

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 30076
Name: Andy Anderson dba: A & A PRODUCTION
Address: PO BOX 100
City/State/Zip: HILL CITY KS 67642
Purchaser: _____
Operator Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
Contractor: Name: Andy Anderson dba: A & A PRODUCTION
License: 30076
Wellsite Geologist: TODD MORGENSTERN

API No. 15 - 065-22954-00-00
County: GRAHAM
CN2 NE SE Sec. 19 Twp. 7 S. R. 22 East West
2310 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DAVIS Well #: 1
Field Name: FABRICUS

Designate Type of Completion:
 New Well Re-Entry Workover Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: _____
Elevation: Ground: 2271 Kelly Bushing: _____
Total Depth: 3900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 201' @ 206' w/ _____ Feet
Multiple Stage Cementing Collar Used? 150 sacks Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ACT II P&A WITH 12-28-06 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

<u>12-15-03</u>	<u>12-23-03</u>	<u>12-23-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATOR Date: 01-07-04
Subscribed and sworn to before me this 7th day of January
20 04.
Notary Public: [Signature]
Date Commission Expires: Jan 21, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
RITA A. ANDERSON
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-04

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Andy Anderson dba: A & A PRODUCTION Lease Name: DAVIS Well #: 1
Sec. 19 Twp. 7 S. R. 22 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
RECEIVED JAN 09 2004 KCC WICHITA
ANHYDRITE 1882 + 394
BASE ANHYDRITE 1965 + 361
TOPEKA 3285 -1009
HEEBNER 3488 -1212
TORONTO 3514 -1238
LANSING 3530 -1254
BASE K C 3729 -1453

CONFIDENTIAL CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD
Size Set At Packer At Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

CONFIDENTIAL

RECEIVED

JAN 09 2004

KCC WICHITA

KCC

JAN 07 2004

CONFIDENTIAL

ORIGINAL

 * I N V O I C E *

Invoice Number: 091952

Invoice Date: 12/31/03

Sold A & A Production
 To: P. O. Box 100
 Hill City, KS
 67642

Cust I.D.....: A&APro
 P.O. Number...: Davis #1
 P.O. Date.....: 12/31/03

Due Date.: 01/30/04
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	114.00	SKS	7.1500	815.10	T
Pozmix	76.00	SKS	3.8000	288.80	T
Gel	10.00	SKS	10.0000	100.00	T
FloSeal	48.00	LBS	1.4000	67.20	T
Handling	190.00	SKS	1.1500	218.50	T
Mileage (70)	70.00	MILE	9.5000	665.00	T
190 sks @\$.05 per sk per mi					
Rotary Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	70.00	MILE	3.5000	245.00	T
Dryhole plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ **305.26**
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3052.60
 Tax.....: 207.58
 Payments: 0.00
 Total....: 3260.18

ALLIED CEMENTING CO., INC.
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID#

CONFIDENTIAL

RECEIVED
JAN 09 2004
KCC WICHITA

KCC

JAN 07 2004

CONFIDENTIAL

ORIGINAL

* I N V O I C E *

Invoice Number: 091855

Invoice Date: 12/18/03

Sold A & A Production
To: P. O. Box 100
Hill City, KS
67642

Cust I.D.....: A&ADro
P.O. Number...: Davis #1
P.O. Date.....: 12/18/03

Due Date.: 01/17/04
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	90.00	SKS	8.3500	751.50	T
Pozmix	60.00	SKS	3.8000	228.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	150.00	SKS	1.1500	172.50	E
Mileage (70)	70.00	MILE	7.5000	525.00	E
150 sks 2\$.05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	70.00	MILE	3.5000	245.00	E
Surface Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$246.70
ONLY if paid within 30 days from Invoice Date

Subtotal:	2667.00
Tax.....:	75.89
Payments:	0.00
Total....:	2742.89