

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

**CONFIDENTIAL**

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Suite 300

City/State/Zip: Wichita, KS 67206

Purchaser: \_\_\_\_\_

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Val Energy, Inc.

License: 5822

Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11-30-03 12-7-03 NA

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 15-119-21121-00-00

County: Meade

E/2 NW NE Sec. 35 Twp. 33 S. R. 28  East  West

660 feet from S / (N) (circle one) Line of Section

1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW Sw

Lease Name: Isaac Trust C Unit Well #: 1-35

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2476' Kelly Bushing: 2486'

Total Depth: 3450' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 921 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to At I W H M 2-0-07 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 41,000 ppm Fluid volume 1,200 bbls

Dewatering method used \_\_\_\_\_ Evaporation \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

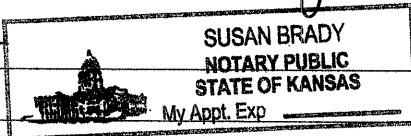
Signature: Scott Hampel

Title: Engineering/Production Mgr. Date: 2/24/04

Subscribed and sworn to before me this 24th day of February

20 04  
Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- \_\_\_\_\_ Wireline Log Received
- \_\_\_\_\_ Geologist Report Received
- \_\_\_\_\_ UIC Distribution

X

**CONFIDENTIAL**

Side Two

**ORIGINAL**

Operator Name: McCoy Petroleum Corp. Lease Name: Isaac Trust C Unit Well #: 1-35  
 Sec 35 Twp 33 S. R. 28  East  West County: \_\_\_\_\_ Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit- Copy)  
 List All E. Logs Run: Dual Induction, Neutron-Density

Name		Top	Datum
Herington	2685 (-199)	Council Grove B	3138 (-652)
Krider	2717 (-231)	Council Grove C	3168 (-682)
Winfield	2764 (-278)	Council Grove D	3190 (-704)
Towanda	2834 (-348)	RTD	3450
Wreford	3012 (-526)	LTD	3447
Council Grove A	3116 (-630)		

**KCC**  
**FEB 23 2004**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
					A-Con	225	3% cc, 1/4#cellflake
Surface	12 1/4"	8 5/8"	23#	921'	Common	150	2%cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
Date of First, Resumed Production, SWD or Enhr.					<input type="checkbox"/> Yes <input type="checkbox"/> No
Producing Method					<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**RECEIVED**  
**FEB 25 2004**  
**KCC WICHITA**

CONFIDENTIAL

ORIGINAL  
FIELD ORDER 7455



INVOICE NO. \_\_\_\_\_ Subject to Correction

Date 12-1-03 Lease TSSAC TRUST 1" C" Well # 1-35 Legal 35-335-28W

Customer ID \_\_\_\_\_ County MEADE State KS Station LIBERAL

Depth \_\_\_\_\_ Formation \_\_\_\_\_ Shoe Joint 45

Casing 8 5/8 Casing Depth 915 TD 935 Job Type 8 5/8 Surface (New well)

Customer Representative CALVIN MIKHELSON Treater Shawn FREDERICK

McCOY PETROLEUM  
KCC  
FEB 23 2004

CHARGE

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by *[Signature]*

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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 SK	Common LIBERAL	✓			
D201	285 SK	A-CON BLEND (Common) LIBERAL	✓			
D200	450 SK	Common 1" CMT	✓			
C310	9/8 1b	CALCIUM CHLORIDE	✓			
C194	8/16	GELL FLAKE	✓			
C320	282 1b	CMT GEL	✓			
C310	370 1b	CALCIUM CHLORIDE	✓			
F123	2 ea	BASKET 8 5/8	✓			
F193	1 ea	GUIDE SHOE - REG 8 5/8	✓			
F233	1 ea	FLAPPER TYPE INSERT FLOAT	✓			
F145	1 ea	TOP RUBBER PLUG	✓			
R402	4 ea	ADDITIONAL HRS 1"				
R402	6 ea	ADDITIONAL HRS 1"				
	375 FT	1" PIPE LEFT IN HOLE		\$1.70 per foot no discount		
R701	1 ea	CMT HEAD RENTAL				
E107	825 SK	CMT SERVICE CHARGE				
E100	45 mi	UNITS 1 MILES 1 way				
E104	1755 TON	TONS 38 MILES 45 mi				
R202	1 ea	EA. 4 HRS PUMP CHARGE				
		Discounted TOTAL				13246.91
		PUS TAX				

RECEIVED  
FEB 25 2004  
KCC WICHITA

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL