

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

JUN 29 2004

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 9163  
Name: Jandie Oil Company, Inc.  
Address: P. O. Box 442  
City/State/Zip: Great Bend, Kansas 67530  
Purchaser: ONEOK  
Operator Contact Person: Freddie D. Walls  
Phone: (620) 797-0318  
Contractor: Name: Duke Drilling Co.  
License: 5929  
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/22/2003 1/3/2004 1/19/2004  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 151-22200-00-00

County: Pratt  
230 East  
SE SW NW Sec. 26 Twp. 26 S. R. 11  East  West

2310 feet from S /  (circle one) Line of Section  
1220 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  (NW) SW

Lease Name: Young Well #: 1

Field Name: Haynesville East

Producing Formation: Viola

Elevation: Ground: 1805 Kelly Bushing: 1813

Total Depth: 4504 Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 486 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITHM 12-26-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 640 bbls

Dewatering method used hauled free fluid

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Dewayne's Tank Service

Lease Name: Gobin SWD License No.: 31787

Quarter \_\_\_\_\_ Sec. 28 Twp. 25 S. R. 13  East  West

County: Pratt Docket No.: 19531

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

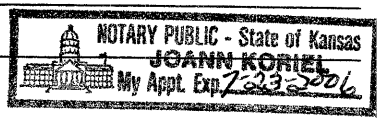
Signature: Freddie D Walls

Title: President Date: 6-25-04

Subscribed and sworn to before me this 25th day of June, 2004.

Notary Public: Joann Koriel

Date Commission Expires: \_\_\_\_\_



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Jandie Oil Company, Inc. Lease Name: Young Well #: 1  
 Sec. 26 Twp. 26 S. R. 11  East  West County: Pratt

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 All logs are enclosed.

List All E. Logs Run:

Dual induction log, dual compensated porosity log, borehole compensated sonic log and sonic cement bond log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12 1/4	8 5/8"	24 lb.	486'	common 60/40 POZ	150 100	
production	7 7/8	5 1/2"	15 1/2 lb.	4504'	common 60/40 POZ	200 25	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> polymer				polymer job done 6/1/04; treated with 270 lbs. water block 247 & 6 gallons XL-247

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4284-4288 ft.	1/15/04 250 gallons 15% HCL acid & 250 gallons MCA acid conversion	
		3/11/04 1000 gallons 15% NEFE acid	
		3/18/04 1500 gallons 15% HCL acid & 1500 gallons XTA-25 acid conversion	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 inch	4283	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
2/4/2004			<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20 MCF			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACCO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)