

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, Kansas 67530
Purchaser: _____
Operator Contact Person: Steve Bodine
Phone: (620) 792-6702
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Jim Musgrove

CONFIDENTIAL

API No. 15 - 159-22415-0000
County: Rice
SE SW SE Sec. 2 Twp. 18 S. R. 7 East West
330 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section

ORIGINAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED

NOV 03 2003

KCC WICHITA

KCC

OCT 30 2003

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

CONFIDENTIAL

10-10-03 10-15-03 10-15-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Janssen C Well #: 4
Field Name: Click SE
Producing Formation: _____
Elevation: Ground: 1697 Kelly Bushing: 1702
Total Depth: 3285 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WAM 12-26-02

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 54000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Bodine
Title: Prod. Superintendent Date: Oct. 27, 2003

Subscribed and sworn to before me this 27 day of October, 2003.

Notary Public: Tonni L. Bodine
My Appt. Exp. 03/05/05

Date Commission Expires: March 5, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Coronado Oil & Gas, Inc. Lease Name: Janssen C Well #: 4
 Sec. 2 Twp. 18 S. R. 7 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	*Additional sheet attached* <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2597</td> <td>-895</td> </tr> <tr> <td>Toronto</td> <td>2616</td> <td>-914</td> </tr> <tr> <td>Douglas</td> <td>2636</td> <td>-934</td> </tr> <tr> <td>Brwn Lime</td> <td>2716</td> <td>-1014</td> </tr> <tr> <td>Lansing</td> <td>2757</td> <td>-1055</td> </tr> <tr> <td>M Zone</td> <td>3093</td> <td>-1391</td> </tr> <tr> <td>Base KC</td> <td>3119</td> <td>-1417</td> </tr> <tr> <td>Marmaton</td> <td>3125</td> <td>-1423</td> </tr> <tr> <td>Conglomerate</td> <td>3179</td> <td>-1477</td> </tr> <tr> <td>Conglomerate Sand</td> <td>3194</td> <td>-1492</td> </tr> </table>	Name	Top	Datum	Heebner	2597	-895	Toronto	2616	-914	Douglas	2636	-934	Brwn Lime	2716	-1014	Lansing	2757	-1055	M Zone	3093	-1391	Base KC	3119	-1417	Marmaton	3125	-1423	Conglomerate	3179	-1477	Conglomerate Sand	3194	-1492
Name	Top		Datum																																
Heebner	2597		-895																																
Toronto	2616		-914																																
Douglas	2636	-934																																	
Brwn Lime	2716	-1014																																	
Lansing	2757	-1055																																	
M Zone	3093	-1391																																	
Base KC	3119	-1417																																	
Marmaton	3125	-1423																																	
Conglomerate	3179	-1477																																	
Conglomerate Sand	3194	-1492																																	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

List All E. Logs Run:
 Dual Compensated Porosity Log
 Dual Induction Log
 Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	235'	60/40 poz	155	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

Page Three

ORIGINAL

Operator Name: Coronado Oil & Gas, Inc.
Lease Name: Janssen C Well: #4
Sec. 2-Twp.18s-R.7w County: Rice

Log Information Continued:

KCC
OCT 30 2003

Conglomerate Chert	3208	-1506
Kinderhook Shale	3220	-1518
Misener Sand	3280	-1578

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 12818

CONFIDENTIAL

Federal Tax ID #

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

GREAT BEND

OCT 30 2003

DATE <u>10-10-03</u>	SEC. <u>2</u>	TWP. <u>18s</u>	RANGE <u>7W</u>	CALLED OUT <u>11:00/AM</u>	ON LOCATION <u>5:00/PM</u>	JOB START <u>8:55/PM</u>	JOB FINISH <u>9:15/PM</u>
LEASEE <u>JANSSEN</u>	WELL # <u>C-4</u>	LOCATION <u>GENESSEO 4E1S 34E N/4E</u>			COUNTY <u>RICE</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR VONFELDT DRILLING CO.

TYPE OF JOB SURFACE CEG.

HOLE SIZE 12 1/4" T.D. 235'

CASING SIZE 8 5/8" DEPTH 235'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. IS

PERFS. _____

DISPLACEMENT 14.2

OWNER CORONADO OIL & GAS

CEMENT AMOUNT ORDERED 15 DRUM 60/40 P2 3% C 2% GA

COMMON	<u>90 ML</u>	@	<u>7.15</u>	<u>643.50</u>
POZMIX	<u>60 ML</u>	@	<u>3.80</u>	<u>228.00</u>
GEL	<u>3 SA</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 SA</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>15 SA</u>	@	<u>1.15</u>	<u>181.70</u>
MILEAGE	<u>15 SA LOS</u>	@	<u>45</u>	<u>35.50</u>
				TOTAL <u>1588.70</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD

181 HELPER TIM

BULK TRUCK DRIVER DOUG DUGAN

341

BULK TRUCK DRIVER _____

REMARKS:

RAN 235 FT 8 5/8" CEG. BREAK CIRCULATION

WITH RIG MIXED 15 DRUM 60/40

P2 3% CAC 2% GA. DISPLACED

RIG W 14.2 PLS

CEMENT CIRCULATED

SERVICE

DEPTH OF JOB	<u>235'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>350</u>
PLUG	<u>1-TOP 8 5/8" 1000</u>	@	<u>45.00</u>
		@	
		@	
TOTAL <u>722.50</u>			

CHARGE TO: CORONADO OIL & GAS INC.

STREET P.O. BOX 1285

CITY GREAT BEND STATE KS ZIP 67530

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

THANKS ALICEA CREW

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME

ALLIED CEMENTING CO., INC. 12915

CONFIDENTIAL

Federal Tax I.D.

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Grant Road

OCT 30 2003

DATE <i>10-15-03</i>	SEC. <i>2</i>	TWP. <i>18</i>	RANGE <i>7W</i>	CALLER OUT <i>CONFIDENTIAL</i>	ON LOCATION <i>6:00pm</i>	JOB START <i>6:00am</i>	JOB FINISH <i>8:00pm</i>
LEASE <i>Janssen-C</i>	WELL# <i>#4</i>	LOCATION <i>Cenozo-East to Rd 23-</i>		COUNTY <i>Rice</i>	STATE <i>KS</i>		
OLD OR (NEW) (Circle one)		<i>1 court - 3/4 East - North into</i>					

CONTRACTOR *Don*
 TYPE OF JOB *Retruss Plug*
 HOLE SIZE *7 7/8* T.D. *3285'*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *Coronado Oil & Gas*
 CEMENT AMOUNT ORDERED *160 sk 60/40 4 7/8*

EQUIPMENT
 PUMP TRUCK CEMENTER *Jack*
 # *130* HELPER *JTO*
 BULK TRUCK DRIVER *Steve*
 # *341*
 BULK TRUCK DRIVER _____
 # _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____

TOTAL _____

REMARKS:
1st plug @ 1050' with 35 sk cement
2nd plug @ 600' with 35 sk cement
3rd plug @ 350' with 35 sk cement
4th plug @ 20' with 25 sk cement
Rathide 15 sk cement
Mousehole 10 sk cement

Thanks

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG *1-8 5/8 Dry hole* @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: *Coronado Oil & Gas*
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Henry Budig*

Doug Budig
 PRINTED NAME