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FEB 2 3 2004

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE * Amended

32294	API No. 15 - 15-121-27676-000
Operator: License # 32294 Osborn Energy, L.L.C.	County: Miami
24850 Farloy	W/2-NW-SW Sec. 1 Twp. 16 S. R. 24 X East West
Address.	2010 feet from S N (circle one) Line of Section
City/State/Zip: Bucyrus, Kansas 66013 Akawa Natural Gas, L.L.C.	357 feet from E / (W (circle one) Line of Section
Pulchasel	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Steve Allee	
Phone: (913) 533-9900	(circle one) NE SE NW SW Lease Name: Hopkins Well #: 11-1-16-24
Contractor: Name: Susie Glaze dba Glaze Drlg Co.	Field Name: Paola
License: 5885 Rex Ashlock	Producing Formation: Marmaton
Wellsite Geologist:	Elevation: Ground: 998 Kelly Bushing:
Designate Type of Completion:	Total Depth: 660 Plug Back Total Depth:
X New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at Feet
Oil SWD SIOW Temp. Abd.	·
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ▼No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 502
Operator:	feet depth to surface w/ 83 sx cmt. ALTIT WHW 2-6-07
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume 500+/- bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
5/18/2003 5/19/03 💃 5/22/2003	Quarter Sec Twp. S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: R. Hahler	KCC Office Use ONLY
7 /90/	4//
Title: Date:	Letter of Confidentiality Attached If Denied, Yes Date:
Subscribed and sworn to before me this 20 day of 1 housen	Wireline Log Received
10 200 t	Geologist Report Received
Notary Public: Cypthic M Kundel	UIC Distribution
Date Commission Expires: CYNTHIA M. FUNDEL Notary Public-State of Kansas My Appr. Expires 4-10-2005	

Osborn Energ		gy, L.L.C.		Lease Nam	e: H	Hopkins		Well #: 11-1-16-2			
perator Name:0			West	County:	8.41	ami					
STRUCTIONS: Show sted, time tool open ar mperature, fluid recove ectric Wireline Logs su	important tops ar nd closed, flowing ery, and flow rates	nd base of f and shut-in if gas to su	pressures, v rface test, al	netrated. Deta vhether shut-in ong with final c	il all cores.						
Orill Stem Tests Taken		Yes	☐ Yes X No		Log Formation (To		(Top), Depth an	op), Depth and Datum			
(Attach Additional She amples Sent to Geolog		Yes X No			ame			Тор	Datum		
ores Taken ectric Log Run (Submit Copy)		Yes Yes		ECEIVE	D	ned Drill	er's Log and	d Geolog	ist Sample F		
st All E. Logs Run:				EB 2 3 20	04						
			KC	EB 2 3 20 C WICH	ITA						
		Report	CASING	RECORD onductor, surface		Used e, production	, etc.				
Purpose of String	Size Hole Drilled	Size	Casing n O.D.)	Weight Lbs. / Ft.	Se	tting epth	Type of Cement	# Sacks Used	Type and Per Additives		
Surface	11 1/4	8 5/8	3	N/A	2	0	Portland	6	None		
Production	7 7/8	5 1/2		15.50	50	04 6	0-40 Poz-Mi	x 83	2% gel		
			ADDITIONAL	CEMENTING /	SQUEEZE F	RECORD					
Purpose:	Depth Top Bottom		f Cement	#Sacks Used Typ			Type and Pe	e and Percent Additives			
Perforate Protect Casing Plug Back TD Plug Off Zone			4		N	lone					
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
	Not perf'd,	open hol	ed from 5	04-660		None					
TUBING RECORD 2 3/	Size 8" set at 630'	Set At		Packer At None	Liner		Yes No)			
Date of First, Resumed Pr		nhr. I	Producing Meth		owing	Pumping	Gas Lift	Ot	her (Explain)		
	T 6!!	Bbls.	Gas	Mcf	Water	Bbls	i. Ga	as-Oil Ratio	Gra		
Estimated Production Per 24 Hours	Oil Non		10-15	5	40-50						

SCANNED



CUSTOMER or AGENT (PLEASE PRINT)

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER

TICKET NUMBER 19326

FIELD TICKET

62 wil	ls	FIELD					
DATE CUSTO	OMER ACCT # WELL	NAME QTR/QTR	SECTION TWP	RGE 24	COUNTY	FORMATION	
HARGE TO		gy LLC	OWNER	10 m			
MAILING ADDRESS 24830 Farley		OPERATOR					
TY & STATE	Bucyrus K	1. 66013	CONTRACTOR	RS G	laze		
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION (OF SERVICES OR PROD	DUCT	UNIT	TOTAL AMOUNT	
1111	Dua	PUMP CHARGE	an a Dan 10	6/1		525.0	
-402	502	Casing fort	nent chec	1611	rinays	11/6	
5 / 0 2		Casing Tours	<u> </u>			777	
	\$ 1 m 1 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m 2 m						
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1118		fremium 6	rel			35, 1/	
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5609	1.5 URS	Coment Pur	no wash	Muso		180,00	
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		BLENDING & HANDLING				- CHITA	
		TON-MILES STAND BY TIME).				
5407	Dne	MILEAGE				A CANO	
590	Lne	WATER TRANSPORTS	-			754	
5502	3.5 HRS	VACUUM TRUCKS	*			-755.	
	correct of 11 from	FRAC SAND	r				
		7	n'				
427	823 515	CEMENT 50/20	for mix c	PMPPH-		564	
1/3/			,		6,8% SALES TAX	407	
			· Votation of the control of the con		-		
2700							
2790					ESTIMATED TOTAL	1685	

CIS FOREMAN JIM GIPCH CUSTOMER or AGENTS SIGNATURE_

SCANNED STICKET NUMBER CONSOLIDATED OIL WELL SERVICES. INC. . . . 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 COUNTY FORMATION SECTION 607 初为人们的一个人 CHARGE TO OWNER MAILING ADDRESS **OPERATOR** CITY CONTRACTOR ZIP CODE STATE DISTANCE TO LOCATION ,30PM 9:30AM TIME ARRIVED ON LOCATION TIME LEFT LOCATION: WELL DATA HOLE SIZE TYPE OF TREATMENT 660 TOTAL DEPTH [.] SURFACE PIPE [] ACID BREAKDOWN CASING SIZE PRODUCTION CASING [] ACID STIMULATION CASING DEPTH CASING WEIGHT [] SQUEEZE CEMENT [] ACID SPOTTING. CASING CONDITION [] PLUG & ABANDON []FRAC [] PLUG BACK **TUBING SIZE** [] FRAC + NITROGEN TUBING DEPTH [] MISC PUMP [] FOAM FRAC TUBING WEIGHT []OTHER [] NITROGEN TUBING CONDITION PACKER DEPTH 85 C. . -PRESSURE LIMITATIONS PERFORATIONS THEORETICAL INSTRUCTED SURFACE PIPE SHOTS/F/T ANNULUS LONG STRING OPEN HOLE TUBING TREATMENT VIA INSTRUCTION PRIOR TO JOB 221 Vac JOB SUMMARY PRESSURE SUMMARY TREATMENT RATE BREAKDOWN or CIRCULATING psi BREAKDOWN BPM FINAL DISPLACEMENT psi INITIAL BPM **ANNULUS** psi FINAL BPM MAXIMUM MINIMUM BPM MAXIMUM BPM psi MINIMUM psi AVERAGE psi AVERAGE BPM ISIP psi

3336

psi

psi

TITLE

5 MIN SIP

15 MIN SIP

AUTHORIZATION TO PROCEED

DATE