

ORIGINAL  
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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

MAY 04 2004

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039  
Name: A G V Corp.  
Address: 123 N Main  
City/State/Zip: Attica Ks 67009  
Purchaser: Western Gas Resources  
Operator Contact Person: Larry G. Mans  
Phone: (620) 254-7222  
Contractor: Name: Summit Drilling  
License: 30141  
Wellsite Geologist: Rod Anderson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D-28,540

8-4-2003      8-13-2003      8-21-2003  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 191-22405-0000  
County: Sumner  
AP N<sup>1</sup>/<sub>2</sub> SW SE Sec. 13 Twp. 32 S. R. 4  East  West  
970 feet from (S) / N (circle one) Line of Section  
1900 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW

Lease Name: Salsbery Well #: 1  
Field Name: Love Three

Producing Formation: Stalnaker  
Elevation: Ground: 1201 Kelly Bushing: 1211  
Total Depth: 3028 Plug Back Total Depth: 3027

Amount of Surface Pipe Set and Cemented at 265' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WANS 12-26-06

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

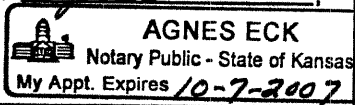
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G Mans  
Title: Secretary Date: 4-29-04

Subscribed and sworn to before me this 29th day of April

19 2004  
Notary Public: Agnes Eck

  
AGNES ECK  
Notary Public - State of Kansas  
My Appt. Expires 10-7-2007

Date Commission Expires: 10-7-07

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
Yes UIC Distribution

Operator Name: A G V Corp. Lease Name: Salsbery Well #: 1  
 Sec. 13 Twp. 32 S. R. 4  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

- Dual Compensated Porosity
- Dual Induction
- Microresistivity
- Sonic Cement Bond
- Borehole Compensated Sonic

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Indian Cave	1588	-377
Wabunsee	1652	-441
Upper Howard	2023	-812
Middle Howard	2098	-887
Topeka	2234	-1023
Elgin Sd	2456	-1245
Heebner Sh	2630	-1419
Iatan	2948	-1737
Stalnaker	2963	-1752
RTD	3028	

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12	8 5/8	23#	265'	60/40 Poz	200	2% CC
Production	6 1/2	5 1/2	14#	3027	50/50 Poz	200	1% CC 3% Gilsonite

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
4	2964-2970	500 Gal 7 1/2% IRA	

**TUBING RECORD**

Size 2 3/8 Set At 2971 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 8-22-2003

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours: Oil Bbls. \_\_\_\_\_ Gas Mcf 300 Mcf Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas

**METHOD OF COMPLETION**

Production Interval 2964-2970

Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

ARONDA - NE - 45 - 14W - N into



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	6894
Date	Lease	Well #	Legal		
8-13-03	SALSBERY	1	13-32-4		
Customer ID	County	State	Station		
AGU CORP.	SUMNER	Ks.	PRATT, Ks		
	Depth	Formation	Shoe Joint		
		LTD-3032	30-35'		
	Casing	Casing Depth	TD	Job Type	
	5 1/2	3031	3028	LOW STRENGTH - NU	
	Customer Representative		Treater		
	BOB		K. GORDLEY		

CHARGE

AFE Number	PO Number	Materials Received by
		X Robert Moorhead

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	200 SL	50/50 POZ CEMENT	✓			
C195	168 lb	FLA-322	✓			
C243	17 lb	DEFOMER	✓			
C310	336 lb	CALCIUM CHLORIDE	✓			
@311	1000 lb.	PUT SET	✓			
@321	1000 lb.	BRUSHWITE	✓			
@302	500 gal.	MUD FLUSH	✓			
F101	15 EA.	5 1/2 TURBOLIDER	✓			
F121	1 EA.	5 1/2 BRISLET	✓			
F143	1 EA.	5 1/2 TOP RUBBER PUS	✓			
F191	1 EA.	5 1/2 GUIDE SHOE	✓			
F231	1 EA.	5 1/2 INSERT FLOW VALVE	✓			
E107	200 SL	CEMENT SERV. CHARGE				
E100	75 mile	UNITS	MILES			
E104	630 TM	TONS	MILES			
R207	1 EA.	EA.	PUMP CHARGE			
R701	1 EA.	CEMENT HARD ROUTING				
PRICE =				6541.32		

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INVOICE NO.
Date 8-4-03
Customer ID

Subject to Correction

**FIELD ORDER** 6334

C  
H  
A  
R  
G  
E

Attica Gas Ventures Corp.

Lease Salsbery	Well # #1	Legal 13-325-4W
County Sumner	State Ks.	Station Pratt
Depth 265	Formation	Shoe Joint 44.16
Casing 8 5/8	Casing Depth 265	TD 282
Customer Representative Todd Russell	Treater Bobby Drake	Job Type 8 5/8 Surface New Well

AFE Number	PO Number
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Materials Received by **X** Jack Dumm

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SKS.	60/40 Poz	✓			
C310	516 lbs.	Calcium Chloride	✓			
C194	43 lbs.	Cell Flake	✓			
F163	1 ea.	8 5/8 Wooden Cmt. Plug	✓			
E107	200 sk.	Cmt. Service Charge				
E100	75 mi.	UNITS 1-Way MILES				
E104	645 tm	TONS MILES				
R200	1 ea.	EA. 0-300' PUMP CHARGE				
R701	1 ea.	Cmt. Head Rental				
Discounted Price				3094.13		
Plus Tax						

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KCC WICHITA

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

# LOG-TECH



## Dual Compensated Porosity Log

DIGITAL LOG

(785) 625-3858

15-191-22405	API No.		Company <b>A G V Corporation</b>				
			Well <b>Salsbery #1</b>				
			Field				
			County <b>Sumner</b>	State <b>Kansas</b>			
		Location			Other Services		
		<b>970' FSL &amp; 1900' FEL</b>			DIL		
		Sec: <b>13</b>	Twp: <b>32S</b>	Rge: <b>4W</b>	MEL / BHCS		
		Permanent Datum <b>Ground Level</b> Elevation <b>1201</b>			Elevation		
		Log Measured From <b>Kelly Bushing</b> <b>10 Ft. Above Perm. Datum</b>			K.B. 1211		
		Drilling Measured From <b>Kelly Bushing</b>			D.F. 1201		
		Date <b>8/13/2003</b>			G.L. 1201		
		Run Number <b>One</b>					
		Type Log <b>ONL / CDL</b>					
		Depth Driller <b>3028</b>					
		Depth Logger <b>3032</b>					
		Bottom Logged Interval <b>3011</b>			<b>RECEIVED</b>		
		Top Logged Interval <b>1000</b>					
		Type Fluid In Hole <b>Chemical</b>			<b>MAY 14 2004</b>		
		Salinity, PPM CL <b>8,000</b>					
		Density <b>9.9</b>			<b>KCC WICHITA</b>		
		Level <b>Full</b>					
		Max. Rec. Temp. F <b>108</b>					
		Operating Rig Time <b>5 Hours</b>					
		Equipment -- Location <b>007   Hays</b>					
		Recorded By <b>D. Legleiter</b>					
		Witnessed By <b>Mr. Rod Anderson</b>					
Borehole Record				Casing Record			
Run No.	Bit	From	To	Size	Wgt.	From	To
1	12.25	00	265	8.625	24#	00	265
2	7.875	265	3028				

# LOG-TECH



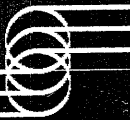
## Dual Induction Log

DIGITAL LOG

(785) 625-3858

15-191-22405	API No.	Company <b>A G V Corporation</b>	
		Well <b>Salsbery #1</b>	
		Field	
		County <b>Sumner</b>	State <b>Kansas</b>
	Location	<b>970' FSL &amp; 1900' FEL</b>	Other Services CNL / CDL MEL / BHCS
	Sec: <b>13</b>	Twp: <b>32S</b>	Rge: <b>4W</b>
	Permanent Datum	Ground Level	Elevation <b>1201</b>
	Log Measured From	Kelly Bushing	<b>10 Ft. Above Perm. Datum</b>
	Drilling Measured From	Kelly Bushing	
	Date	<b>8/13/2003</b>	
	Run Number	<b>One</b>	
	Depth Driller	<b>3028</b>	
	Depth Logger	<b>3032</b>	
	Bottom Logged Interval	<b>3031</b>	
	Top Log Interval	<b>Surface Csg.</b>	
	Casing Driller	<b>8,625 @ 265</b>	<b>RECEIVED</b>
	Casing Logger	<b>276</b>	
	Bit Size	<b>7.875</b>	<b>MAY 04 2004</b>
	Type Fluid in Hole	<b>Chemical</b>	<b>KCC WICHITA</b>
	Salinity, ppm CL	<b>8,000</b>	
	Density / Viscosity	<b>9.9   36</b>	
	pH / Fluid Loss	<b>9.5   12.0</b>	
	Source of Sample	<b>Flowline</b>	
	Rm @ Meas. Temp	<b>.8 @ 78</b>	
	Rmf @ Meas. Temp	<b>.6 @ 78</b>	
	Rmc @ Meas. Temp	<b>1.1 @ 78</b>	
	Source of Rmf / Rmc	<b>Charts</b>	
	Rm @ BHT	<b>.6 @ 108</b>	
	Operating Rig Time	<b>5 Hours</b>	
	Max Rec. Temp. F	<b>108</b>	
	Equipment Number	<b>007</b>	
	Location	<b>Hays</b>	
	Recorded By	<b>D. Legleiter</b>	
	Witnessed By	<b>Mr. Rod Anderson</b>	

# LOG-TECH



## Sonic Cement Bond Log

Ph. (785) 625-3858

File No.	Company	A G V CORPORATION	
	Well	SALSBERY #1	
	Field		
	County	SUMNER	State KANSAS
	Location	970' FSL & 1900' FEL	
	Sec: 13	Twp: 32S	Rge: 4W
	Permanent Datum	GROUND LEVEL	Elevation 1201
	Log Measured From	KELLY BUSHING 10 Ft. Above Perm. Datum	
	Drilling Measured From	KELLY BUSHING	
			Other Services
			Elevation
			K.B. 1211
			D.F.
			G.L. 1201
Run Number	ONE		
Date Survey	AUGUST 19, 2003		
Date Cementing	8/13/03		
Type Cementing Operation	PRIMARY		
Depth Driller	3028		
Depth Logger	2986		
Logged Interval	2983	to 1650	to
Casing Driller	5 1/2"	@ T.D.	@
Float Collar -- D.V. Tool	////	////	
Squeeze Depth	////		
Amount & Type Cement	////		
Amount & Type Admix	////		
Type Fluid In Hole	WATER		
Fluid Level	FULL		
Salinity PPM CL	////		
Weight lb/gal -- Vis.	////	////	
Approx. Logged Cement Top	1740		
Calculated Cement Top	1700		
Max. Hole Temperature	////		
Tool No.	5		
Spacing Recorded	3'		
Equipment -- Location	5	PRATT, KS.	
Recorded By	K. SCHMEIDLER		
Witnessed By	BOB MOOREHEAD		

A A B B C C D D E E F F G G H H I I J J K K L L M M N N O O P P Q Q R R S S T T U U V V W W X X Y Y Z Z