shoe Joint <i>69.97</i>
Casing <i>5 1/2</i>	Casing Depth <i>4479</i>	TD <i>4480</i>
Customer Representative <i>James Pinbrook</i>		Treater <i>Bobby Drake</i>

*Pride Energy*

CHARGE

AFE Number	PO Number
------------	-----------

Materials Received by **X** *James Pinbrook*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
N105	100 SK.	AA2 (Premium)		-		
N201	310 SK.	A-Loc Blend (Premium)		-		
C310	876 lb.	Calcium Chloride		-		
C194	73 lb.	Cellflake		-		
C221	572 lb.	Salt (fine)		-		
C321	470 lb.	Gilsonite		-		
C195	76 lb.	FLA-322		-		
C311	470 lb.	Cal Sat		-		
C243	19 lb.	Defoamer		-		
F101	25 ea.	Turbolizer, 5 1/2		-		
F121	2	Basket, 5 1/2		-		
F191	1 ea.	Buldo Shoe Reg., 5 1/2		-		
F221	1 ea.	Auto Fill Float Collar, 5 1/2		-		
F800	1 ea.	Threadlock Compound KIT		-		
E100	70 ml.	Heavy Vehicle Mileage		-		
E107	410 SKs.	Cement Service Charge		-		
E104	1351 tm.	Bulk Delivery		-		
R210	1 ea.	Casing Cement Pump		-		
E101	70 ml.	Pickup Mileage		-		
R701	1 ea.	Cement Head Rental		-		
F143	1 ea.	Top Rubber Plug, Swiper		-		
R402	3 ea.	Cement Pump, Additional Hrs.		-		
C141	5 gal	CC-1		-		
			Discounted Price	13,204.61		

*Liberal*

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DEC 20 2006  
KCC WICHITA

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL





# TREATMENT REPORT

Customer ID			Date		
Customer <i>Pride Energy</i>			<i>11-4-04</i>		
Lease <i>Pannick</i>			Lease No.	Well # <i>15-1</i>	
Field Order # <i>8886</i>	Station <i>Reed</i>	Casing <i>5 1/2</i>	Depth	County <i>Morton</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. New Well</i>			Formation	Legal Description <i>15-355-43W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cont. Lead-</i>	Acid <i>310sk. A-Con</i>		RATE	PRESS	ISIP
Depth <i>4480</i>	Depth	From	To	Pre Pad <i>11.4#/gal 3.06ft<sup>3</sup></i>		Max		5 Min.
Volume <i>99</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>Tail Cement - 100sk. AA2</i>		Avg		15 Min.
Well Connection <i>PC</i>	Annulus Vol.	From	To	<i>14.8#/gal 1.55ft<sup>3</sup></i>		HHP Used		Annulus Pressure
Plug Depth <i>4412</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>James Pinbrook</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Bobby Drake</i>
--	---	-------------------------------

Service Units	<i>119</i>	<i>380</i>	<i>457</i>	<i>335</i>	<i>571</i>	<i>344</i>	<i>570</i>		
---------------	------------	------------	------------	------------	------------	------------	------------	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>					<i>On location - Safety Meeting</i>
					<i>Drill 60' more - Circ. 1hr. on Bottom</i>
<i>1500</i>					<i>Pull Drill Pipe.</i>
<i>1920</i>					<i>Run casing - 4482' 5 1/2 - 20 # - cont. on 1,343<sup>every</sup> 3200'</i>
					<i>Bskt. on 34 27 - 113 jts.</i>
<i>2135</i>					<i>Casing on Bottom</i>
<i>2150</i>					<i>Hook up to casing - Break Circ. w/ Rig</i>
<i>2235</i>	<i>50</i>		<i>10</i>	<i>5.2</i>	<i>H2O Ahead</i>
<i>2237</i>	<i>250</i>		<i>168</i>	<i>6.5</i>	<i>Mix head cement @ 11.4#/gal - 310sk. A-Con</i>
<i>2303</i>	<i>100</i>		<i>27</i>	<i>5.6</i>	<i>Mix Tail Cement @ 14.8#/gal - 100sk. AA2</i>
<i>2311</i>					<i>Clear Pump &amp; Lines</i>
<i>2312</i>					<i>Release Plug</i>
<i>2313</i>	<i>200</i>			<i>7.7</i>	<i>Start Disp.</i>
<i>2317</i>	<i>350</i>		<i>34</i>	<i>7.7</i>	<i>Lift Pressure</i>
<i>2330</i>	<i>1500</i>		<i>98.5</i>		<i>Plug Down</i>
					<i>Job Complete</i>

RECEIVED

DEC 20 2006

*Thanks, Bobby*

KCC WICHITA