

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 5208
 Name: Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Linda Koch
 Phone: (281) 654-1931
 Contractor: Name: Schlumberger Technology Corp.
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion: Plugback, perf, acidize, & frac.
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: MOBIL OIL CORP
 Well Name: ML REYNOLDS B8
 Original Comp. Date: 3-15-84 Original Total Depth: 6175'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2868' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 04/26/04 05/07/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 189-20677-00-01
 County: Stevens
Q1WNE SW Sec. 22 Twp. 31 S. R. 35 East West
1980 2010 feet from S N (circle one) Line of Section
1980 3423 feet from E W (circle one) Line of Section
KCC GPS - Ken Jettlik
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: M. L. Reynolds "B" Well #: 8
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: _____ Kelly Bushing: 2983'
 Total Depth: 6175' Plug Back Total Depth: 2868'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ACT I WITHM 12-26-06

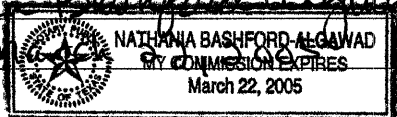
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: RECEIVED
KANSAS CORPORATION COMMISSION
 Operator Name: _____ JUN 18 2004
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
CONSERVATION DIVISION
WICHITA, KS
 County: _____ Docket No.: _____

* ExxonMobil Production Co., a division of Exxon Mobil Corp., acting for Mobil Oil Corp.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Linda Koch Linda Koch
 Title: Contract Completions Admin. Date: 06/17/04
 Subscribed and sworn to before me this 17 day of June,
2004
 Notary Public: Nathania Bashford Alqawad
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Mobil Oil Corporation * Lease Name: M. L. Reynolds "B" Well #: 8
 Sec. 22 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	10-3/4"	51#	1739'		975 sx	
Intermediate	9-5/8"	7"	23#	6173'		880 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	2885-2900'	Portland	2 sx	Set CIBP @ 2885' w/17' cmt on top to isolate Council Grove perms.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2 spf.	Perf w/1-11/16" RTG, 180 degree phasing -	Acidize w/100 gals 15% HCL + additives +	2594 to
	2594-2602; 2608-2616; 2644-2653; 2695-2722; &	300 J122 Ball Sealers. Frac same with	2734
	2728-2734	100,000 gals 80Q WF130 @ 80 bpm.	
		N2 flush, 64 bpm.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	2752'	None		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
05/07/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	No Test *					

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
<i>(If vented, Sumit ACO-18.)</i>		<input type="checkbox"/> Other (Specify) _____			

* Well has not produced enough gas to test. Very limited production (mainly water).



Stimulation Service Report

Customer EXXON MOBIL CORPORATION	Job Number 2205545878
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Well M.L. Reynolds B-8		Location (legal)		Schlumberger Location Perryton, TX		Job Start 2004-May-04				
Field		Formation Name/Type		Deviation 0	BitSize: 8.74 in	Well MD 3,000 ft	Well TVD 5,000 ft			
County Stevens		State/Province KS		BHP 1193.4 psi	BHST 652 °F	BHCT 80 °F	Pore Pres Gradient 21.87 psi/ft			
Well Waste 0630591382		API / UV								
Rig Name	Drilled For Gas	Service Via Land	Casing/Liner							
Offshore Zone	Well Class Old	Well Type Development	Depth, ft 3000	Size, in 7.01	Weight, lb/ft 23	Grade N80	Thread 0			
Primary Treating Fluid WF130		Polymer Loading 6.8 lb/1000gal	Fluid Density lb/gal	Tubing/Drill Pipe						
Service Line Fracturing	Job Type Frac, N2Foam/Energized	Depth, ft 0	Size, in 0	Weight, lb/ft 0	Grade 0	Thread 0				
Max. Allowed Tubing Pressure 2000 psi	Max. Allowed Ann. Pressure psi	WellHead Connection 7"	Perforations/Open Hole							
Service Instructions Frac w/100,000 gal 80Q WF130 @ 80 BPM. N2 Flush 64 BPM Frac down 7".		Top, ft 2594	Bottom, ft 2734	spf 6.5	No. of Shots 910	Total Interval 140 ft				
		Diameter 0	Diameter 0	Diameter 0	Diameter 0	Diameter 0.31 in				
Job Scheduled For: 5/4/2004	Arrived on Location: 2004-May-04 6:30	Leave Location: 2004-May-04	Treat Down Casing	Displacement 102 bbl	Packer Type 0 ft	Packer Depth 0 ft				
Tubing Vol. 0 bbl	Casing Vol. 105.37 bbl	Annular Vol. bbl	Open Hole Vol. bbl							
Date	Time	TR PRESS	SLUR RATE	N2 RATE	INJ RATE	TOT INJ	TOT CFLD	TOT SLUR	F52 RATE	Message
	24 hr clock	psi	bbl/min	scf/min	bbl/min	bbl	bbl	bbl	gal/min	
2004-May-04	9:16	42	0.3	670	0.0	0.0	0.0	0.0	4.09	
2004-May-04	9:16	43	1.9	670	0.3	0.0	0.0	0.0	4.10	
2004-May-04	9:16									Started PAD
2004-May-04	9:16	74	8.2	7224	25.3	6.7	3.7	3.8	2.50	
2004-May-04	9:17	223	8.1	12757	38.6	22.8	7.8	7.9	1.37	
2004-May-04	9:17	410	8.0	13297	40.2	42.8	11.8	11.9	2.32	
2004-May-04	9:18	576	8.1	13287	40.0	62.8	15.8	16.0	1.26	
2004-May-04	9:18	742	8.2	13277	40.0	82.9	20.0	20.1	2.26	
2004-May-04	9:19	867	8.1	13277	40.2	102.9	24.0	24.1	1.29	
2004-May-04	9:19									Stage at Perfs: PAD
2004-May-04	9:19	869	8.1	13267	40.0	104.2	24.3	24.4	2.11	
2004-May-04	9:19	972	8.5	13277	40.2	122.9	28.1	28.3	2.41	
2004-May-04	9:20	1052	8.0	13277	40.0	143.0	32.3	32.4	0.92	
2004-May-04	9:20	1112	8.1	13277	40.0	163.0	36.3	36.4	2.25	
2004-May-04	9:21	1121	8.3	13277	40.3	183.0	40.4	40.5	2.02	
2004-May-04	9:21	1103	8.3	12857	40.0	203.1	44.5	44.6	1.95	
2004-May-04	9:22	1033	0.0	240	0.6	208.5	47.4	47.3	3.85	
2004-May-04	9:22	979	0.0	270	0.6	208.8	47.4	47.3	4.07	
2004-May-04	9:23	944	0.0	260	0.6	209.1	47.4	47.3	4.01	
2004-May-04	9:23	914	0.0	270	0.6	209.4	47.4	47.3	3.98	
2004-May-04	9:24	883	0.0	240	0.6	209.7	47.4	47.3	3.85	
2004-May-04	9:24	858	0.0	220	0.5	210.0	47.4	47.3	3.85	
2004-May-04	9:25	838	0.0	210	0.5	210.3	47.4	47.3	3.84	
2004-May-04	9:25	817	0.0	220	0.5	210.5	47.4	47.3	3.76	
2004-May-04	9:26	801	0.0	220	0.5	210.8	47.4	47.3	3.78	
2004-May-04	9:26	783	0.0	210	0.5	211.1	47.4	47.3	3.73	
2004-May-04	9:27	772	0.0	200	0.5	211.3	47.4	47.3	3.69	
2004-May-04	9:27	757	0.0	210	0.5	211.6	47.4	47.3	3.66	
2004-May-04	9:28	746	0.0	210	0.5	211.8	47.4	47.3	3.69	

CONSERVATION DIVISION
 WICHITA, KS

JUN 18 2004

RECEIVED
 KANSAS CORPORATION COMMISSION

Well		Field		Service Date		Customer			Job Number	
M.L. Reynolds #B-8				2004-May-04		EXXON MOBIL CORPORATION			2206545878	
Date	Time	TR PRESS	SLUR RATE	N2 RATE	INJ RATE	TOT INJ	TOT CFLD	TOT SLUR	F52 RATE	Message
	24 hr clock	psi	bbl/min	scf/min	bbl/min	bbl	bbl	bbl	gal/min	
2004-May-04	9:28	734	0.0	210	0.5	212.1	47.4	47.3	3.66	
2004-May-04	9:29	721	0.0	210	0.5	212.3	47.4	47.3	3.69	
2004-May-04	9:29	710	0.0	190	0.5	212.6	47.4	47.3	3.69	
2004-May-04	9:30	706	0.0	190	0.5	212.8	47.4	47.3	3.67	
2004-May-04	9:30	694	0.0	190	0.5	213.0	47.4	47.3	3.67	
2004-May-04	9:31	685	0.0	180	0.4	213.2	47.4	47.3	3.66	
2004-May-04	10:57									Reset All Totals
2004-May-04	10:57									Started Pumping
2004-May-04	11:00	76	0.0	2757	7.3	0.1	0.0	0.0	4.22	
2004-May-04	11:01	77	0.0	870	2.1	1.6	0.0	0.0	3.36	
2004-May-04	11:01	86	7.8	5563	20.5	6.2	2.9	3.0	0.65	
2004-May-04	11:02	274	8.1	12567	38.2	22.6	6.9	7.0	1.92	
2004-May-04	11:02	457	7.8	13417	40.2	42.4	10.8	11.0	0.79	
2004-May-04	11:03	626	7.9	13337	40.1	62.4	14.8	14.9	1.93	
2004-May-04	11:03	778	8.1	13307	40.0	82.4	18.8	18.9	0.79	
2004-May-04	11:04	917	8.1	13327	40.2	102.5	22.8	22.9	1.68	
2004-May-04	11:04	988	8.1	13357	40.1	122.5	26.8	26.9	0.89	
2004-May-04	11:05	1058	9.1	13217	41.0	142.7	30.9	31.0	1.86	
2004-May-04	11:05	1233	15.2	25697	76.8	176.7	37.2	37.5	3.20	
2004-May-04	11:06	1260	16.2	26263	79.2	216.1	45.2	45.4	3.37	
2004-May-04	11:06	1228	16.2	26571	80.3	256.0	53.3	53.6	3.49	
2004-May-04	11:07	1247	16.2	26527	79.9	296.0	61.5	61.7	3.35	
2004-May-04	11:07	1261	16.1	26501	80.0	336.0	69.5	69.8	3.37	
2004-May-04	11:08	1293	16.7	26619	80.3	376.1	77.7	78.0	3.63	
2004-May-04	11:08	1306	16.4	26587	80.3	416.3	86.0	86.2	3.37	
2004-May-04	11:09	1315	16.7	26594	80.3	456.6	94.2	94.5	3.61	
2004-May-04	11:09	1309	16.2	26593	79.9	496.7	102.4	102.6	3.33	
2004-May-04	11:10	1324	16.7	26668	80.9	536.8	110.6	110.8	3.63	
2004-May-04	11:10	1322	16.7	26623	80.7	577.2	118.9	119.1	3.05	
2004-May-04	11:11	1317	16.5	26650	80.6	617.4	127.1	127.4	3.24	
2004-May-04	11:11	1331	16.2	26624	80.0	657.6	135.3	135.6	3.17	
2004-May-04	11:12	1324	16.4	26634	80.3	697.8	143.5	143.7	3.43	
2004-May-04	11:12	1325	16.3	26614	80.6	738.0	151.7	151.9	3.29	
2004-May-04	11:13	1332	16.2	26668	80.2	778.1	159.8	160.1	3.37	
2004-May-04	11:13	1320	16.2	26643	80.5	818.2	167.9	168.2	3.24	
2004-May-04	11:14	1334	16.5	26657	80.5	858.4	176.1	176.3	3.48	
2004-May-04	11:14	1331	16.2	26687	80.4	898.6	184.2	184.5	3.63	
2004-May-04	11:15	1324	16.4	26633	80.2	938.8	192.4	192.7	3.48	
2004-May-04	11:15	1335	16.2	26669	80.3	978.9	200.5	200.7	3.46	
2004-May-04	11:16	1332	16.4	26664	80.7	1019.1	208.6	208.9	3.54	
2004-May-04	11:16	1338	16.4	26628	80.2	1059.4	216.9	217.1	3.63	
2004-May-04	11:17	1341	16.2	26626	80.4	1099.6	225.1	225.3	3.23	
2004-May-04	11:17	1334	16.2	26642	80.1	1139.7	233.2	233.5	3.32	
2004-May-04	11:18	1347	16.3	26631	80.4	1179.8	241.3	241.5	3.30	
2004-May-04	11:18	1342	16.2	26619	80.3	1220.0	249.4	249.7	3.51	
2004-May-04	11:19	1340	16.5	26622	80.3	1260.1	257.6	257.8	3.32	
2004-May-04	11:19	1344	16.2	26625	80.4	1300.2	265.7	265.9	3.40	
2004-May-04	11:20	1336	16.8	26628	80.6	1340.5	273.9	274.2	3.64	
2004-May-04	11:20	1351	16.4	27258	82.1	1380.9	282.2	282.5	3.52	
2004-May-04	11:21	1351	16.5	27273	82.2	1421.7	290.4	290.7	3.45	
2004-May-04	11:21	1347	16.0	26634	79.7	1462.2	298.6	298.8	3.30	
2004-May-04	11:22	1341	16.2	26612	80.0	1502.2	306.6	306.9	3.39	
2004-May-04	11:22	1353	16.2	26621	80.3	1542.2	314.7	314.9	3.46	
2004-May-04	11:23	1345	15.9	26623	79.7	1582.3	322.7	322.9	3.37	

CONSERVATION DIVISION
 WICHITA, KS

JUN 18 2004

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 KANSAS CORPORATION COMMISSION

Well		Field		Service Date		Customer		Job Number		
M.L. Reynolds #B-8				2004-May-04		EXXON MOBIL CORPORATION		2205546878		
Date	Time	TR PRESS	SLUR RATE	N2 RATE	INJ RATE	TOT INJ	TOT CFLD	TOT SLUR	F52 RATE	Message
	24 hr Clock	psi	bbl/min	scf/min	bbl/min	bbl	bbl	bbl	gal/min	
2004-May-04	11:23	1334	16.2	26614	80.3	1622.3	330.7	330.9	3.00	
2004-May-04	11:24	1337	16.1	26635	80.2	1662.3	338.8	339.0	3.37	
2004-May-04	11:24	1348	16.2	26634	80.0	1702.4	346.8	347.1	3.30	
2004-May-04	11:25	1336	16.3	27104	81.7	1742.6	355.0	355.2	3.43	
2004-May-04	11:25	1350	16.2	26694	80.3	1783.1	363.1	363.4	3.40	
2004-May-04	11:26	1336	16.5	27148	81.2	1823.3	371.3	371.5	3.55	
2004-May-04	11:26	1337	16.6	28020	83.7	1864.8	379.5	379.8	3.43	
2004-May-04	11:27	1333	16.6	26784	80.9	1906.3	387.8	388.1	3.52	
2004-May-04	11:27	1349	16.5	26644	80.5	1946.8	396.1	396.3	3.58	
2004-May-04	11:28	1347	16.6	26672	80.9	1987.1	404.4	404.6	3.57	
2004-May-04	11:28	1346	16.7	26633	80.6	2027.9	412.6	412.9	3.45	
2004-May-04	11:29	1343	16.7	26644	81.0	2068.2	420.9	421.1	3.49	
2004-May-04	11:29	1347	16.7	26632	80.4	2108.5	429.2	429.5	3.43	
2004-May-04	11:30	1346	16.3	26631	80.5	2148.8	437.5	437.8	3.39	
2004-May-04	11:30	1336	16.6	26642	80.5	2189.2	445.8	446.1	3.46	
2004-May-04	11:30									Activated Extend Stage
2004-May-04	11:30	1330	16.5	26632	80.5	2195.9	447.2	447.4	3.29	
2004-May-04	11:31	1347	16.6	26752	81.3	2229.5	454.1	454.3	3.45	
2004-May-04	11:31	1342	16.5	26663	80.4	2269.8	462.4	462.6	3.37	
2004-May-04	11:32	1332	16.4	26652	80.7	2310.2	470.6	470.9	3.40	
2004-May-04	11:32									Deactivated Extend Stage
2004-May-04	11:32									Started FLUSH Manually
2004-May-04	11:32	1301	17.7	26634	80.4	2330.3	474.8	475.0	3.39	
2004-May-04	11:32	1287	0.0	26643	64.0	2347.5	475.9	476.0	3.40	
2004-May-04	11:33	1313	0.0	26924	64.8	2379.5	475.9	476.0	3.30	
2004-May-04	11:33	1342	0.0	26638	64.1	2411.6	475.9	476.0	3.30	
2004-May-04	11:34	1291	0.0	30	0.1	2433.7	475.9	476.0	3.30	
2004-May-04	11:34	1281	0.0	0	0.0	2433.7	475.9	476.0	3.27	
2004-May-04	11:34									ISIP
2004-May-04	11:34	1273	0.0	0	0.0	2433.7	475.9	476.0	3.24	
2004-May-04	11:35	1260	0.0	0	0.0	2433.7	475.9	476.0	2.19	
2004-May-04	11:35	1251	0.0	0	0.0	2433.7	475.9	476.0	0.00	
2004-May-04	11:36	1244	0.0	0	0.0	2433.7	475.9	476.0	0.00	
2004-May-04	11:36	1235	0.0	0	0.0	2433.7	475.9	476.0	0.00	
2004-May-04	11:37	1228	0.0	0	0.0	2433.7	475.9	476.0	0.00	
2004-May-04	11:37	1225	0.0	0	0.0	2433.7	475.9	476.0	0.00	
2004-May-04	11:38	1221	0.0	0	0.0	2433.7	475.9	476.0	0.00	
2004-May-04	11:38	1217	0.0	0	0.0	2433.7	475.9	476.0	0.00	
2004-May-04	11:39	1209	0.0	0	0.0	2433.7	475.9	476.0	0.00	
2004-May-04	11:39	1209	0.0	0	0.0	2433.7	475.9	476.0	0.00	
2004-May-04	11:39									MIN 5

CONSERVATION DIVISION
 WICHITA, KS

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Well M.L. Reynolds #B-8		Field		Service Date 2004-May-04		Customer EXXON MOBIL CORPORATION		Job Number 2206545878		
Date	Time	TR PRESS	SLUR RATE	N2 RATE	INJ RATE	TOT INJ	TOT CFLD	TOT SLUR	F52 RATE	Message
	24 hr clock	psi	bbl/min	scf/min	bbl/min	bbl	bbl	bbl	gal/min	
Post Job Summary										
Average Injection Rates, bpm						Volume of Fluid Injected, bbl				
Fluid	N2	CO2	Maximum Rate			Clean Fluid	Acid	Oil	CO2	N2 (scf)
	36.6	0	84.53			491.06	0		0	814445.8
Treating Pressure Summary, psi						Quantity of 20/40 Sand & 0 0 placed, lb				
Breakdown	Maximum	Final	Average	ISIP	15 Min. ISIP	Total Injected	Total Ordered/Designed			
	3329.53		455.44			0	0			
N2 Percent	CO2 Percent		Designed Fluid Volume		Displacement	Slurry Volume		Pad Volume	Percent Pad	
80 %	0 %		100000 gal		0 bbl	491.12 bbl		20000.5 gal	386.934 %	
Customer or Authorized Representative			Schlumberger Supervisor			Number of Stages	Fracture Gradient	<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out		
Zerr, Greg			Torres, Octavio			2	29.76 psi/ft			

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