

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4549
Name: ANADARKO PETROLEUM CORP.
Address: 701 S. TAYLOR STREET, SUITE 400
City/State/Zip: AMARILLO, TEXAS 79101
Purchaser: ANADARKO ENERGY SERVICES
Operator Contact Person: JOHN VIGIL
Phone: (806) 457-4600
Contractor: Name: MURFIN DRILLING CO., INC.
License: 30606
Wellsite Geologist: JEFF ZOLLAR

API No. 15 - 189-22428 0000
County: STEVENS
AP E/2 SW Sec. 8 Twp. 31 S. R. 37 East West
1300 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: HJV KENOYER "A" Well #: 1
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 3111 Kelly Bushing: _____
Total Depth: 6046 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at 1743 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows: _____
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

| | | |
|-----------------------------------|-----------------|---|
| <u>1-27-2003</u> | <u>2-5-2003</u> | <u>2-6-2003</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500 ppm Fluid volume 700 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Tech III Date: 4-11-03
Subscribed and sworn to before me this 11th day of April,
2003.
Notary Public: [Signature]
Date Commission Expires: 2-15-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: ANADARKO PETROLEUM CORP. Lease Name: HJV KENOYER "A" Well #: 1
 Sec. 8 Twp. 31 S R 37 East West County: STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, CNL-LDT, ML, SONIC.

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|----------------|------|-------|
| CHASE | 2460 | |
| COUNCIL GROVE | 2766 | |
| B/HHEEBNER | 3972 | |
| MARMATON | 4656 | |
| MORROW | 5236 | |
| CHESTER | 5638 | |
| STE. GENEVIEVE | 5710 | |
| ST. LOUIS | 5822 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 21.8 | 1745 | C/C | 430/100 | 3%D79,.2%D46, 1/4PPS D29/ 2%S1, 1/4PPS D29. |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|------|--------|-----------|---|
| | | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method | | | |
|---|----------------------------------|----------------------------------|-----------------------------------|--|
| | <input type="checkbox"/> Flowing | <input type="checkbox"/> Pumping | <input type="checkbox"/> Gas Lift | <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

APR 14 2003

Schlumberger
CONFIDENTIAL

Cementing Service Report

CONSERVATION DIVISION
WICHITA, KS Job Number
ORIGINAL

| Customer ANADARKO PETROLEUM COMPANY | | Well HJV KENOYER 'A' 1 | | Location (Legal) Perryton, TX | | Schlumberger Location Perryton, TX | | Job Start 2003-Jan-29 | |
|---|-------|--|---------------------|--|--------------------|--|----------------|---------------------------------|------------------------------|
| Field NOT REPORT | | Formation Name/Type Dolomite | | Deviation 0 | | Bit Size 12.3 in | | Well MD 1,744 ft | |
| County Stevens | | State/Province KS | | BHP 1500 psi | | BHST 93 °F | | BHCT 87 °F | |
| Well Master: 0630470908 | | API / UWI: 15189224280000 | | Casing/Liner | | Pore Press. Gradient psi/ft | | | |
| Rig Name | | Drilled For Gas | | Service Via Land | | Depth, ft 1740 | | Size, in 8.63 | |
| Offshore Zone | | Well Class New | | Well Type Development | | Weight, lbm 24 | | Grade K55 | |
| Drilling Fluid Type | | Max. Density lb/gal | | Plastic Viscosity cp | | Depth | | Grade | |
| Service Line Cementing | | Job Type Cem Surface Casing | | Well Head Connection 8 5/8 HS&M | | Perforations/Open Hole | | | |
| Max. Allowed Tubing Pressure 1500 psi | | Max. Allowed Ann. Pressure psi | | Well Head Connection 8 5/8 HS&M | | Top, ft | | Bottom, ft | |
| Service Instructions CEM 8 5/8 IN SURFACE CASING W; LEAD: 430 SKS CLASS C+3%D79+0.25 PPS D29+0.2%D48 TAIL: 100 SKS CLASS C+ 2%S1+0.25 PPS D29 | | | | | | spr | | No. of Shots | |
| | | | | | | Total Interval ft | | Diameter in | |
| | | | | | | Treat Down Casing | | Displacement 108 bbl | |
| | | | | | | Packer Type None | | Packer Depth 0 ft | |
| | | | | | | Tubing Vol. bbl | | Casing Vol. 108 bbl | |
| | | | | | | Annular Vol. bbl | | Open Hole Vol. bbl | |
| Casing/Tubing Secured <input type="checkbox"/> | | 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/> | | Casing Tools | | Squeeze Job | | | |
| Lift Pressure: 432 psi | | Pipe Rotated <input type="checkbox"/> | | Pipe Reappraised <input type="checkbox"/> | | Shoe Type: Guide | | Squeeze Type | |
| No. Centralizers: 4 | | Top Plugs: 1 | | Bottom Plugs: | | Shoe Depth: 1740 ft | | Tool Type: | |
| Cement Head Type: Single | | Job Scheduled For: 1/29/2003 15:30 | | Arrived on Location: 2003-Jan-29 15:30 | | Leave Location: 2003-Jan-30 1:30 | | Stage Tool Type: ft | |
| | | | | | | | | Tool Depth: ft | |
| | | | | | | | | Stage Tool Depth: ft | |
| | | | | | | | | Tail Pipe Size: ft | |
| | | | | | | | | Collar Type: Float | |
| | | | | | | | | Tail Pipe Depth: ft | |
| | | | | | | | | Collar Depth: 1654 ft | |
| | | | | | | | | Seq Total Vol: bbl | |
| Date | Time | CMT VOL bbl | CMT RATE bbl/min | CMT TREAT PRES psi | CMT DENS lb/gal | FLOWMETER bbl/min | FLOWTOT bbl | 0 | Message |
| 2003-Jan-29 | 23:19 | 0.0 | 0.0 | 18 | 8.38 | 0.0 | 0.0 | 0 | |
| 2003-Jan-29 | 23:19 | 0.0 | 0.0 | 18 | 8.38 | 0.0 | 0.0 | 0 | |
| 2003-Jan-29 | 23:19 | | | | | | | | |
| 2003-Jan-29 | 23:19 | | | | | | | | Start Job |
| 2003-Jan-29 | 23:19 | 0.0 | 0.0 | 18 | 8.38 | 0.0 | 0.0 | 0 | Start Pumping Spacer |
| 2003-Jan-29 | 23:21 | 0.0 | 0.0 | 18 | 8.38 | 0.0 | 0.0 | 0 | |
| 2003-Jan-29 | 23:22 | 0.1 | 1.5 | 73 | 8.38 | 1.5 | 0.1 | 0 | |
| 2003-Jan-29 | 23:24 | 8.4 | 5.7 | 220 | 8.57 | 5.6 | 8.2 | 0 | |
| 2003-Jan-29 | 23:25 | 17.0 | 5.7 | 279 | 11.73 | 5.7 | 16.6 | 0 | |
| 2003-Jan-29 | 23:25 | 18.4 | 5.7 | 270 | 11.62 | 5.7 | 18.1 | 0 | Reset Total, Vol = 18.40 bbl |
| 2003-Jan-29 | 23:25 | 0.4 | 5.7 | 266 | 11.58 | 5.7 | 0.4 | 0 | End Spacer |
| 2003-Jan-29 | 23:25 | 0.5 | 5.7 | 279 | 11.57 | 5.7 | 0.5 | 0 | Start Cement Slurry |
| 2003-Jan-29 | 23:25 | 0.7 | 5.7 | 243 | 11.55 | 5.7 | 0.7 | 0 | Start Mixing Lead Slurry |
| 2003-Jan-29 | 23:27 | 7.1 | 5.7 | 238 | 11.28 | 5.7 | 7.1 | 0 | |
| 2003-Jan-29 | 23:28 | 15.8 | 5.7 | 215 | 11.22 | 5.7 | 15.8 | 0 | |
| 2003-Jan-29 | 23:30 | 24.3 | 5.7 | 183 | 11.72 | 5.6 | 24.3 | 0 | |
| 2003-Jan-29 | 23:31 | 32.9 | 5.7 | 192 | 11.44 | 5.7 | 32.9 | 0 | |
| 2003-Jan-29 | 23:33 | 41.5 | 5.7 | 180 | 11.74 | 5.7 | 41.5 | 0 | |

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| Well | | Field | | Service Date | | Customer | | Job Number | | |
|--------------------|------------------------|----------------|---------------------|--------------------------|---------------------|----------------------------|----------------|------------|---|------------------------------|
| HJV KENOYER 'A' #1 | | NOT REPORT | | 0328-Jan-29 | | ANADARKO PETROLEUM COMPANY | | 2205641746 | | |
| Date | Time 24 hr clock | CMT VOL bbl | CMT RATE bbl/min | CMT TREAT PRES psi | CMT DEN'S lb/gal | FLOWMETER bbl/min | FLOWTOT bbl | 0 | 0 | |
| 2003-Jan-29 | 23:34 | 50.0 | 5.7 | 179 | 11.37 | 5.7 | 50.0 | 0 | Message KCC APR 11 2003 CONFIDENTIAL | |
| 2003-Jan-29 | 23:36 | 58.6 | 5.7 | 156 | 11.81 | 5.8 | 58.6 | 0 | | |
| 2003-Jan-29 | 23:37 | 67.2 | 5.7 | 174 | 11.64 | 5.6 | 67.2 | 0 | | |
| 2003-Jan-29 | 23:39 | 75.7 | 5.7 | 156 | 11.24 | 5.7 | 75.8 | 0 | | |
| 2003-Jan-29 | 23:40 | 84.4 | 5.7 | 160 | 11.13 | 5.7 | 84.4 | 0 | | |
| 2003-Jan-29 | 23:41 | | | | | | | | | Reset Total, Vol = 90.46 bbl |
| 2003-Jan-29 | 23:42 | 90.5 | 5.7 | 126 | 10.79 | 5.3 | 90.4 | 0 | | |
| 2003-Jan-29 | 23:42 | 2.5 | 5.7 | 165 | 11.85 | 5.7 | 2.4 | 0 | | |
| 2003-Jan-29 | 23:43 | 11.0 | 5.7 | 137 | 11.72 | 5.7 | 10.9 | 0 | | |
| 2003-Jan-29 | 23:45 | 19.6 | 5.7 | 156 | 11.43 | 5.7 | 19.5 | 0 | | |
| 2003-Jan-29 | 23:46 | 28.2 | 5.7 | 156 | 11.57 | 5.7 | 28.1 | 0 | | |
| 2003-Jan-29 | 23:46 | 36.6 | 5.7 | 160 | 11.41 | 5.7 | 36.5 | 0 | | |
| 2003-Jan-29 | 23:49 | 45.2 | 5.7 | 169 | 11.21 | 5.7 | 45.1 | 0 | | |
| 2003-Jan-29 | 23:51 | 51.5 | 0.0 | -3589 | -6.25 | 0.0 | 51.3 | 0 | | |
| 2003-Jan-29 | 23:52 | 59.8 | 5.7 | 156 | 11.24 | 5.7 | 59.7 | 0 | | |
| 2003-Jan-29 | 23:54 | 67.3 | 5.7 | 174 | 11.85 | 5.8 | 67.2 | 0 | | |
| 2003-Jan-29 | 23:55 | 75.9 | 5.7 | 133 | 11.40 | 5.8 | 75.7 | 0 | | |
| 2003-Jan-29 | 23:57 | 84.4 | 5.7 | 160 | 11.26 | 5.7 | 84.3 | 0 | | |
| 2003-Jan-29 | 23:58 | 93.0 | 5.7 | 160 | 11.43 | 5.8 | 92.8 | 0 | | |
| 2003-Jan-30 | 0:00 | 101.5 | 5.7 | 160 | 11.59 | 5.7 | 101.4 | 0 | | |
| 2003-Jan-30 | 0:01 | 110.1 | 5.7 | 188 | 13.98 | 5.7 | 109.8 | 0 | | |
| 2003-Jan-30 | 0:03 | 118.7 | 5.7 | 243 | 14.59 | 5.8 | 118.3 | 0 | | |
| 2003-Jan-30 | 0:04 | 126.3 | 5.7 | 142 | 14.07 | 5.3 | 126.6 | 0 | | |
| 2003-Jan-30 | 0:06 | 128.3 | 0.0 | 27 | 0.25 | 8.2 | 137.1 | 0 | | |
| 2003-Jan-30 | 0:07 | 128.3 | 0.0 | 23 | 0.23 | 8.6 | 149.4 | 0 | | |
| 2003-Jan-30 | 0:09 | 128.8 | 3.9 | 87 | 9.52 | 3.6 | 161.0 | 0 | | |
| 2003-Jan-30 | 0:10 | 134.6 | 3.9 | 55 | 8.36 | 10.2 | 170.1 | 0 | | |
| 2003-Jan-30 | 0:12 | 140.5 | 3.9 | 60 | 8.31 | 10.0 | 185.5 | 0 | | |
| 2003-Jan-30 | 0:13 | 146.3 | 3.9 | 73 | 8.31 | 10.2 | 200.8 | 0 | | |
| 2003-Jan-30 | 0:15 | 152.3 | 3.9 | 78 | 8.25 | 9.5 | 215.6 | 0 | | |
| 2003-Jan-30 | 0:16 | 158.1 | 3.9 | 78 | 8.21 | 9.2 | 229.8 | 0 | | |
| 2003-Jan-30 | 0:18 | 164.0 | 3.9 | 87 | 8.15 | 9.4 | 243.6 | 0 | | |
| 2003-Jan-30 | 0:19 | 169.8 | 3.9 | 128 | 8.22 | 9.6 | 257.5 | 0 | | |
| 2003-Jan-30 | 0:21 | 175.7 | 3.9 | 142 | 8.23 | 9.5 | 271.9 | 0 | | |
| 2003-Jan-30 | 0:22 | 181.6 | 3.9 | 142 | 8.35 | 3.9 | 282.7 | 0 | | |
| 2003-Jan-30 | 0:24 | 187.4 | 3.9 | 146 | 8.37 | 3.9 | 288.8 | 0 | | |
| 2003-Jan-30 | 0:25 | 193.3 | 3.9 | 151 | 8.37 | 3.9 | 294.5 | 0 | | |
| 2003-Jan-30 | 0:27 | 199.3 | 3.9 | 183 | 8.37 | 3.9 | 300.5 | 0 | | |
| 2003-Jan-30 | 0:28 | 205.2 | 3.9 | 201 | 8.37 | 4.0 | 306.4 | 0 | | |
| 2003-Jan-30 | 0:30 | 211.1 | 3.9 | 261 | 8.37 | 4.0 | 312.3 | 0 | | |
| 2003-Jan-30 | 0:31 | 217.0 | 3.9 | 302 | 8.38 | 3.9 | 318.2 | 0 | | |
| 2003-Jan-30 | 0:33 | 222.9 | 3.9 | 316 | 8.38 | 3.9 | 324.1 | 0 | | |
| 2003-Jan-30 | 0:34 | 228.8 | 2.7 | 307 | 8.38 | 3.4 | 329.9 | 0 | | |
| 2003-Jan-30 | 0:36 | 232.8 | 2.7 | 334 | 8.38 | 2.7 | 333.9 | 0 | | |
| 2003-Jan-30 | 0:37 | 236.9 | 2.7 | 362 | 8.38 | 2.6 | 338.0 | 0 | | |
| 2003-Jan-30 | 0:38 | 239.7 | 0.0 | 556 | 8.38 | 0.0 | 340.8 | 0 | | |
| 2003-Jan-30 | 0:38 | | | | | | | | Reset Total, Vol = 239.72 bbl | |
| 2003-Jan-30 | 0:39 | 0.0 | 0.0 | 764 | 8.38 | 0.0 | 0.0 | 0 | | |
| 2003-Jan-30 | 0:40 | 0.0 | 0.0 | 23 | 8.38 | 0.0 | 0.0 | 0 | | |
| 2003-Jan-30 | 0:42 | 0.0 | 0.0 | 18 | 7.33 | 8.9 | 1.4 | 0 | | |

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APR 14 2003

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

| Well HAY KENOYER 'A' #1 | | Field NOT REPORT | | Service Date 0825-Jan-29 | | Customer ANADARKO PETROLEUM COMPANY | | Job Number 2205041745 | |
|---------------------------------------|------------------------|---------------------|-------------------------|---|-------------------------------|---|---------|---|--|
| Date | Time | CMT VOL | CMT RATE | CMT TREAT PRES | CMT DEN | FLOWMETER | FLOWTOT | Message | |
| | 24 hr. clock | bbbl | bbbl/min | psi | lb/gal | bbbl/min | bbbl | | |
| Post Job Summary | | | | | | | | | |
| Average Pump Rates, bpm | | | | | Volume of Fluid Injected, bbl | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | |
| 5 | | | 7 | 242 | | 10 | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | | | |
| 786 | 452 | | 786 | | Volume | lb/gal | | | |
| Avg. N2 Percent | Designed Slurry Volume | Displacement | Mix Water Temp | <input checked="" type="checkbox"/> Cement Circulated to Surface? Volume <input type="checkbox"/> Washed Thru Perfs To | | | | | |
| % | bbbl | 108 bbl | *F | | | | | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | | <input type="checkbox"/> Circulation Lost | | <input checked="" type="checkbox"/> Job Completed | |
| REP. COMPANY | | | Halpain, Erk | | | | | | |

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 KANSAS CORPORATION COMMISSION

APR 14 2003

CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL

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Schlumberger

Cementing Service Report

| Customer ANADARKO PETROLEUM CORPORATION | | | | | | Job Number 2205541754 | | | | | |
|---|-------|--|--------------------------------|--|------------------------|--|---------------------------------------|---------------------------------|--|-------------------------------|--|
| Well HJV KENOYER 'A' 1 | | | Location (Legal) KCC | | | Schlumberger Location Perryton, TX | | Job Start 2003-Feb-06 | | | |
| Field NOT REPORT | | Formation Name/Type Limestone | | Deviation APR 14 2003 | Bit Size in | Well MD 1,300 ft | Well TVD 1,300 ft | | | | |
| County Stevens | | State/Province KS | | BHST CONFIDENTIAL | BHST 88 °F | BHST 78 °F | Pore Press. Gradient psi/ft | | | | |
| Well Identifier: 0630470906 | | API / UWI: 15189224280000 | | Casing/Liner | | | | | | | |
| Rig Name | | Drilled For Gas | | Service Via Land | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread | |
| Offshore Zone | | Well Class New | | Well Type Development | | Tubing/Drill Pipe | | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | | Plastic Viscosity cp | | Depth, ft | Size, in | Weight, lb/ft | Grade | Thread | |
| Service Line Cementing | | Job Type Plug & Abandon | | Perforations/Open Hole | | | | | | | |
| Max. Allowed Tubing Pressure 1500 psi | | Max. Allowed Ann. Pressure psi | | Well/Head Connection 4 1/2 X HOLE | | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft | |
| Service Instructions PLUG AND ABANDON 4 1/4 CASING W: 235 SKS 40:60 POZ + 6% D20+0.25 PPS D29 | | | | | | Diameter in | Treat Down Casing | Displacement bbbl | Packer Type None | Packer Depth 0 ft | |
| | | | | | | Tubing Vol. bbbl | Casing Vol. bbbl | Annular Vol. bbbl | Openhole Vol. bbbl | Openhole Vol. bbbl | |
| Casing/Tubing Secured <input type="checkbox"/> | | | | 1 Hole Volume Circulated prior to Cementing <input type="checkbox"/> | | | | Casing Tools | | Squeeze Job | |
| Lift Pressure: psi | | Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | Shoe Type: | | Squeeze Type | | | |
| No. Centralizers: | | Top Plugs: | | Bottom Plugs: | | Shoe Depth: ft | | Tool Type: | | | |
| Cement Head Type: | | Job Scheduled For: | | Arrived on Location: | | Leave Location: | | Stage Tool Type: | | Tool Depth: ft | |
| | | | | | | | | Stage Tool Depth: ft | | Tail Pipe Size: in | |
| | | | | | | | | Collar Type: | | Tail Pipe Depth: ft | |
| | | | | | | | | Collar Depth: ft | | Seq Total Vol: bbbl | |
| Date | Time | Treating Pressure psi | CMT DENS lb/gal | CMT RATE bbbl/min | CMT VOL bbbl | NRD VOL bbbl | 0 | 0 | Message | | |
| 2003-Feb-06 | 15:59 | 5 | 8.27 | 0.0 | 0.0 | 0.1 | 0 | 0 | | | |
| 2003-Feb-06 | 16:00 | 50 | 8.38 | 2.4 | 0.6 | 2.5 | 0 | 0 | RECEIVED KANSAS CORPORATION COMMISSION | | |
| 2003-Feb-06 | 16:00 | 156 | 8.37 | 2.5 | 1.8 | 4.3 | 0 | 0 | | | |
| 2003-Feb-06 | 16:01 | 18 | 8.25 | 0.0 | 2.0 | 6.6 | 0 | 0 | APR 14 2003 | | |
| 2003-Feb-06 | 16:01 | 27 | 8.25 | 0.0 | 2.0 | 8.9 | 0 | 0 | | | |
| 2003-Feb-06 | 16:02 | 27 | 8.25 | 0.0 | 2.0 | 11.3 | 0 | 0 | CONSERVATION DIVISION WICHITA, KS | | |
| 2003-Feb-06 | 16:02 | 9 | 8.25 | 0.0 | 2.0 | 13.7 | 0 | 0 | | | |
| 2003-Feb-06 | 16:03 | 5 | 8.23 | 0.0 | 2.0 | 16.1 | 0 | 0 | | | |
| 2003-Feb-06 | 16:03 | 5 | 8.24 | 0.0 | 2.0 | 18.6 | 0 | 0 | | | |
| 2003-Feb-06 | 16:04 | 5 | 8.24 | 0.0 | 2.0 | 21.0 | 0 | 0 | | | |
| 2003-Feb-06 | 16:04 | 5 | 8.23 | 0.0 | 2.0 | 23.5 | 0 | 0 | | | |
| 2003-Feb-06 | 16:05 | 5 | 8.24 | 0.0 | 2.0 | 25.9 | 0 | 0 | | | |
| 2003-Feb-06 | 16:05 | 5 | 8.23 | 0.0 | 2.0 | 28.5 | 0 | 0 | | | |
| 2003-Feb-06 | 16:06 | 5 | 8.22 | 0.0 | 2.0 | 31.0 | 0 | 0 | | | |
| 2003-Feb-06 | 16:06 | 5 | 8.23 | 0.0 | 2.0 | 33.4 | 0 | 0 | | | |
| 2003-Feb-06 | 16:07 | 5 | 8.22 | 0.0 | 2.0 | 35.9 | 0 | 0 | | | |
| 2003-Feb-06 | 16:07 | 5 | 8.22 | 0.0 | 2.0 | 38.3 | 0 | 0 | | | |
| 2003-Feb-06 | 16:08 | 5 | 8.23 | 0.0 | 2.0 | 40.7 | 0 | 0 | | | |
| 2003-Feb-06 | 16:08 | 5 | 8.23 | 0.0 | 2.0 | 43.1 | 0 | 0 | | | |
| 2003-Feb-06 | 16:09 | 5 | 8.22 | 0.0 | 2.0 | 45.7 | 0 | 0 | | | |
| 2003-Feb-06 | 16:09 | 5 | 8.22 | 0.0 | 2.0 | 48.1 | 0 | 0 | | | |
| 2003-Feb-06 | 16:10 | 5 | 8.22 | 0.0 | 2.0 | 50.5 | 0 | 0 | | | |

CONFIDENTIAL

ORIGINAL

| Well | | Field | | Service Data | | Customer | | Job Number | |
|--------------------|-------------|-------------------|----------|--------------|---------|--------------------------------|---|------------|------------------------------------|
| HJV KENOYER 'A' #1 | | NOT REPORT | | 0337-Feb-06 | | ANADARKO PETROLEUM CORPORATION | | 2205541754 | |
| Date | Time | Treating Pressure | CMT DENS | CMT RATE | CMT VOL | NRD VOL | 0 | 0 | Message |
| | 24 hr clock | psi | lb/gal | bbbl/min | bbbl | bbbl | 0 | 0 | |
| 2003-Feb-06 | 16:10 | 5 | 8.21 | 0.0 | 2.0 | 53.0 | 0 | 0 | KCC APR 11 2003 CONFIDENTIAL |
| 2003-Feb-06 | 16:11 | 9 | 8.22 | 0.0 | 2.0 | 55.4 | 0 | 0 | |
| 2003-Feb-06 | 16:11 | 5 | 8.21 | 0.0 | 2.0 | 57.8 | 0 | 0 | |
| 2003-Feb-06 | 16:12 | 5 | 8.21 | 0.0 | 2.0 | 60.4 | 0 | 0 | |
| 2003-Feb-06 | 16:12 | 156 | 8.34 | 2.2 | 2.0 | 62.1 | 0 | 0 | |
| 2003-Feb-06 | 16:13 | 101 | 8.31 | 2.4 | 2.0 | 63.3 | 0 | 0 | |
| 2003-Feb-06 | 16:13 | 119 | 8.31 | 2.4 | 2.0 | 64.5 | 0 | 0 | |
| 2003-Feb-06 | 16:14 | 133 | 8.46 | 2.4 | 3.2 | 65.8 | 0 | 0 | |
| 2003-Feb-06 | 16:14 | 142 | 8.55 | 2.4 | 4.4 | 67.0 | 0 | 0 | |
| 2003-Feb-06 | 16:15 | 220 | 8.54 | 3.2 | 5.8 | 68.4 | 0 | 0 | |
| 2003-Feb-06 | 16:15 | 247 | 8.54 | 3.9 | 6.8 | 69.4 | 0 | 0 | |
| 2003-Feb-06 | 16:15 | | | | | | | | Start Cement Slurry |
| 2003-Feb-06 | 16:15 | 256 | 8.51 | 3.9 | 7.7 | 70.3 | 0 | 0 | |
| 2003-Feb-06 | 16:16 | 279 | 11.20 | 4.0 | 9.7 | 75.0 | 0 | 0 | |
| 2003-Feb-06 | 16:16 | 275 | 12.90 | 4.0 | 11.6 | 77.0 | 0 | 0 | |
| 2003-Feb-06 | 16:17 | 233 | 13.78 | 4.0 | 13.7 | 79.0 | 0 | 0 | |
| 2003-Feb-06 | 16:17 | 156 | 13.95 | 4.0 | 15.7 | 80.6 | 0 | 0 | |
| 2003-Feb-06 | 16:18 | 146 | 14.69 | 4.1 | 17.8 | 82.1 | 0 | 0 | |
| 2003-Feb-06 | 16:18 | 126 | 14.53 | 4.1 | 19.8 | 83.6 | 0 | 0 | |
| 2003-Feb-06 | 16:19 | 133 | 14.40 | 4.1 | 21.8 | 85.2 | 0 | 0 | |
| 2003-Feb-06 | 16:19 | 82 | 14.36 | 4.1 | 23.8 | 86.8 | 0 | 0 | |
| 2003-Feb-06 | 16:20 | 78 | 14.36 | 4.1 | 25.9 | 88.4 | 0 | 0 | |
| 2003-Feb-06 | 16:20 | 82 | 14.52 | 4.1 | 27.9 | 90.1 | 0 | 0 | |
| 2003-Feb-06 | 16:21 | 87 | 14.53 | 4.1 | 30.0 | 91.7 | 0 | 0 | |
| 2003-Feb-06 | 16:21 | 78 | 14.52 | 4.1 | 32.0 | 93.3 | 0 | 0 | |
| 2003-Feb-06 | 16:22 | 110 | 14.48 | 4.1 | 34.1 | 95.2 | 0 | 0 | |
| 2003-Feb-06 | 16:22 | 105 | 14.26 | 4.1 | 36.2 | 97.3 | 0 | 0 | |
| 2003-Feb-06 | 16:22 | 96 | 12.21 | 4.1 | 36.6 | 97.7 | 0 | 0 | |
| 2003-Feb-06 | 16:22 | | | | | | | | End Cement Slurry |
| 2003-Feb-06 | 16:22 | 96 | 11.02 | 4.1 | 36.8 | 97.6 | 0 | 0 | |
| 2003-Feb-06 | 16:22 | | | | | | | | Start Displacement |
| 2003-Feb-06 | 16:23 | 64 | 8.90 | 4.2 | 38.2 | 99.2 | 0 | 0 | |
| 2003-Feb-06 | 16:23 | 73 | 8.73 | 4.1 | 40.3 | 2.9 | 0 | 0 | |
| 2003-Feb-06 | 16:23 | 73 | 8.93 | 4.1 | 40.7 | 3.4 | 0 | 0 | |
| 2003-Feb-06 | 16:23 | | | | | | | | Start Pumping Mud |
| 2003-Feb-06 | 16:24 | 73 | 8.97 | 4.1 | 42.4 | 5.4 | 0 | 0 | |
| 2003-Feb-06 | 16:24 | 73 | 8.94 | 4.1 | 44.4 | 7.9 | 0 | 0 | |
| 2003-Feb-06 | 16:25 | 73 | 9.08 | 4.2 | 46.5 | 10.4 | 0 | 0 | |
| 2003-Feb-06 | 16:25 | 73 | 9.06 | 4.2 | 48.6 | 12.9 | 0 | 0 | |
| 2003-Feb-06 | 16:26 | 73 | 9.12 | 4.2 | 50.7 | 15.4 | 0 | 0 | |
| 2003-Feb-06 | 16:26 | 73 | 9.12 | 4.2 | 52.8 | 17.8 | 0 | 0 | |
| 2003-Feb-06 | 16:27 | 73 | 9.12 | 4.2 | 54.8 | 20.2 | 0 | 0 | |
| 2003-Feb-06 | 16:27 | 92 | 9.12 | 4.5 | 57.0 | 22.4 | 0 | 0 | |
| 2003-Feb-06 | 16:28 | 114 | 9.13 | 4.5 | 59.2 | 24.3 | 0 | 0 | |
| 2003-Feb-06 | 16:28 | 572 | 9.13 | 5.4 | 61.6 | 26.1 | 0 | 0 | |
| 2003-Feb-06 | 16:29 | 613 | 9.13 | 5.4 | 64.4 | 28.1 | 0 | 0 | |
| 2003-Feb-06 | 16:29 | 243 | 9.12 | 5.5 | 66.9 | 29.9 | 0 | 0 | |
| 2003-Feb-06 | 16:29 | | | | | | | | End Mud |
| 2003-Feb-06 | 16:29 | | | | | | | | End Displacement |
| 2003-Feb-06 | 16:29 | 650 | 9.12 | 5.5 | 67.0 | 30.0 | 0 | 0 | |
| 2003-Feb-06 | 16:29 | 641 | 9.12 | 5.5 | 67.1 | 30.0 | 0 | 0 | |
| 2003-Feb-06 | 17:41 | 5 | 8.34 | 0.0 | 0.0 | 0.5 | 0 | 0 | |
| 2003-Feb-06 | 17:42 | 5 | 8.34 | 0.0 | 0.0 | 3.3 | 0 | 0 | |
| 2003-Feb-06 | 17:42 | 55 | 8.34 | 0.0 | 0.0 | 6.2 | 0 | 0 | |

CONFIDENTIAL

ORIGINAL

| Well | | Field | | Service Date | | Customer | | Job Number | |
|------------------|-------------|-------------------|----------|--------------|---------|--------------------------------|---|------------|---|
| HJV KENOYER A #1 | | NOT REPORT | | 03/27-Feb-06 | | ANADARKO PETROLEUM CORPORATION | | 2205541754 | |
| Date | Time | Treading Pressure | CMT DENS | CMT RATE | CMT VOL | NRD VOL | 0 | 0 | Message RECEIVED KANSAS CORPORATION COMMISSION APR 14 2003 CONSERVATION DIVISION WICHITA, KS |
| | 24 hr clock | psi | lb/gal | bb/min | bbi | bbi | 0 | 0 | |
| 2003-Feb-06 | 17:43 | 60 | 8.37 | 1.4 | 0.0 | 7.6 | 0 | 0 | |
| 2003-Feb-06 | 17:43 | 137 | 8.31 | 3.0 | 0.8 | 8.9 | 0 | 0 | |
| 2003-Feb-06 | 17:44 | 169 | 8.31 | 4.1 | 2.5 | 10.5 | 0 | 0 | |
| 2003-Feb-06 | 17:44 | 174 | 8.31 | 4.1 | 4.5 | 12.7 | 0 | 0 | |
| 2003-Feb-06 | 17:45 | 192 | 8.43 | 4.2 | 10.4 | 14.9 | 0 | 0 | |
| 2003-Feb-06 | 17:45 | 206 | 10.72 | 4.2 | 11.2 | 15.7 | 0 | 0 | |
| 2003-Feb-06 | 17:45 | | | | | | | | Start Cement Slurry |
| 2003-Feb-06 | 17:45 | 220 | 12.69 | 4.2 | 12.5 | 17.0 | 0 | 0 | |
| 2003-Feb-06 | 17:46 | 211 | 14.42 | 4.3 | 14.6 | 19.1 | 0 | 0 | |
| 2003-Feb-06 | 17:46 | 160 | 13.48 | 4.3 | 16.8 | 21.2 | 0 | 0 | |
| 2003-Feb-06 | 17:47 | 124 | 14.58 | 4.3 | 18.9 | 23.3 | 0 | 0 | |
| 2003-Feb-06 | 17:47 | 105 | 13.98 | 4.3 | 21.1 | 25.5 | 0 | 0 | |
| 2003-Feb-06 | 17:48 | 105 | 13.96 | 4.3 | 23.3 | 27.9 | 0 | 0 | |
| 2003-Feb-06 | 17:48 | | | | | | | | End Cement Slurry |
| 2003-Feb-06 | 17:48 | 82 | 12.15 | 4.3 | 24.0 | 28.6 | 0 | 0 | |
| 2003-Feb-06 | 17:48 | | | | | | | | Start Displacement |
| 2003-Feb-06 | 17:48 | 78 | 10.92 | 4.3 | 24.1 | 28.7 | 0 | 0 | |
| 2003-Feb-06 | 17:48 | 46 | 8.96 | 4.3 | 25.5 | 29.4 | 0 | 0 | |
| 2003-Feb-06 | 17:49 | 46 | 8.55 | 4.4 | 27.7 | 31.5 | 0 | 0 | |
| 2003-Feb-06 | 17:49 | 55 | 8.55 | 4.4 | 28.2 | 32.0 | 0 | 0 | |
| 2003-Feb-06 | 17:49 | | | | | | | | Start Pumping Mud |
| 2003-Feb-06 | 17:49 | 73 | 8.76 | 4.4 | 29.9 | 33.9 | 0 | 0 | |
| 2003-Feb-06 | 17:50 | 64 | 8.76 | 2.6 | 32.0 | 36.4 | 0 | 0 | |
| 2003-Feb-06 | 17:50 | 9 | 8.73 | 0.0 | 32.1 | 38.1 | 0 | 0 | |
| 2003-Feb-06 | 17:51 | -9 | 8.71 | 0.0 | 32.1 | 38.2 | 0 | 0 | |
| 2003-Feb-06 | 17:51 | 27 | 8.73 | 0.0 | 32.1 | 38.3 | 0 | 0 | |
| 2003-Feb-06 | 17:52 | 60 | 8.96 | 0.0 | 32.1 | 40.2 | 0 | 0 | |
| 2003-Feb-06 | 17:52 | 60 | 8.98 | 3.3 | 33.1 | 42.7 | 0 | 0 | |
| 2003-Feb-06 | 17:53 | 60 | 9.09 | 3.4 | 34.8 | 45.1 | 0 | 0 | |
| 2003-Feb-06 | 17:53 | 60 | 9.09 | 3.4 | 36.5 | 47.2 | 0 | 0 | |
| 2003-Feb-06 | 17:54 | 105 | 9.09 | 3.3 | 19.3 | 48.7 | 0 | 0 | |
| 2003-Feb-06 | 17:54 | 0 | 9.09 | 0.0 | 20.1 | 49.6 | 0 | 0 | |
| 2003-Feb-06 | 17:54 | -5 | 9.09 | 0.0 | 20.1 | 49.6 | 0 | 0 | |
| 2003-Feb-06 | 17:54 | | | | | | | | End Displacement |
| 2003-Feb-06 | 17:54 | | | | | | | | End Mud |
| 2003-Feb-06 | 17:54 | -9 | 9.09 | 0.0 | 20.1 | 49.6 | 0 | 0 | |
| 2003-Feb-06 | 18:55 | 5 | 8.28 | 0.0 | 0.0 | 0.5 | 0 | 0 | |
| 2003-Feb-06 | 18:56 | 41 | 8.29 | 0.1 | 0.0 | 0.2 | 0 | 0 | |
| 2003-Feb-06 | 18:56 | 37 | 8.31 | 2.5 | 1.2 | 2.2 | 0 | 0 | |
| 2003-Feb-06 | 18:57 | 46 | 8.26 | 3.0 | 2.5 | 3.9 | 0 | 0 | |
| 2003-Feb-06 | 18:57 | 64 | 8.83 | 3.0 | 3.2 | 4.5 | 0 | 0 | |
| 2003-Feb-06 | 18:57 | | | | | | | | Start Cement Slurry |
| 2003-Feb-06 | 18:57 | 69 | 10.60 | 3.0 | 4.0 | 5.4 | 0 | 0 | |
| 2003-Feb-06 | 18:58 | 64 | 13.35 | 3.0 | 5.5 | 6.8 | 0 | 0 | |
| 2003-Feb-06 | 18:58 | 64 | 14.44 | 3.0 | 7.1 | 8.2 | 0 | 0 | |
| 2003-Feb-06 | 18:59 | 69 | 14.35 | 3.0 | 8.6 | 9.8 | 0 | 0 | |
| 2003-Feb-06 | 18:59 | 69 | 14.32 | 3.0 | 10.1 | 11.7 | 0 | 0 | |
| 2003-Feb-06 | 19:00 | 69 | 14.40 | 3.0 | 11.6 | 13.6 | 0 | 0 | |
| 2003-Feb-06 | 19:00 | 60 | 14.35 | 3.0 | 13.1 | 15.4 | 0 | 0 | |
| 2003-Feb-06 | 19:01 | 101 | 14.22 | 3.0 | 14.6 | 17.6 | 0 | 0 | |
| 2003-Feb-06 | 19:01 | | | | | | | | End Cement Slurry |
| 2003-Feb-06 | 19:01 | 64 | 13.17 | 3.0 | 15.4 | 18.8 | 0 | 0 | |
| 2003-Feb-06 | 19:01 | 64 | 11.98 | 3.0 | 15.5 | 19.0 | 0 | 0 | |
| 2003-Feb-06 | 19:01 | | | | | | | | Start Displacement |

CONFIDENTIAL

APR 11 2003

ORIGINAL

| Well | | Field | | Service Date | | | Customer | | Job Number |
|--------------------|-------------|-------------------|----------|--------------|---------|---------|--------------------------------|---|-------------------|
| HJV KENOYER 'A' #1 | | NOT REPORT | | 0337-Feb-06 | | | ANADARKO PETROLEUM CORPORATION | | 2205541754 |
| Date | Time | Treading Pressure | CMT DENS | CMT RATE | CMT VOL | NRD VOL | 0 | 0 | Message |
| | 24 hr clock | psi | lb/gal | bbbl/min | bbbl | bbbl | 0 | 0 | |
| 2003-Feb-06 | 19:01 | 64 | 10.55 | 3.0 | 15.7 | 19.2 | 0 | 0 | |
| 2003-Feb-06 | 19:01 | | | | | | 0 | 0 | |
| 2003-Feb-06 | 19:01 | 64 | 9.18 | 3.1 | 16.2 | 19.9 | 0 | 0 | Start Pumping Mud |
| 2003-Feb-06 | 19:02 | 64 | 8.79 | 3.0 | 17.7 | 22.5 | 0 | 0 | |
| 2003-Feb-06 | 19:02 | 9 | 8.90 | 3.0 | 19.0 | 24.4 | 0 | 0 | |
| 2003-Feb-06 | 19:02 | | | | | | | | End Displacement |
| 2003-Feb-06 | 19:02 | | | | | | | | End Mud |
| 2003-Feb-06 | 19:02 | 5 | 8.90 | 3.0 | 19.1 | 24.5 | 0 | 0 | |
| 2003-Feb-06 | 19:02 | 9 | 8.86 | 3.0 | 19.3 | 24.6 | 0 | 0 | |
| 2003-Feb-06 | 19:46 | 0 | 8.26 | 0.0 | 0.0 | 1.1 | 0 | 0 | |
| 2003-Feb-06 | 19:47 | 5 | 8.38 | 0.0 | 0.0 | 4.9 | 0 | 0 | |
| 2003-Feb-06 | 19:47 | 0 | 8.42 | 0.0 | 0.0 | 6.7 | 0 | 0 | |
| 2003-Feb-06 | 19:48 | 5 | 11.04 | 0.0 | 0.0 | 12.6 | 0 | 0 | |
| 2003-Feb-06 | 19:48 | 5 | 13.32 | 0.0 | 0.0 | 14.5 | 0 | 0 | |
| 2003-Feb-06 | 19:49 | 5 | 13.71 | 0.0 | 0.0 | 16.5 | 0 | 0 | |
| 2003-Feb-06 | 19:49 | 5 | 13.89 | 0.0 | 0.0 | 18.9 | 0 | 0 | |
| 2003-Feb-06 | 19:50 | 5 | 14.07 | 0.0 | 0.0 | 21.4 | 0 | 0 | |
| 2003-Feb-06 | 19:50 | 87 | 13.36 | 0.0 | 0.0 | 23.9 | 0 | 0 | |
| 2003-Feb-06 | 19:51 | 60 | 8.53 | 0.0 | 0.0 | 26.1 | 0 | 0 | |
| 2003-Feb-06 | 19:51 | 9 | 8.48 | 0.0 | 0.0 | 26.7 | 0 | 0 | |
| 2003-Feb-06 | 19:52 | 5 | 8.48 | 0.0 | 0.0 | 26.7 | 0 | 0 | |
| 2003-Feb-06 | 19:52 | 0 | 8.48 | 0.0 | 0.0 | 26.7 | 0 | 0 | |
| 2003-Feb-06 | 19:53 | 5 | 8.48 | 0.0 | 0.0 | 26.7 | 0 | 0 | |
| 2003-Feb-06 | 19:53 | 5 | 8.48 | 0.0 | 0.0 | 26.7 | 0 | 0 | |
| 2003-Feb-06 | 19:54 | 60 | 13.29 | 0.0 | 0.0 | 28.7 | 0 | 0 | |
| 2003-Feb-06 | 19:54 | -9 | 13.27 | 0.0 | 0.0 | 30.0 | 0 | 0 | |
| 2003-Feb-06 | 19:55 | 0 | 11.38 | 0.0 | 0.0 | 32.0 | 0 | 0 | |
| 2003-Feb-06 | 19:55 | 5 | 11.99 | 0.0 | 0.0 | 34.0 | 0 | 0 | |
| 2003-Feb-06 | 19:56 | 5 | 14.19 | 0.0 | 0.0 | 36.1 | 0 | 0 | |
| 2003-Feb-06 | 19:56 | 0 | 15.01 | 0.0 | 0.0 | 37.9 | 0 | 0 | |
| 2003-Feb-06 | 19:57 | 0 | 14.10 | 0.0 | 0.0 | 39.9 | 0 | 0 | |
| 2003-Feb-06 | 19:57 | 0 | 14.11 | 0.0 | 0.0 | 42.8 | 0 | 0 | |
| 2003-Feb-06 | 19:58 | 0 | 14.11 | 0.0 | 0.0 | 45.3 | 0 | 0 | |
| 2003-Feb-06 | 19:58 | 5 | 14.11 | 0.0 | 0.0 | 48.2 | 0 | 0 | |
| 2003-Feb-06 | 19:59 | 0 | 14.11 | 0.0 | 0.0 | 51.0 | 0 | 0 | |
| 2003-Feb-06 | 19:59 | 5 | 14.11 | 0.0 | 0.0 | 53.7 | 0 | 0 | |
| 2003-Feb-06 | 20:00 | 82 | 14.11 | 0.0 | 0.0 | 56.5 | 0 | 0 | |
| 2003-Feb-06 | 20:00 | 101 | 14.00 | 0.0 | 0.0 | 58.8 | 0 | 0 | |
| 2003-Feb-06 | 20:01 | 46 | 13.12 | 0.0 | 0.0 | 60.6 | 0 | 0 | |
| 2003-Feb-06 | 20:01 | 27 | 10.57 | 0.0 | 0.0 | 63.4 | 0 | 0 | |
| 2003-Feb-06 | 20:02 | 9 | 9.57 | 0.0 | 0.0 | 63.5 | 0 | 0 | |
| 2003-Feb-06 | 20:02 | 5 | 9.02 | 0.0 | 0.0 | 64.2 | 0 | 0 | |
| 2003-Feb-06 | 20:03 | 5 | 9.02 | 0.0 | 0.0 | 64.2 | 0 | 0 | |
| 2003-Feb-06 | 20:03 | 0 | 8.68 | 0.0 | 0.0 | 66.0 | 0 | 0 | |
| 2003-Feb-06 | 20:04 | 5 | 8.31 | 0.0 | 0.0 | 67.5 | 0 | 0 | |

RECEIVED
KANSAS CORPORATION COMMISSION

APR 14 2003

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

| | | | | | | | | | |
|---|--------------------------|--------------------------|--|-------------------------------|--|--|----|---|---------|
| Well HJV KENOYER 'A' #1 | | Flow NOT REPORT | | Service Date 0337-Feb-08 | | Customer ANADARKO PETROLEUM CORPORATION | | Job Number 2205541754 | |
| Date | Time 24 hr clock | Treating Pressure psi | CMT DENS lb/gal | CMT RATE bbl/min | CMT VOL bbl | NRD VOL bbl | 0 | 0 | Message |
| | | | | | | | 0 | 0 | |
| Post Job Summary | | | | | | | | | |
| Average Pump Rates, bpm | | | | Volume of Fluid Injected, bbl | | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | |
| | | | | | | | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | | | |
| | | | | | bbl | lb/gal | | | |
| Avg. N2 Percent | Designated Slurry Volume | Displacement | Mix Water Temp | | <input type="checkbox"/> Cement Circulated to Surface? | Volume | | | |
| % | bbl | bbl | °F | | <input type="checkbox"/> Washed Thru Perfs | To | ft | | |
| Customer or Authorized Representative REP, COMPANY | | | Schlumberger Supervisor Iglehart, Charles | | | <input type="checkbox"/> Circulation Lost | | <input checked="" type="checkbox"/> Job Completed | |

KCC
APR 11 2003
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 KANSAS CORPORATION COMMISSION
APR 14 2003
 CONSERVATION DIVISION
 WICHITA, KS