Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

JUN 1 3 2005

KCC WICHITA X

CONFIDENTIAL WELL COMPLETION FORM WELL COMPLETION OF WELL & LEASE

ORIGINAL

Name: Deep Rock Exploration, Inc. Address: 1010 Road 62 Cyporator Contact Person: Ross McGuckin Phone: (185) 899-7080 Cyporator Contact Person: Ross McGuckin Phone: (285) 899-7080 Contractor: Name: Coll Tubing Solutions, Inc. License: 33445 Wellste Geologist: Curtis Covey Wellste Geologist: Curtis Covey Designate Type of Completion: V New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Dete: Original Total Depth: Commingled Docket No. Dial Completion Other (SWD or Enhr.?) Docket No. Ty 4-94 Dust Completion Docket No. Ty 4-94 Dust Completion Docket No. Ty 4-94 Dust Completion Dotter No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Knasas Grozo, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-130, 823-106 and 823-107 information of side two of this form will be held confiderable for a period of 12 months if requested in writing and submitted with the temperating will promy the state of the stat	Operator: License # 32959	API No. 15 - 181-20365 - 00-00
Address: 1010 Road 62 City/State/Jp; Goodland, Kansas 67735 City/State/Jp; Goodland, Kansas 67735 City/State/Jp; Goodland, Kansas 67735 City/State/Jp; Goodland, Kansas 67735 Contractor: none Operator Contact Person: Ross McGuckin Operator Contract Person: Ross McGuckin Phone: (785) 989-7060 Contractor: Name: Coll Tubing Solutions, Inc. License: 33445 Wellstle Geologist: Curtis Covey Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp Abd. ✓ Qas ENHR SIGW Dry Ofter (Core, WSW, Expl., Cathodic, etc) Well Name: Original Comp. Date: Original Total Depth: Completion Date Plug Back Plug Back Total Depth: Use, show depth set If Alternate II completion, cernent circulated from bottom hole feet depth to surface Plug Back Plug Back Total Depth: Depth Rose Plug Back Total Depth Commingide Docket No. Dual Completion Docket No. Dial Completion Date Docket No. Dotter (SWD or Enhr.?) Docket No. 17 4-04 17 4-04 18 4-04 INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Market - Room 2078, k Kansas 67202, within 120 days of the spud date, recompletion, workower or conversion of a well. Rule 82-9-130, 82-9-106 and 82-9-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the Management Plan (Locane) and contract person of the status with the Sansa Corporation Commission, 130 s. Market - Room 2078, k KCC Office Use ONLY INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 s. Sankret - Room 2078, w Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the Management Plan (Locane) and contract person Received	Name. Deep Rock Exploration, Inc.	†
City/State/Zip: Goodland, Kansas 67735 Purchaser. Rone Combett of Contact Person: Ross McGuckin Prone: (286) 899-7060 Contractor: Name: Coil Tubing Solutions, Inc. Licenses: 33445 Welliet Geologist: Curtis Covey Designate Type of Completion: V New Well Re-Entry Workover V Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Depth Docket No. Odor (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Date Data Reached TD Data Reached TD Data Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential to a period of 12 months; In corp. yellowide, working and submitted with the form (see rule of the completed and owner to the best of my showledge. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential to a period of 12 months; In conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential to a period of 12 months; In conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential to a period of 12 months; In conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regu		SE _SE _ NE Sec. 3 Twp. 9S S. R. 41 ☐ East ✓ West
Purchaser. None Operator Contact Person: Ross McGuckin Operator Contact Person: Ross McGuckin Operator Contact Person: Ross McGuckin Contractor: Name: Coil Tubing Solutions, Inc. License: 33445 Wellste Geologist: Curtis Covey Designate Type of Completion:		· · · · · · · · · · · · · · · · · · ·
Footages Calculated from Nearest Outside Section Corner: (2786) 899-7080		1710' WFL feet from E / W (circle one) Line of Section
Contractor Name: Coil Tubing Solutions, Inc.		
Contractor: Name: Coil Tubing Solutions, Inc. License: 33445 Wellste Geologist: Curtis Covey Wellste Geologist: Curtis Covey Designate Type of Completion:		
Field Name 1/2 Producing Formation: not completed yet/ TD Dakota	* *	Lease Name: SQI Farms Well #: 1
Wellsite Geologist: Curtis Covey Designate Type of Completion: Y. New Well Re-Entry Workover Y. Oil SWD SIOW Temp. Abd. Y. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Despending Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Date Recompletion Date Necompletion Date IZ-Y-OY Spud Date or Recompletion Date Necompletion Date Neco	*	Field Name: n/a
Designate Type of Completion: V New Well Re-Entry Workover J Oil SWD SIOW Temp. Abd. J Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Plug Back Plug Back Total Depth: Plug Back Plug Back Total Depth: Other (SWD or Enhr.?) Doul Completion Other (SWD or Enhr.?) Date Reached TD Date Reached TD Date Reached TD Date Reached TD Date Reached TD Date Reached TD Date Reached TD Date Reached TD Date Reached TD Date Signature: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rul of 12 months if requested in writing and submitted with the form (see rul of 12 months if requested in writing and submitted with the form (see rul of 12 months if requested in writing and submitted with the form (see rul of 12 months if requested in writing and submitted with the form (see rul of 12 months if requested in writing and submitted with the form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all ellipsed wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the staterier are complete and correct to the best of my blowledge. KCC Office Use ONLY Wather Completion Only of the Confidential type of the correct of the Subscribed and swom to before me this		Producing Formation: not completed yet/ TD Dakota
New Well		Flevation: Ground: 3773 Kelly Bushing: 3785
Amount of Surface Pipe Set and Cemented at 391 Gas		7
Multiple Stage Cementing Collar Used? \[\text{IV} \] Multiple Stage Cementing Collar Used? \[\text{IV} \] If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other General Electrophy of the Stage Cementing Collar Used? \[\text{If Alternate II completion, cement circulated from bottom hole feet depth to surface \[\text{w/} \] Collidar must be collected from the Reserve Pit) Chloride content \[\text{ppm Fluid Volume} \] Dewatering method used \[\text{air dry} \] Location of fluid disposal if hauled offsite: Operator Name: Coil Tubing Solution Lease Name: SQI Farms \[\text{if Alternate II completion Date as a Name: SQI Farms \[\text{if If License No.} \] Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held conidential for a period of 12 months if requested in write the torm (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKET MUST Be ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abendoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sterein are complete and correct to the best of my viowledge. KCC Office Use ONLY Filte: Executive assistant Defect of the depth of the statutes of the best of my	·	
If yes, show depth set If yes, show depth set If yes, show depth set If Alternate II completion, cement circulated from bottom hole feet depth to surface		
If Morkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Doket No. Other (SWD or Enhr.?) Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Subscribed and sworn to before me this		
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Original Comp. Date:Original Total Depth:		ALT I when 12-22-06
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. IZ-4-04 Date Reached TD Completion Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the sterein are complete and correct to the best of my ylowledge. KCC Office Use ONLY KCC Office Use ONLY Wireline Log Received Geologist Report Received UIC Distribution		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY KCC Office Use ONLY KCC Office Use ONLY Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Wicketter of Confidentiality Received Wireline Log Received Wireline Log Received Geologist Report Received Geologist Report Received Gilbson Unic Distribution	· · · · · · · · · · · · · · · · · · ·	Chloride content ppm Fluid volume bbls
Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. IZ -4-04 Spud Date or Recompletion Date Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, W Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEME TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the staterin are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this day of MATHEW Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution		Dewatering method used_air dry
Other (SWD or Enhr.?)	-	Location of fluid disposal if hauled offsite:
Uther (SWD of Enfit:?) Docket No. 17-4-64 Spud Date or Recompletion Date Recompletion Date Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the staterin are complete and correct to the best of my lowledge. Signature: Completion Date Square Square	•	Operator Name: Coil Tubing Solution
Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, V Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statering are complete and correct to the best of my knowledge. Signature: Executive assistant Date: 5/10/05 Wireline Log Received Geologist Report Received Wireline Log Received Geologist Report Received UIC Distribution		•
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMEI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the staterein are complete and correct to the best of my knowledge. Signature: Executive assistant Date: 5/10/05 Wireline Log Received Geologist Report Received Gibson Wireline Log Received Geologist Report Received Gibson Gibson	, , , , , , , , , , , , , , , , , , ,	County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Fittle: Executive assistant Date: 5/10/05 Subscribed and sworn to before me this day of day of Wireline Log Received Wireline Log Received Geologist Report Received UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this \(\text{O} \) day of \(\text{MATHEW} \) Wireline Log Received \(\text{Geologist Report Received} \) UIC Distribution		
Subscribed and sworn to before me this	Fitle: Executive assistant Date: 5/10/05	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received GIBSON UIC Distribution	Subscribed and sworn to before me this load of way of	If Denied, Yes X Date 2-22-06
Notary Public: Geologist Report Received GBSON UIC Distribution		Wireline Log Received
Notary Public: GIBSON UIC Distribution		MATHEW Geologist Report Received
Date Commission Expires: 07-09.08	Date Commission Expires: 07-09-08	188
	W.	RECEIVE

My Commission Expires 08-09-2008



Side Two

ORIGINAL

Operator Name: De	ep Rock Explorati	on, Inc.		ame: SQI Fai	ms		. Well #:	and a self-translation (WW) for the stage of the self-translation (Self-translation)
Sec3Twp9	S. R. 41	☐ East	County: _	Sherman	lang, manananga rapagasi w			
tested, time tool ope temperature, fluid red	n and closed, flowing covery, and flow rate	nd base of formations pi and shut-in pressures, if gas to surface test, a nal geological well site i	whether shut- long with fina	-in pressure re	ached stat	tic level, hydros	static pressur	es, bottom hole
Drill Stem Tests Take		☐ Yes 📝 No	e de disease de la constante d	√ Log F	ormation ((Top), Depth ar	nd Datum	Sample
Samples Sent to Ge	ological Survey	☐ Yes 🗹 No		Name			Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No						
List All E. Logs Run:								
dual induction log	ı/ dual comp. p	orosity., sonic bo	ond					
		CASING Report all strings set-o		New U		etc		
Purpose of String	Size Hole	Size Casing	Weight	Sett	ing	Type of	# Sacks	Type and Percent
SURFACE	10 1/4"	Set (In O.D.)	Lbs. / Ft.	. Dep		Cement	310	Additives GEL/COL
PRODUCTION/CASIN	G 7 1/4"	4 1/2"	10.5#	241	0	BFNIII		Gel/BFN/ M/R
	**************************************	ADDITIONAL	CEMENTING	(OOUTEZE D				
Purpose:	Depth	Type of Cement	#Sacks Us	/ SQUEEZE RI	ECORD	Type and Pa	rcent Additives	
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	type of Cernetit	#Odoks US			Type and re	ncent Additives	
Shots Per Foot		ON RECORD - Bridge Plug		A		e, Shot, Cement		
	***************************************	ootage of Each Interval Per	orated			nt and Kind of Mat		Depth
4 shots	8 total shots 227	9 to 2281		well pe	errorated	but not yet	reated	
TUBING RECORD 23	Size	Set At	Packer At	Liner Ru	in Ye	es 📝 No	***************************************	
Date of First, Resumero	f Production, SWD or E	hr. Producing Meth	·	Flowing	Pumping	Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil E NOT/COMP	į.	Mef ETED L	Water JNKNOWN	Bbls.		s-Oil Ratio	Gravity UNKNOWN
Disposition of Gas	METHOD OF C	OMPLETION	1		on Interval			
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Com	р. 🗀	Commingled	trode Marriore same commenter and a state and department and a	

RECEIVED
JUN 1 3 2005
KCC WICHITA

RECEIVED CONFIDENTIALOG-TECH, INC. INVOICE ORIGINAL 13903

JUN 13 2005

HAYS, KANSAS 67601 (785) 625-3858

KCC WICHITA (785) 625-3858	3	D	ate	ノ- ブ-	- 04	
CHARGE TO: Deep Rock Explos	ration	n, I	ė c			
ADDRESS	4.,00					
R/A SOURCE NOCUSTOM	ER ORDE	R NO. //	erbal	1	1W	
LEASE AND WELL NO. B. Q I Farms Inc. #1	FIELD_	Wild	cat		•	
NEAREST TOWN Goodland COUN	TY_5/	ermar		STAT	ΓΕ <u>/ (</u>	2
SPOT LOCATION NE NE SEC.		TWP.			E <u>4/1 b</u>	
ZERO /2 / AGL CASING SIZE 7" C CUSTOMER'S T.D. 2460 LOG TECH					20#	
					Full	
372.70		mx	raus)		
PERFORATING	3	1				15 17
Description	No.	o. Shots Fr	Depth	To	Amoi	unt
						L
DEPTH AND OPERATION		and the second second		13.42.23	Residence to	Sirk.
Description	From	epth To	Total No. Ft.	Price Per Ft.	Amou	int
Dual Induction	0	2410	min.	.28	840	00
Logging Charge	2410	300	min.	.27	810	80
Qual Compensated Porosity	0	24/0	mia.	49	1470	03
Logging Charge	2410	800		4.5	724	50
				ļ		
0 #						
Par (K) 1056						
Jane CP 10 2 F				L		
MISCELLANEOU						
Description Service Charge	gri (pl).	4 15 15	Qua	antity	Amo	لنستسننا
T.J.				*	720	80
A.O.L. 8: 30		7.5.0				1
S.J. 9.00 em						
F.J. 11:30 pm T.W.T.						
	Marine 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			-		
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT	timen	F PAID WITH			4794	50
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH	ß	A DISCOU	NT AMOI C		4000	00
WE HEREBY AGREE.				Tax		
2011/1 : 15						
1017/nd -						
storney dignatura Date						

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

- 1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.
- 2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.
- 3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.
- 4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.
- 5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.
- 6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause

beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.

- 7. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.
- 8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.
- 9. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy of correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.
- 10. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.
- 11. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.
- 12. Prices subject to change without notice.

BISON OIL WELL CEMENTING, INC.

P.Q. Box 2223 Gillette, WY 82717-2223 Phone: 307-682-9044

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KCC WICHITA

Bison Oil Well Cementing, Inc. Representative

ORIGINAL SERVICE INVOICE

3309

SQT#1	FARM	Suerman	STATI	E -G		DATE 12-8-04 CONTRACTOR	1	
	Deep Rock	WELL LOCATION				CONTRACTOR	L	
	Jeep Rock	SEC.	TWP. ELIVERED TO	RANGE		LOCATION	COI	DE
A			LOC			1Wra/		
		SI	HIPPED VIA	3001		LOCATION /	COI	DE
			PURPOSE OF J	OB		LOCATION 3 Wroy	COL	DE
		6-5			<u> </u>	WELL TYPE		ODE
PRICE				1	170	0.1		
REFERENCE		ESCRIPTION		QTY.	MEAS.	UNIT PRICE	АМО	UNT
	Fump Charge En-gol #12				1		 	<u> </u>
				160	519	1	 	<u> </u>
	121-1066-1							-
	22. BEEF/ 23. BFLF/					,		
	BEN.TT			35	ets		4925	. 00
	UI JU III				7.7.3		1,100	-
	4/2" Float shoe			\	e		267	00
· ·	41/2" Latch-Plus			1	e		226	95
	U'2" Cent			2	e	25,00	50	**
	Stand by Time			3	hr	20000	600	00
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***************************************	Bulk Delivery		<i>*</i>	80	vi.		480	00
	Den Very	Total Loaded Weight Miles			Ton Viles	L	100	ļ
date a FINANCE	not paid within 30 days of invoice CHARGE will be made. Computed	AX REFEREN	NCES				6548	00
at a single monthl	y rate of 1½% which is equal to an NTAGE RATE OF 18%.	Thanks				SUB TOTAL	60 10	60
						Z. SZ.JAX	478	87
					-	6,25°6	7026	
		///	$\cap \Omega$	10		TOTAL	7	
7	/ / / MIII	V / . (.	I MM	1 K	-	SUBJECT TO	CORRECTI	SN
-4	Customer of His Agen		Pison C	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	na Inc Penrasan	A. S		

Bison Oil Well Cementing, Inc.

P.O. Box 2223 • Gillette, WY 82717-2223 Phone: 307-682-9044

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Fax: 307-682-9056

E-mail: bisonoil@vcn.com



RECEIVED JUN 132005 KCC WICHITA

TREATMENT REPORT

ORIGINAL

FOREMAN Chad Raynolds

12-8-04 SQT#1	R SECTION TWP RGE COUNTY FORMATION					
CHARGE TO Deep Rock	OWNER					
MAILING ADDRESS	OPERATOR					
DITY	CONTRACTOR CTS					
STATE ZIP CODE	DISTANCE TO LOCATION					
TIME ARRIVED ON LOCATION 81:00	TIME LEFT LOCATION 06:50					
WELL DATA	TIME LEFT LOCATION 06.90					
HOLE SIZE C/2	TYPE OF TREATMENT					
TOTAL DEPTH 8410						
	[1 CLIDEACE DID!"					
CASING SIZE 4/2"	[] SURFACE PIPE [] ACID BREAKDOWN					
CASING DEPTH 2389	PRODUCTION CASING [] ACID STIMULATION					
CASING WEIGHT 10.5.44	[] SQUEEZE CEMENT [] ACID SPOTTING					
CASING CONDITION GOOD						
and the same of th	[] PLUG & ABANDON [] FRAC					
TUBING SIZE	[] PLUG BACK [] FRAC + NITROGEN					
TUBING DEPTH						
TUBING WEIGHT						
TUBING CONDITION	[] OTHER [] NITROGEN					
Section in the second of the s						
PACKER DEPTH						
PERFORM TIONS	PRESSURE LIMITATIONS					
PERFORATIONS	THEORETICAL INSTRUCTED					
SHOTS/FT	SURFACE PIPE					
DPEN HOLE	ANNULUS LONG STRING TUBING					
TREATMENT VIA Carina	1					
NSTRUCTIONS PRIOR TO JOB]					
013101001 (1.13 bello) 001/95 1.300Ls of 2	IMARY 20 CSSM 05:46 Circ 700x 5/20 56-2.35 Yeild-66.9 pous of slury -35 sk yny 06:10 Prop plus, 06:15 Dinp 37.9 14 Shoe held, 06:40 RDMO.					
DESCRIPTION OF JOB EVENTS CYC!: 00 MIRL 05:50 05:50 M/P 1609/05 @ 124/6/64 - 3:51 G/V 015/6/64 - 1.19 Yeyld - 5 64/94 - 7.300/5 of 2 06:30 Bump plus, 06:33 Release pri - Flogs Logt Cir	TREATMENT RATE					
DESCRIPTION OF JOB EVENTS OF 1:00 MTAL 05:50 D5:50 M/P 1609/15 @ 124/6/64 - 3:51 G/V D15/6/64 - 1.19 Yorld - 5 64/94 - 7.300/5 of 20 D6:30 Bump ply, 06:33 Relvone psi - Flog Logt Civ	TREATMENT RATE DO COSSMI OS: 46 CIRC TORYS HID Ste- 2.35 Yeild - 66.9 pous of story - 35 sk TORY O6: 10 Prop Oly 06:15 Disp 37.9 THE ATMENT RATE BREAKDOWN BPM					
PRESSURE SUMMARY PRESSURE SUMMARY PRISPLACEMENT	TREATMENT RATE DO COSSM 05:46 Circ 7pms how of the control of the					
PRESSURE SUMMARY PRESSURE SUMMARY PRINCIPLE OF SERVICE PRESSURE SUMMARY PRESSURE	TREATMENT RATE DO COSSMI OS: 46 CIRC TORYS HID Ste- 2.35 Yeild - 66.9 pous of story - 35 sk TORY O6: 10 Prop Oly 06:15 Disp 37.9 THE ATMENT RATE BREAKDOWN BPM					
PRESSURE SUMMARY PRESSURE SUM	TREATMENT RATE BREAKDOWN BPM MINIMUM BPM MAXIMUM BPM					
PRESSURE SUMMARY PRESSURE SUM	TREATMENT RATE BREAKDOWN BPM INTO COSSM 05:46 Circ 7pms 1/20 14 Shoe held, 06:40 RDMO. TREATMENT RATE BREAKDOWN BPM INITIAL BPM FINAL BPM MINIMUM BPM					
PRESSURE SUMMARY PRESSURE SUM	TREATMENT RATE BREAKDOWN BPM MINIMUM BPM MAXIMUM BPM AVERAGE BPM					
PRESSURE SUMMARY PRESSURE SUM	TREATMENT RATE BREAKDOWN BPM MINIMUM BPM MAXIMUM BPM AVERAGE BPM Contact To Top of the Contact Top of t					
PRESSURE SUMMARY PRESSURE SUM	TREATMENT RATE BREAKDOWN BPM MINIMUM BPM MAXIMUM BPM AVERAGE BPM					

			ODICINIA	. 1
	NEDEN IAL B.O.C. Tailg	ate Safety Meeting	Report UNIGINA	
P.O. Box 2223	D.O.O. Tang	jate callety incetting	2200	5 weekly
Gillette, WY 8271	17-2223) / // / INVOICE 5 209	
Date 12-8-04	Time 05 20 DAM DPM	Meeting Facilitator	had Reynolds 3309	
Facility Name and Location		Work to be Underta	aken <u>L-S</u>	
	cal Service Number (Other than 911)			
	REQUIREMENT VERIFICATION (must l	be verified for all members of a	work party)	
	ses w/sideshields- Safety Toed Footwe			
- •	ng DNew on Job Review Onsite Orient		, , ,	
	DN AND SAFETY BRIEFING DISCUSSION AND SAFETY BRIEFING DISCUSSION DISCUSSION SAFETY BRIEFING DISCUSSION DISCUSSI	ON (Check and Discuss all Religiewed (if applicable) on led Loads/Chains/Slings e/Explosives tating Equipment	Devant Hazards) UHazardous Substance Hazardous Atmosphere Walking/Working Surfaces Whojse Levels USharp Edges Zinsects/Snakes/etc. UMSDS's Reviewed UWalk Around Site Assessment	
ADDITIONAL PPE REQU	JIREMENT (based on the job specific ha	zards, check all that apply)		21
Eyes/Face	Hands	Feet	Other	3,00
☐Tinted Lenses ☐Goggles	☐Chemical Resistant Gloves ☐Heat Resistant Gloves	☐Rubber Boots ☐Over Boots	☐Air Purifying Respirator ☐Supplied Air Respirator	
□ Faceshield	☐Cotton or Leather Gloves	☐Dielectric Boots	☐Personal H2S Monitor (if in sour area)	7.
☐Hearing Protection	□Dielectric Gloves		□Chemical Resistant Clothing	٠.
0	D		□Personal Fall Arrest Systems	
EMERGENCY PREPARA	TIONS			
Muster Areas	munication Methods DMeans of Egres	s Emergency Equipment		
Additional Topics Covered	_			
Atter	ndees (Signature)/Company		Attendees (Signature)/Company	
LOT WOU		Star 9	ate	
3 wother	work_	Jenny farly		
Jon h	12	Alay in the second	Harris	
- STENCER	MONNENCE.	Ref Myon		
- Techer	Jullin-	- Cur Vi	A	
Other Considerations ar	nd Field Notes:			

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KCC MILLI

BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 Gillette, WY 82717-2223

Phone: 307-682-9044

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JUN 13 2005

SERVICE INVOICE

KCC WICHITA

Bison Oil Well Cementing, Inc. Representative

ORIGINAI

WELL NO. AND FARM	COUNTY	STA	re		DATE	<u> </u>	
SQI Farms #2	Sherman		6		DATE 12-04-04	1	
CHARGE TO 10	WELL LOCATION				CONTRACTOR		
Deep Kock Exp.	SEC.	TWP.	RANGE		C.T.I.		
SQI Farms #2 CHARGE TO Deep Rock Exp. 1918 RD62 Goodland, Ks		DELIVERED TO			LOCATION WAY	СО	DE
Coodland 1Cs	S	SHIPPED VIA	+ 3101 - 4004		LOCATION CP-11	co	DE
SOOK WAY , US	TYPE AND	PURPOSE OF			2 CR-11 LOCATION 3 WRM	CO	DE
	L-5			-	WELL TYPE		ODE
					WELL TYPE		
PRICE REFERENCE DESCRIPT	ION		QTY.	TS MEAS.	UNIT PRICE	АМО	UNT
Pimp Charge Land Engel #12 127-BBG-1			L	e			
Lead Engel #12							
12×-BBG~		In the second second					
Tai BFN-120-3			161	姆壮	,		
Tail BFN-12-3				10. d			
Dr. BCCA-1			35	* 9ts		ļ	ļ
		4					
416 " G + d							60
4/2" Float Shoe 4/2" Latch - Plus			(261	æ
117 Loyer - Pwg			L L	e		226	<u> </u>
							
		1.1					
				<u> </u>			
			_				
Bulk Delivery			83	mi		498	0.
If this account is not paid within 30 days of invoice	Total Loaded Weight Miles	·	N	iles			
date a FINANCE CHARGE will be made. Computed at a single monthly rate of 1 1/2 % which is equal to an	TAX REFERE	NCES				5438	06
ANNUAL PERCENTAGE RATE OF 18%.	an 15				SUB TOTAL	221	97
				- 6.5!	57.32 TAX	376	19
					TOTAL	5,834	1/
1/1/1//////////////////////////////////	/		1		TOTAL	57941	77
Y Mon Will) XU/(1/2	The state of the s	SUBJECT TO	CORRECTIO	ON
Customer or His Agent		Bienn	Oil Well Comentin	a Ina Danres	- 45 ca		

BISON OIL WELL CEMENTING, INC.

P.O. Box 2223 • Gillette, WY 82717-2223 Phone: 307-682-9044

Fax: 307-682-9056

E-mail: bisonoil@vcn.com

AUTHORIZATION TO PROCEED



RECEIVED JUN 13 2005 KCC WICHITA

3303

LOCATION CRII

DATE

ORIGINAL

TREATMENT REPORT

CONFIDENTIAL				•	31 ILIVI II V	
DATE CUSTOMER ACCT # SQT Fama #2	QTR/QTR	SECTION	TWP	RGE	Sherman	FORMATION
CHARGE TO Neen Rock Exp.	<u> </u>	OWNER	<u> </u>			
MAILING ADDRESS			<u> </u>			
CITY			OR C	τΖ.	- 12 Bar 1 Bar	
STATE ZIP CODE	DISTANCE	TO LOCATIO	DN			
TIME ARRIVED ON LOCATION O1:00		TIME LEFT	LOCATION	06:	00	
HOLE SIZE 6/2						
TOTAL DEPTH 2425			# * * * * * * * * * * * * * * * * * * *	IYPE	OF TREATMENT	**************************************
200000-1140		[]s	URFACE PI	PE	[] AC	D BREAKDOWN
CASING SIZE 41/2" CASING DEPTH 2421' PB · 2411		1	RODUCTIO		• •	D STIMULATION
CASING WEIGHT 10-5			QUEEZE CE		* *	D SPOTTING
CASING CONDITION GOOD			LUG & ABAI		[]FR/	
TUBING SIZE	<u>'</u>	1	LUG BACK	NDON	• •	AC + NITROGEN
UBING DEPTH						
UBING WEIGHT		[] MISC PUMP [] FOAM FRAC				
UBING CONDITION		[] OTHER [] NITROGEN				
PACKER DEPTH						***************************************
30 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1000000			PRESS	URE LIMITATIONS	
PERFORATIONS					THEORETICAL	INSTRUCTED
SHOTS/FT DPEN HOLE		SURFACE PI		3		
PEN HOLE		TUBING				
NSTRUCTIONS PRIOR TO JOB	JOB SUMM	ARY				
rescription of JOB EVENTS OU: LO MIRV 1000 KCL-Worler - 2000, SAP - 1000 13.51 Callsk-67.3 coc, & shry - 35 sk 15:08 Prop plus 05:15 0, sp 38.4 15:30 Release pgi - Float? Shoe Held	04:30 Surfracter Toil @1	d (4) 49	2 MI	- 1419	eque Test (sk@12.416) 11/sk-7.300 12 606/5 tog	// / = _ 1 < _ 7 / 2 . 7
PRESSURE SUMMARY BREAKDOWN or CIRCULATING psi FINAL DISPLACEMENT psi ANNULUS psi MAXIMUM Psi MINIMUM Psi WERAGE W- psi	800 1,600 450	BREAKDO INITIAL BP FINAL BP MINIMUM MAXIMUM AVERAGE	WN BPM PM A A BPM BPM		EATMENT RATE	1/2 - 2 1/2 1/2 3
MIN SIP 30 - psi 7	00					
5 MIN SIP psi	HVD HUD	- DATE V D	DECCLIDE		Treat Contract Contract	

TITLE

	ANIAL BOC Tolla		HRIGINΙΔΙ
	B.O.C. Tailo	ate Safety Meeting	Report
P.O. Box 2223	_		2203
Gillette, WY 82717-2		\bigcirc 1	INVOICE
		Meeting Facilitator	Report Now Reynolds 101111111111111111111111111111111111
Facility Name and Location _	SQI Farms #2	Work to be Under	taken L-9
Nearest Emergency Medical	Service Number (Other than 911)		
MINIMUM STANDARDS RE	QUIREMENT VERIFICATION (must b	e verified for all members of a	a work pa <u>rt</u> y)
Hard Hat LiSafety Glasses	s w/sideshields Safety Toed Footwea	ar Personal Methane Monite	or ■Verify Safety Training
•	□New on Job Review ☑Onsite Orient		
HAZARD IDENTIFICATION	AND SAFETY BRIEFING DISCUSSIO	ON (Check and Discuss all Re	elevant Hazards)
Positions of People	ঢ়্মিob Safety Analysis Revi		☐Hazardous Substance
☑Falling from Heights	MNORM or Other Radiation		☐ Hazardous Atmosphere
☐Slips/Trips/Falls	/ Doverhead work/suspend	led Loads/Chains/Slings	△Walking/Working Surfaces
DExtreme Heat/Cold	11 Trapped Pressure		Divise Levels
☑Electrical Current	☐Flammable/Combustible		DSharp Edges
DOverexertion/Heavy Lifting	Pinch Points/Moving/Rot		Úlnsects/Snakes/etc.
OSpills/Releases	☐Waste Handling/Disposa	11	
☑Flying Particles ☐Overhead Power Lines	ZExcavation Collapse		
/	EMENT (based on the job specific haz	zarde chack all that anniv)	,
Eyes/Face	Hands	Feet	Other
DTinted Lenses	□Chemical Resistant Gloves	□Rubber Boots	☐Air Purifying Respirator
□Goggles	□Heat Resistant Gloves	☐Over Boots	□Supplied Air Respirator
□Faceshield	□Cotton or Leather Gloves	☐Dielectric Boots	☐Personal H2S Monitor (if in sour area)
□Hearing Protection	□Dielectric Gloves		□Chemical Resistant Clothing
			□Personal Fall Arrest Systems
EMERGENCY PREPARATION	DNG /		
	nication Methods Means of Egress	Emergency Equipment	•
Additional Topics Covered:	•		
	es (Signature)/Company		Attendees (Signature)/Company
CM VV		1 kmin An	landon CIS
SDGJICHIK IYI	ANNING	Guthan	woll
Way Dy / 11		Red William	
Kito Doffer	- 615		

Other Considerations and Field Notes:

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JUN 137
KCC WICHITA