

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3869
Name: Imperial Oil Properties Inc.
Address: 200 East First St. - Suite 413
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Robert L. Williams Jr.
Phone: (316) 265-6977
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jon T. Williams

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abc
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01-30-04 02-12-04 3.26.04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21391-00-00
County: Comanche County, Kansas
C. N/2 NW Sec. 35 Twp. 32 S. R. 18 East West
660 feet from S / (circle one) Line of Section
1170 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kimble Well #: 35-2
Field Name: Nescatunga
Producing Formation: _____
Elevation: Ground: 2026' Kelly Bushing: 2037'
Total Depth: 5250' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 673 Feet
Multiple Stage Cementing Collar Used? Yes No
yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WH 2-6-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8500 ppm Fluid volume 125 bbls
Dewatering method used Hauled off fluids
Location of fluid disposal if hauled offsite:
Operator Name: DEWAYNE'S TANK SERVICE, INC.
Lease Name: GOBIN SWD License No.: 31787
Quarter SE Sec. 28 Twp. 25 S. R. 13 East West
County: STAFFORD Docket No.: D-19531

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: GEOLOGIST/AGENT Date: 3/5/2004

Subscribed and sworn to before me this 5th day of MARCH

19 2004.
Notary Public: [Signature]
S. ARMSTRONG
PUBLIC

Date Commission Expires: _____
MY APPL. EXPIRES 1-9-2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Imperial Oil Properties, Inc. Lease Name: Kimble Well #: 35-2
 Sec. 35 Twp. 32 S. R. 18 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: DUAL COMP. POROSITY
 DUAL INDUCTION
 MICRO RESISTIVITY

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HEEBNER	4242	-2209
BROWN LIME	4415	-2383
LANSING	4435	-2403
BASE K.C.	4851	-2819
MARMATON	4913	-2881
CHEROKEE SHALE	5049	-3017
MISSISSIPPI	5106	-3074

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"	48#	45'			
Surface	12-1/4"	8-5/8"	24#	673'	Midcon Premium+	155 100	
Production	7-7/8"	5-1/2"	15.5#	5252'	Premium	250	4%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4744 to 4747'	NONE	

TUBING RECORD			
Size	Set At	Packer At	Liner Run
2 3/8"	4747.85'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		1970	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

KANSAS CORPORATION COMMISSION
MULTIPOINT BACK PRESSURE TEST

8-7-88

TYPE TEST: <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		TEST DATE: 3/25/04	
COMPANY IMPERIAL OIL PROPERTIES, INC.		LEASE KIMBLE 35-2	
WELL NO. 35-2			
COUNTY COMANCHE	LOCATION 150'NW OF N/2-N	SECTION SEC. 35-32S-18W	TWP 35-2
RESERVOIR SWOPE		PIPELINE CONNECTION	
COMPLETION DATE 2/24/04	FLUG BACK DEPTH TOTAL DEPTH	5210' 4744	PACKER SET AT
CASING SIZE 5.500	WT. 15.500	ID 4.995	SET AT 5255
			PERF. 4744
			TO 4747
TUBING SIZE 2.000	WT. 4.700	ID 1.995	SET AT 4748
			PERF. TO
TYPE COMPLETION (Describe)		TYPE FLUID PRODUCTION NONE	
PRODUCING TUB (Annulus/Tubing) TUBING		RESERVOIR TEMPERATURE F 120	BAR PRESS - Pa 14.4 psia
GAS GRAVITY - Gg .739	% CARBON DIOXIDE 0.00	% NITROGEN 0.450	API GRAVITY OF LIQUID
VERTICAL DEPTH (ft) 4744	TYPE METER CORR. NONE		PROVER SIZE 2
REMARKS			

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OBSERVED SURFACE DATA

RATE NO.	ORIFICE SIZE in.	(PROVER) PRESSURE psig	DIFF. (P _w) (P _c)	FLOWING TEMP. t.	WELLHEAD TEMP. t.	CASING WELLHEAD PRESS.		TUBING WELLHEAD PRESS.		DURATION HOURS	LIQUID PROD. bbls.
						(P _w) psig	(P _c) psig	(P _w) psig	(P _c) psig		
SHUT-IN						1452	1466	1410	1424	73.00	
1.	.750	25.00		60	60	1372	1386	1262	1276	1.00	
2.	.750	40.00		60	60	1317	1331	1050	1064	1.00	
3.	.750	63.00		60	60	1237	1251	1130	1144	1.00	
4.	.750	80.00		60	60	1100	1114	1162	1176	1.00	

FLOW STREAM ATTRIBUTES

RATE NO.	COEFFICIENT (F _p) Mcfd	(PROVER) PRESSURE psia	EXTENSION $\sqrt{P_m \times L_w}$	GRAVITY FACTOR F _g	FLOWING TEMP FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW Q Mcfd	GOR	G _m
1.	9.694	39.4	39.40	1.1633	1.0000	1.0040	446		.739
2.	9.694	54.4	54.40	1.1633	1.0000	1.0055	616		.739
3.	9.694	77.4	77.40	1.1633	1.0000	1.0079	879		.739
4.	9.694	94.4	94.40	1.1633	1.0000	1.0097	1074		.739

PRESSURE CALCULATION

RATE NO.	P _t psia	P _c psia	P _w psia	(P _c) ² Thousands	(P _w) ² Thousands	PLOTTING POINTS		% SHUT-IN 100 $\left[\frac{P_w - P_c}{P_c - P_c} \right]$
						(P _c) ² - (P _w) ² Thousands	Q Mcfd	
1.	1276.4	1466.4	1386.4	2150.3	1622.1	228.2	446.1	94.5
2.	1064.4	1466.4	1331.4	2150.3	1772.6	377.7	616.6	90.7
3.	1144.4	1466.4	1251.4	2150.3	1566.0	584.3	879.7	85.2
4.	1176.4	1466.4	1114.4	2150.3	1241.9	908.4	1074.8	75.8

INDICATED WELLHEAD OPEN FLOW

1970

Mcfd @ 14.65 psia

"n" = .660

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the 26th day of March 20 04

Witness (if any)

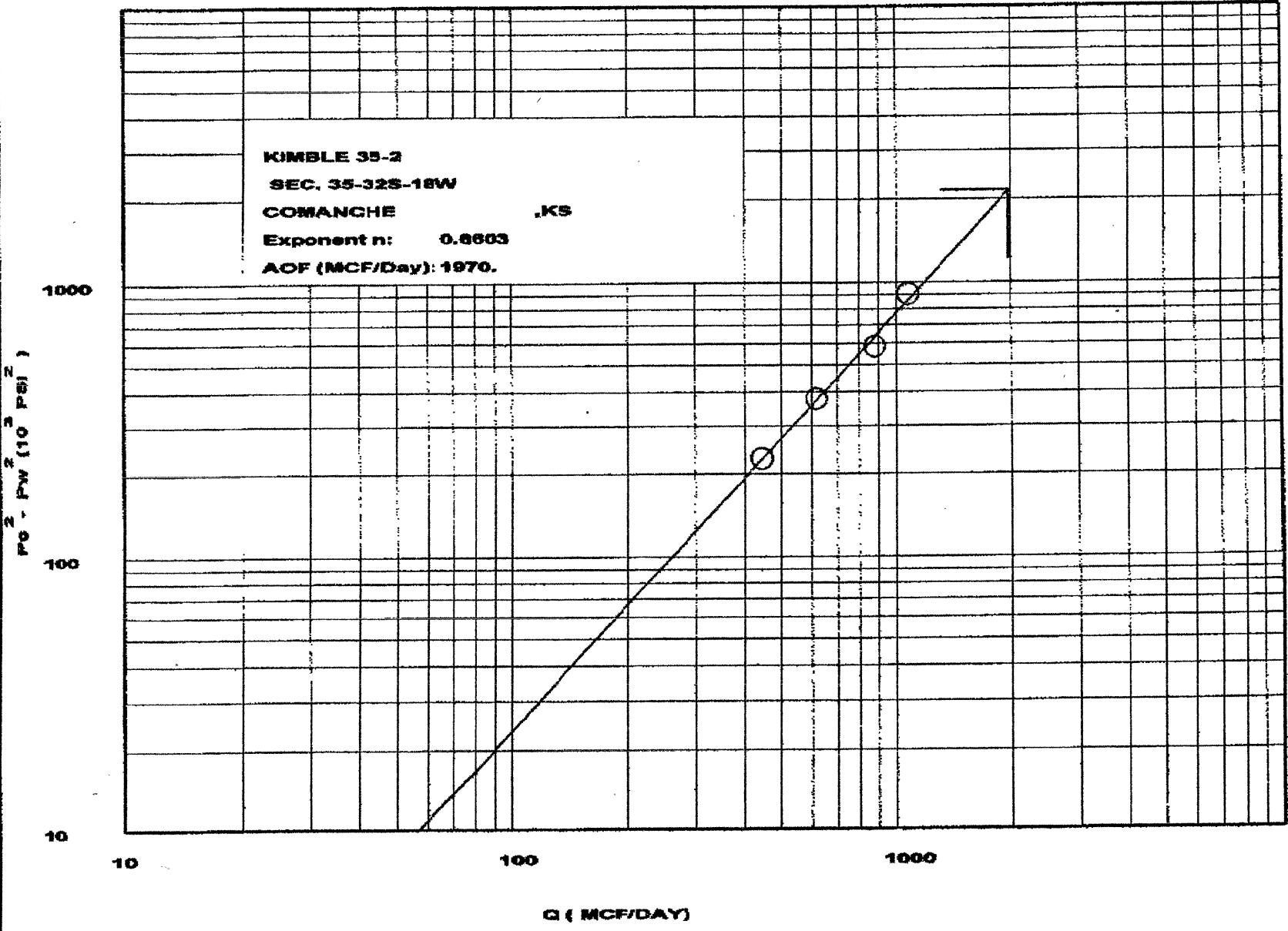
For Commission

Paul Bluff
For Company

GAS WELL BACK PRESSURE CURVE

WELL TESTER: Pauly & Co.

TEST DATE: 3/25/04



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CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON JOB LOG					TICKET #	TICKET DATE	
REGION Central Operations					AREA / STATE	COUNTY	
MID / COUNTRY Mid Continent/USA					M/CS	COMANCHE	
MCL ID / EMPL # MCL / 10104		H.E.S. EMPLOYEE NAME JOHN WOODROW		P&L DEPARTMENT Cement			
LOCATION LIBERAL		COMPANY IMPERIAL OIL PROPERTIES INC		CUSTOMER REP / PHONE DAVE PAULEY			
TICKET AMOUNT \$8,626.99		WELL TYPE 01 Oil		AP/AMW #			
WELL LOCATION LAND NE COLDWATER			DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Surface Casing		
LEASE NAME KIMBLE		SEC / TWP / RANG 35 - 32S - 18W		HES FACILITY (CLOSEST TO WELL) LIBERAL, KS.			
HRS / EMP NAME / EMP # (EXPOSURE HOURS)		HRS / EMP NAME / EMP # (EXPOSURE HOURS)		HRS / EMP NAME / EMP # (EXPOSURE HOURS)		HRS / EMP NAME / EMP # (EXPOSURE HOURS)	
Davis, T 106304							
Wille, D							
Ferguson, R 106154							
	1300				CALLED OUT FOR JOB		
	1700				ON LOCATION RIG DRILLING		
	2000				START S.B.D.P.		
	2130				OUT OF HOLE W/DP RIG UP CASERS		
	2200				START CASING AND FE		
	0115				CASING ON BOTTOM HOOK UP PC AND CIRC LINES		
	0120				BREAK CIRC W/RIG		
	0122				CIRC TO PT		
	0146				THRU CIRC HOOK LINES TO PT		
	0152			1500	PSI TEST LINES		
	0155	6.5	81.0	100	PUMP 155SX P+MG AT 11.4#		
	0207	6.0	24.0	130	PUMP 100SX P+ AT 14.5#		
	0211				SHUT DOWN DROP PLUG		
	0219	4.0	40.0	40	PUMP DISPLACEMENT		
	0229	2.0	40.0	140	40 BBL IN SLOW RATE		
	0231	2.0	40.0	150-750	LAND PLUG		
	0232		40.0	760-0	RELEASE FLOAT HELD		
	0235				JOB OVER		
					CIRCULATED CEMENT TO SURFACE		

REGION Central Operations	AREA / COUNTRY Mid Continent/USA	SOA / STATE MC/Ks	COUNTY COMANCHE
WELL # / EMP # MCL / 10104	LES EMPLOYEE NAME JOHN WOODROW	PCL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY IMPERIAL OIL PROPERTIES INC	CUSTOMER REP / PHONE 30 DAVE PAULEY	
TICKET AMOUNT \$8,626.99	WELL TYPE 01 OIL	APUUM #	
WELL LOCATION LAND NE COLDWATER	DEPARTMENT CEMENT	SAP BOB# NUMBER 7521	Cement Surface Casing
LEASE NAME KIMBLE	Well No. 2	SEC / TWP / RNG 35 - 32S - 18W	LES FACILITY (CLOSEST TO WELL SITE) LIBERAL,KS.

LES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Davis, T 106304	19.2			
Wille, D	18.4			
Ferguson, R 106154	9.0			

LES UNIT # / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10219237	150			
10240238-10011276	75			

Form Name _____ Type _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	1/30/2004	1/30/2004	1/31/2004	1/31/2004
Time	1300	1700	0200	0230

Type and Size	Qty	Make
Float Collar INSERT	1	H
Float Shoe FILL TUBE	1	
Centralizers 8-4	2	A
Top Plug 5W	1	
HEAD PC	1	L
Limit clamp		
Weid-A		C
Guide Shoe		
BTM PLUG BASKET	1	O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	85/8"		KB	675	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Fl.
Perforations							
Perforations							
Perforations							

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	in
NE Agent	Gal.	in
Fluid Loss	Gal/Lb	in
Gelling Agent	Gal/Lb	in
Fric. Red.	Gal/Lb	in
Breaker	Gal/Lb	in
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Date	Hours	Date	Hours	Description of Job
1/30				Cement Surface Casing

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Ordered	Avail	Used
Treating	Disp.	Overall
Feet 44	Reason	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	165	MIDCON PP		3% CC - 1/4# FLOCELE	17.92	2.92	11.40
2	100	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Circulating Breakdown	Displacement	Preflush:	BBI	Type:
Lost Returns - Y	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad:Bbl -Gal
Cmt Rtns#Bbl	Actual TOC	Excess /Return	BBI	Calc.Disp Bbl
Average	Frac. Gradient	Calc. TOC:		Actual Disp.
Shut In: Instant	5 Min.	Treatment:	Gal - BBI	Disp:Bbl
		Cement Slurry	BBI	
		Total Volume	BBI	
				105.0
				145.00

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2919887	TICKET DATE 02/12/04
BDA / STATE MC/Ks	COUNTY COMANCHE
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE DAVE PAULEY 316-250-2045
SAP BOMB NUMBER 7523	Cement Production Casing
HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBU ID / EMPL # MCL10101 106322	H.E.S. EMPLOYEE NAME Danny McLane
LOCATION LIBERAL	COMPANY IMPERIAL OIL PROPERTIES INC
TICKET AMOUNT \$13,579.27	WELL TYPE 01 Oil
WELL LOCATION Coldwater, Ks	DEPARTMENT Cement
LEASE NAME KIMBLE	Well No. 2
	SEC / TWP / RNG 35 - 32S - 18W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	12.0			
Smith, B 106036	8.0			
Green, S 301261	8.0			
Torres, J 295373	8.0			

HES UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	150			
10251401	150			
10010748 10011276	75			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	2/12/2004	2/12/2004	2/13/2004	3/13/2004
Time	1500	1900	0430	0600

Tools and Accessories

Type and Size	Qty	Make
Insert 5 1/2	1	Howco
Float Shoe		Howco
Centralizers 5 1/2	12	Howco
Top Plug 5 1/2	1	Howco
HEAD 5 1/2	1	Howco
Limit clamp 5 1/2	1	Howco
Weld-A	1	Howco
Guide Shoe 5 1/2	1	Howco
Basket 5 1/2	3	Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	15.5#	5 1/2'		0	5249.86	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
2/12	5.0	2/13		Cement Production Casing
2/13				
Total	5.0	Total		

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 WICHITA, KS

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM Disp. _____	Overall _____
Feet 44.25	Cement Left in Pipe Reason _____	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	250	PREMIUM H	Bulk	4% TOTAL GEL-5% CALSEAL-.25%D-AIR-3000-5#GILSONITE.5%HALAD-322-10% SAL	6.81	1.54	14.60
2	25	PREMIUM H	Bulk	4%TOTAL GEL-5%CALSEAL-.25%D-AIR-3000-5#GILSONITE.5%HALAD-322-10% SAL	6.81	1.54	14.60
3							
4							

Summary

Circulating Breakdown _____	Displacement _____	Preflush: BBI _____	Type: H2O, SF, H2O
Lost Returns-y _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad:Bbl -Gal _____
Cmt Rtrn#Bbl _____	Lost Returns-f _____	Excess /Return BBI _____	Calc.Disp Bbl 123.8
Average _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. 124
Shut In: Instant _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp:Bbl _____
	5 Min. _____	Cement Slurry BBI _____	Rat & Mouse 6.5
	15 Min. _____	Total Volume BBI _____	#VALUE!

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

[Signature]
 SIGNATURE _____

