

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 4058
Name: American Warrior Inc.
Address: P.O. Box 399
City/State/Zip: Garden City Ks. 67846
Purchaser: NCRA
Operator Contact Person: CECIL O'Brate
Phone: (620) 275-9231
Contractor: Name: Discovery Drilling Co.Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/9/04</u>	<u>3/14/04</u>	<u>4/2/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22960-00-00

County: Graham

C SE NE NE Sec. 7 Twp. 8 S. R. 21 East West

870 feet from S (N) (circle one) Line of Section

330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: I.Kenyon Well #: 2-7

Field Name: Luck North east

Producing Formation: Arbuckle

Elevation: Ground: 2031' Kelly Bushing: 2039'

Total Depth: 3602 Plug Back Total Depth: 3582'

Amount of Surface Pipe Set and Cemented at 223.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1598' Feet

If Alternate II completion, cement circulated from 1598'

feet depth to Surface w/ 175sx. sx cmt.

ALT II NHM 1-3-07

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2100 ppm Fluid volume 80 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name: American Warrior Inc.

Lease Name: Clark SWD License No.: 4058

Quarter SW/4 Sec. 32 Twp. 8 S. R. 21 East West

County: Graham Docket No.: D20-546

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Foreman Date: 4/6/04

Subscribed and sworn to before me this 6th day of April

Notary Public: [Signature]

Date Commission Expires: _____

DEBRA J. PURCELL
Notary Public, State of Kansas
My Appt. Expires 11/4/07

KCC Office Use ONLY

Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: American Warrior Inc. Lease Name: I. Kenyon Well #: 2-7
Sec. 7 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:

Table with columns: Name, Top, Datum. Rows: Topeka (2994, -956), Heebner (3203, -1165), Toronto (3227, -1189), LKC (3240, -1202), BKC (3444, -1403), Arbuckle (3527, -1491). Includes stamp: KCC APR 06 2004.

Dual Induction, Dual Compensated Porosity, Microresistivity, Bond log

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows: Surface, Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Row: Surface, SMDC, 175, 1/4# Flocele.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Rows: 4, 4, 4.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Values: 23/8, 3566'.

Date of First, Resumerd Production, SWD or Enhr. Producing Method. Values: 4/3/04, [x] Pumping.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Values: NA, NA, NA, NA, NA.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.

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ORIGINAL



CHARGE TO: AMERICAN WARRIOR LLC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No 6610

PAGE 1 OF 1

WELL/PROJECT NO. 2-7 LEASE I. KAYON COUNTY/PARISH Geniam STATE KS CITY
 TICKET TYPE SERVICE SALES CONTRACTOR DISCOVERY DRILLING RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOUSTON
 WELL TYPE OZI WELL CATEGORY DRILLING JOB PURPOSE 8 1/2" SURFACE WELL PERMIT NO. WELL LOCATION NW/306W. Ks
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE # 104	60		MI		2.50		150.00
576		1			PUMP SERVICE	1	223	DR		550.00		550.00
325		1			STANDARD CEMENT	150		DR		7.00		1050.00
278		1			CALCIUM CHLORIDE	4		DR		25.00		100.00
279		1			BENTONITE GEL	3		DR		11.00		33.00
581		1			SERVICE CHARGE CEMENT	150		DR		1.00		150.00
583		1			REPAIR	14720	447.6	DR		.85		375.36

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 3-9-04 TIME SIGNED 1500 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				2408.36
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 3-9-04 PAGE NO. 1

CUSTOMER AMERICAN WOODCOCK 2X WELL NO. 2-7 LEASE I. KAYOW JOB TYPE 8 3/8" SURFACE TICKET NO. 6610

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1500							ON HOURLY KCC APR 06 2004 TD-224 TD-223 15' CMT 2 1/2" API 8 3/8 20"
	1500							BREAK CIRCULATION
	1545	5 1/2	36		✓		200	MIX 150 SVS CEMENT
	1553	6 1/2	0		✓		275	DISPLACE CEMENT
	1555		13 1/2		✓			CEMENT BEHIND - SURF CIRCULATE 20 SVS TO PIT WASH UP
	1630							JOB COMPLETE THANK YOU WARRIOR SERVICE BUREAU

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CHARGE TO:
 AMERICAN WARRIOR LLC
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET No 6620

PAGE 1 OF 2

1. SERVICE LOCATIONS: NESS CITY, KS
 WELL/PROJECT NO.: 2-7
 LEASE: I. KAY
 COUNTY/PARISH: GRANAM
 STATE: KS
 CITY:
 DATE: 3-11-04
 OWNER: SAME
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: DECONRY MARIWIG
 RIG NAME/NO.:
 SHIPPED VIA: CT
 DELIVERED TO: LONDON
 ORDER NO.:
 WELL TYPE: 07
 WELL CATEGORY: DEVELOPMENT
 JOB PURPOSE: 5 1/2" LONGSTAG
 WELL PERMIT NO.:
 WELL LOCATION: BOUGE, KS - 1/2 W, SS
 4. REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104			610	MI	2.50	1500.00
578		1			PUMP SERVICE	1		3508	FT	1200.00	1200.00
221		1			LUBED VCL	2		60		19.00	38.00
281		1			MUD FLUSH			300	GA	.60	300.00
407		1			INSERT FLOAT SW: W/ FEELUP	1		5 1/2	"	230.00	230.00
402		1			CONDUITS	7		1		41.00	308.00
403		1			CONWT BASKET	1				125.00	125.00
404		1			POST COLLAR TOP ST # 48	1		1598	FT	1500.00	1500.00
406		1			LASH DOWN PUG - RAFFL	1				200.00	200.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DEPART OF WORK OR DELIVERY OF GOODS

SIGNED: [Signature]
 DATE SIGNED: 3-14-04
 TIME SIGNED: 1900
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	4051.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2116.25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]
 APPROVAL:

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 6620

CUSTOMER AMERICAN WARRIOR LLC
WELL I. KSWYON 2-7
DATE 3-14-04
PAGE 2 OF 2

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
225		1				STANDARD CEMENT	150	SLS			7.00	1050.00
276		1				FLOELLE	38	URS			.90	34.20
283		1				SALT	750	URS			.15	112.50
284		1				CALCAL	7	URS	700	URS	25.00	175.00
285		1				CFQ-1	71	URS			2.75	195.25
581		1				SERVICE CHARGE						
583		1				MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						CUBIC FEET						
						TON MILES						

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CONTINUATION TOTAL 2116.25

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE 2-14-04 PAGE NO. 1

CUSTOMER

AMERICAN WARRIOR NO. 27

WELL NO.

LEASE

I. KUYUN

JOB TYPE

5 1/2" LONGSTRING

TICKET NO.

6620

* CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							OK LOUNDAN
	2030							KCC APR 06 2004 CONFIDENTIAL TD - 3602 SITE 3601 TP - 3613 5/2 #/IT-15.5 SS - 18.09 CANNALS - 1, 3, 5, 7, 9, 11, 17 CMT BSKT - PJ 48 PRT COLLAR e 1598 TOP JT # 48
	2215							DROP BALL - CORRUATE
	2240	6	12		✓		150	PUMP 500 GAL MUD FLUSH
	2242	6	20		✓		450	PUMP 20 BBL KCC - FLUSH
	2250							PUG RII-MH
	2255	6 1/2	36		✓		1150	MIX CEMENT - 150 BKS EA-2
	2307							WASH OUT PUMP - LINES
	2308							RELEASE LATCH DOWN PUG
	2310	6 1/2	0		✓			REPLACE PUG
	2322	6	85		✓		750	
	0000	6	85.6				1750	PUG DOWN - PST UP WITH 2W
							OK	RELEASE PST - HWS
								RECEIVED APR 08 2004 KCC WICHITA
								WASH UP
	0000							JOB COMPLETE THANK YOU WANK, BUSTY, BUWE



CHARGE TO: *American Electric*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET No 6583

PAGE 1 OF 1

1. WELL/PROJECT NO. *#4* LEASE *Renaissance* COUNTY/PARISH *Graham* STATE *Ks* CITY *...* DATE *3/23/04* OWNER *Same*

2. TICKET TYPE SERVICE SALES CONTRACTOR *Murphy Dtg.* RIG NAME/NO. SHIPPED VIA *777* DELIVERED TO *Leavenworth* ORDER NO.

3. WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cond. Port Collor* WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575	KCC APR 08 2004 CONFIDENTIAL	1			MILEAGE <i>103</i>	60	ml			2	00	150	00
578		1			Pump Service	1	ea			1300	00	1300	00
581		1			Screen Charge	175	sl			1	00	175	00
583		1			Drayage	532.45	ml				85	444	00
330		1			SMOC	115	W			9	00	1706	25
276		1			Fluicel	45	#				90	40	40

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

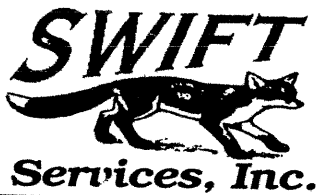
SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3715 05
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

ORIGINAL



CHARGE TO: *Americas Well服*
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET **6584**
 PAGE 1 OF 1

SERVICE LOCATIONS: *Hay, B.*
 WELL/PROJECT NO. *24* LEASE *Krayon* COUNTY/PARISH *Graham* STATE *Ks.* CITY
 TICKET TYPE SERVICE SALES CONTRACTOR *M.A.C. Drilling* RIG NAME/NO. SHIPPED VIA *RTT* DELIVERED TO *Luc* DATE *3/23/04* OWNER *Some*
 WELL TYPE *Oil* WELL CATEGORY *Development* JOB PURPOSE *Cont. Port Collar* WELL PERMIT NO. WELL LOCATION
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
100		1			MILEAGE '02	60	m	1				60	
105		1			Port Collar opening tool	1		400				400	

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY				AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	460
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?								
WE UNDERSTOOD AND MET YOUR NEEDS?								
OUR SERVICE WAS PERFORMED WITHOUT DELAY?								
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							TAX	
ARE YOU SATISFIED WITH OUR SERVICE?				<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND								

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

CONFIDENTIAL

ORIGINAL

CUSTOMER

American Wichita

WELL NO.

114

LEASE

Rennison

JOB TYPE

Cont. Port Collar

TICKET NO.

6523

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0745							on loc.
	0800							KCC APR 06 2004 CONFIDENTIAL
	0900							
	11:30							Start in hole with Port Collar opening tool Locate Port Collar @ 1598' Pump test to 500psi welded collar on S1/2 according pull tubing out Re weld collar Run Base in with tubing
	12:00					1000	1000	Test to 1000psi hold open P.C.
		3				350		Run 3 JTs Blow on Blower head
	13:15		99					Start Mating 17500' inside 14" Pipe Final ed string Circulated Cement 4 gal Dial 1'
	1340		5					Close P.C. Pump test to 1000psi hold Run 3 JTs Remove out show way Pumped 15' 1/2" pipe down excess and 100' up track pull tubing out of hole
						1,000	1000	

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[Handwritten signature]