

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

**CONFIDENTIAL**

Operator: License # 32606  
Name: Devon Energy Production Company, L.P.  
Address: 20 North Broadway, Suite 1500 Attn: Robert Cole  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: McPherson Drlg.  
License: #5675  
Wellsite Geologist: Dave Fleming  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

API No. 15 - 133-25940-00-00  
County: Neosho  
SE NW SW se Sec. 34 Twp. 28 S. R. 18  East  West  
900 feet from S / N (circle one) Line of Section  
2200 feet from E / W (circle one) Line of Section

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Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Larry White 34 Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Cherokee Coal  
Elevation: Ground: 947 ft. Kelly Bushing: N/A  
Total Depth: 1,190 ft. Plug Back Total Depth: 1,180 ft.  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,187 ft. w/ 165 sx cmt.  
ALT II WITH 12-26-06

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/23/03 Spud Date 5/27/03 TD 6/17/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Sr. Eng Tech Date: 8/28/03  
Subscribed and sworn to before me this 28<sup>th</sup> day of August,  
2003  
Notary Public: Jim Walker  
Date Commission Expires: 12/8/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Devon Energy Production Company, L.P. Lease Name: Larry White 34 Well #: 1
Sec. 34 Twp. 28 S. R. 18 [x] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No

[x] Log Formation (Top), Depth and Datum [x] Sample
Name Top Datum

See Attachments

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows for 4 spf intervals.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 2 3/8", 1,108'-EOT, N/A, [ ] Yes [x] No.

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr. (7/18/03), Producing Method ([x] Flowing, [x] Pumping, [ ] Gas Lift, [ ] Other).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: N/A, 37 Mcfd, 150 bwpd, N/A, N/A.

Disposition of Gas: [ ] Vented [x] Sold [ ] Used on Lease. METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled. Production Interval: [ ] Other (Specify).

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**  
No. **4552**

Date 5-28-03	Customer Order No. <b>CONFIDENTIAL</b>	Sect. 34	Twp. 28	Range 18E	Truck Called Out —	On Location 2:30 p.m.	Job Began 3:15 p.m.	Job Completed 4:30 p.m.
Owner Devon Energy	Contractor Gus Jones				Charge To Devon Energy			
Mailing Address P.O. Box F			City Chanute		State KS			
Well No. & Form Larry White 34-1	Place Neasha		County Kansas			State		
Depth of Well 1190'	Depth of Job 1189'	Casing (New) Used	Size 5 1/2"	Weight 14 lb.	Size of Hole Amt. and Kind of Cement 7 1/4" 165 SKS.	Cement Left in casing by	Request (Necessity)	6' feet
Kind of Job Longstring - P.B.T.D. 1183'					Drillpipe	(Rotary) Cable	Truck No. #25	

Price Reference No. \_\_\_\_\_  
 Price of Job 650.00  
 Second Stage \_\_\_\_\_  
 Mileage N/C  
 Other Charges \_\_\_\_\_  
 Total Charges 650.00

Remarks *Safety Meeting: Rig up to 5 1/2" casing, wash casing down 15' to 1190' Mixed 200 lbs. Gel, wash Gel around to condition hole. Mixed 18 Bbls. Dye water. Rig up cement head. Break circulation w/ city water. Mixed 165 SKS. Thickset cement w/ 1/3 lb. #1/8 floccle. Shut down washout pump & lines. Release Plug. Displace Plug with 28 3/4 Bbls. water. Final pumping at 500 PSI - Bumped Plug to 1000 PSI. KCC check float - float held - close casing in with 0 P.S.I. Good cement returns with 9 Bbl. slurry = 30 SKS. cement*

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Cementer Brad Butler **CONFIDENTIAL** Job complete - Tear down  
 Helper Rick - Troy - Jason District Eureka State Kansas  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
*Richard Butler*  
 Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165	SKS. Thickset cement	10.75	1,773.75
50	lbs. Floccle 1/3 lb. #1/8 SK.	1.00	50.00
200	lbs. Gel - Gel Flush	9.50	19.00
3	Hrs. 80 Bbl. VAC Truck #14	60.00	180.00
3	Hrs. 80 Bbl. VAC Truck #20	60.00	180.00
2	Loads of water	20.00	40.00
4	Hrs. Welding Truck	45.00	180.00
1	5 1/2" Weld on Collar	45.00	45.00
1	5 1/2" Bottom Collar	30.00	30.00
1	5 1/2" Top Rubber Plug	40.00	40.00
	165 SKS. Handling & Dumping	.50	82.50
	10 mi. Mileage minimum charge		60.00
	Delivered by Truck No. #3	Sub Total	3,330.25
	Delivered from Eureka	Discount	
	Signature of operator Brad Butler	Sales Tax	6.3%
		Total	209.80
			3,540.05

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ORIGINAL

Rig Number: 1	S. 34	T. 28	R. 18
API No. 15- 133-25940-00-00	County: Neosho		
Elev. 947'	Location:		

Gas Tests:		
483'	11.02	MCF
575'	14.3	MCF
594'	33.5	MCF
784'	33.5	MCF
946'	39.0	MCF
990'	36.3	MCF
1026'	36.3	MCF
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Operator:	Devon Energy Production Company, LP		
Address:	20 North Broadway, Suite 1500 Oklahoma City, OK 73102		
Well No: 1	Lease Name:	Larry White 34	
Footage Location:	900 ft. from the	South	Line
	2200 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	5/23/03	Geologist:	Dave Fleming
Date Completed:	5/27/03	Total Depth:	1190'

Casing Record			Rig Time:
	Surface	Production	1 hr. Gas tests
Size Hole:	11"	7 7/8"	
Size Casing:	8 5/8"	McPherson	
Weight:	30#		
Setting Depth:	20'		
Type Cement:	Portland	McPherson	
Sacks:	4		

Remarks:

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	Formation	Btm.
soil/clay	0	4	shale	449	454	shale	925	929		
shale	4	33	lime	454	499	coal	929	930		
lime	33	38	shale	499	541	shale	930	932		
shale	38	73	Osw lime	541	561	coal	932	934		
lime	73	140	Summit	561	573	shale	934	985		
shale (wet blk)	140	148	lime	573	581	coal	985	989		
lime	148	262	Mulky	581	586	shale	989	999		
shale (blk)	262	288	lime	586	590	Mississippi	999	1190	TD	
lime	288	290	shale	590	592					
sand	290	308	sand (oil)	592	605					
shale	308	338	sand/shale	605	652					
lime	338	345	coal	652	653					
shale	345	359	shale	653	676					
lime	359	365	coal	676	680					
shale	365	368	shale	680	715					
sand/shale	368	372	coal	715	716					
sand	372	393	sand/shale	716	741					
lime	393	394	coal	741	742					
sand/shale	394	406	sand (odor)	742	750					
sand	406	430	sand/shale	750	772					
sand/shale	430	443	coal	772	773					
lime	443	478	sand/shale	773	917					
coal	478	449	sand	917	925					

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