

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Seminole Transportation & Gathering, Inc.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Mallard JV, Inc
License: 4958
Wellsite Geologist: Ken LeBlanc
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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API No. 15 - 047-21001-00-01
County: Edwards
SE SE SW Sec. 30 Twp. 26 S. R. 16 East West
330 feet from (S) N (circle one) Line of Section
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Thompson Well #: #1 OWWO
Field Name: wildcat
Producing Formation: Lansing - Kansas City
Elevation: Ground: 2097 Kelly Bushing: 2102
Total Depth: 4420 Plug Back Total Depth: 4419
Amount of Surface Pipe Set and Cemented at 431 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

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If Workover/Re-entry: Old Well Info as follows:
Operator: Spines Exploration Inc.
Well Name: Thompson #1

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Alternate II completion, cement circulated from _____
feet depth to ACT J WITHIN w/ 2-6-82 sx cmt.

Original Comp. Date: 1-28-82 Original Total Depth: 4700
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-15-03 11-21-03 01-08-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 33,000 ppm Fluid volume 1200 bbls
Dewatering method used Hauled off free fluids & allow mud to dry
Location of fluid disposal if hauled offsite:
Operator Name: Greensburg Oil Field Services
Lease Name: Copeland License No.: 32966
Quarter NE Sec. 19 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: C-20041

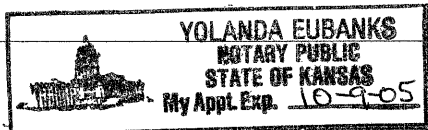
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: February 18, 2004

Subscribed and sworn to before me this 18th day of February,
2004.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Vincent Oil Corporation Lease Name: Thompson Well #: #1 OWWO
 Sec. 30 Twp. 26 S. R. 16 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached sheet
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (orig.)	12.25	8.625	24	431 ft.	unknown	325	
Production	7.875	4.5	10.5	4419 ft.	ACS	175	5# Korseal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	perfs: 4362 to 4366 ft.	800 gals. 15% MCA	

TUBING RECORD		Size 2.375	Set At 4364	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. January 10, 2004			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 70	Gas Mcf 3	Water Bbls. 0	Gas-Oil Ratio	Gravity 38

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SE SE SW
Sec. 30-26S-16W
Edwards County, KS

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THOMPSON #1 OWWO
DRILLING INFORMATION

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ORIGINAL

Vincent Oil Corporation
Mull East Prospect

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OPERATOR: Vincent Oil Corporation

CONTRACTOR: Mallard J.V., Inc.

ELEVATION: 2097 ft. G.L.- 2102 K.B.

GEOLOGIST: Ken LeBlanc

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	SAMPLE TOPS	ELECTRIC LOG
Heebner Shale	3883 (-1781)	3883 (-1781)
Brown Lime	4034 (-1932)	4036 (-1934)
Lansing/KC	4049 (-1947)	4050 (-1948)
Stark Shale	4269 (-2167)	4270 (-2168)
Pleasanton	4358 (-2256)	4360 (-2258)
BKC	4387 (-2285)	4380 (-2278)
RTD/LTD	4420 (-2318)	4423 (-2321)

DST #1 4340 to 4370 ft. (L.K.C. - Pleasanton)

30", 60", 45", 90"

1st open: GTS in 8 minutes

Gauged: 56 MCFD 10 min.

56 MCFD 20 min.

56 MCFD 30 min.

2nd open: GTS immediately, average gauge of 24 MCFD

Recovered: 2090 ft of gassy oil (40% gas, 60% oil)

120 ft of gassy mud cut oil (20% gas, 20% mud, 60% oil)

Oil gravity of 39 degrees

IFP: 102# - 186#

FFP: 233# - 379#

ISIP: 1441#

FSIP: 1424#

Temp. 133 degrees

ALLIED CEMENTING CO., INC.

12965

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ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 18 2004

SERVICE POINT:

Ht Bend

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DATE <u>11-21-03</u>	SEC. <u>30</u>	TWP. <u>26</u>	RANGE <u>16</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Thompson</u> WELL # <u>1</u>		LOCATION <u>Howland 10N, 14/10E</u>			COUNTY <u>Edw</u>	STATE <u>Ka</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Mallard Arly
 TYPE OF JOB Production
 HOLE SIZE 7 7/8" T.D. 4420'
 CASING SIZE 4 1/2" mud 1 1/2" DEPTH 4419'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 14'
 CEMENT LEFT IN CSG. 14'
 PERFS. _____
 DISPLACEMENT 70 1/4 bbls (Kcl)
 EQUIPMENT _____

PUMP TRUCK CEMENTER Tim D
 # 181 HELPER Bob D
 BULK TRUCK DRIVER Don Armitt
 # 342
 BULK TRUCK DRIVER _____
 # _____

OWNER Same
 CEMENT AMOUNT ORDERED 175 sha ASC 5# Kelmed
500 gal Mud clean
8 gal Clapro

COMMON <u>ASC 175</u>	@	<u>9.00</u>	<u>1575.00</u>
POZMIX _____	@	_____	_____
GEL <u>2.14</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE _____	@	_____	_____
<u>Mud Clean 500 GAL</u>	@	<u>.75</u>	<u>375.00</u>
<u>Kcl-Add 8 GAL</u>	@	<u>22.90</u>	<u>183.20</u>
<u>Kcl Seal 8 TS#</u>	@	<u>50</u>	<u>437.50</u>
_____	@	_____	_____
_____	@	_____	_____
HANDLING <u>227.14</u>	@	<u>1.15</u>	<u>261.05</u>
MILEAGE <u>227.14</u>	@	<u>0.5</u>	<u>340.50</u>

RECEIVED TOTAL 3192.25

FEB 20 2004

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REMARKS:

Run 4419' of 4 1/2" cas. Broke circulation.
Pumped 500 gal mud clean. Mixed 150 gal
ASC 5# Kelmed/sh. worked up. Displaced
Plug with 2% Kcl water. handled
Plug at 1000#. Released a float
Hold.

Plugged Rathole 1/15ths Manual 1/10ths

DEPTH OF JOB <u>4419'</u>	_____	_____
PUMP TRUCK CHARGE _____	_____	<u>1195.00</u>
EXTRA FOOTAGE _____	@	_____
MILEAGE <u>30</u>	@	<u>3.50</u> <u>105.00</u>
PLUG <u>1-4 1/2" Rubber</u>	@	<u>48.00</u> <u>48.00</u>
_____	@	_____
_____	@	_____

TOTAL 1348.00

CHARGE TO: Vincent Oil, Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>1-4 1/2" Muddinghoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1-4 1/2" ASU Insert</u>	@	<u>210.00</u>	<u>210.00</u>
<u>6-4 1/2" Centralizer</u>	@	<u>45.00</u>	<u>270.00</u>
_____	@	_____	_____
_____	@	_____	_____

TOTAL 605.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Pat Livingston

DISCOUNT _____

IF PAID IN 30 DAYS

Pat Livingston
 PRINTED NAME

TAX _____

TOTAL CHARGE _____