

AMENDED
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
 September 1999
 Form Must Be Typed

MAY 14 2004

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **KCC WICHITA**

Operator: License # 5118
 Name: TGT Petroleum Corp.
 Address: 7570 W. 21st-Bldg. 1010-D
 City/State/Zip: Wichita, Ks. 67205
 Purchaser: SemGroup
 Operator Contact Person: B. Lynn Herrington
 Phone: (316) 773-2266
 Contractor: Name: Abercrombie RTD, Inc.
 License: 30684
 Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/23/03 11/04/03 3/19/04
 Spud Date or Date Reached TD Delay Comp.
 Recompletion Date Completion Date or
 Recompletion Date

API No. 15 - 097-215170000

County: Kiowa

NE-SE Sec. 34 Twp. 27 S. R. 19 East West

2050 feet from S ~~XX~~ (circle one) Line of Section

680 feet from E ~~XX~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wheeler "B" Well #: 1

Field Name: Einsel

Producing Formation: Cherokee

Elevation: Ground: 2268' Kelly Bushing: 2273'

Total Depth: 4920' Plug Back Total Depth: 4878'

Amount of Surface Pipe Set and Cemented at 509 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx crnt.

ALT I WITHIN 2-6-07

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: TGT Petroleum Corp.

Lease Name: Einsel SWD License No.: 5118

Quarter NE Sec. 12 Twp. 28 S. R. 19 East West

County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
 Title: Exc. VP Date: May 10, 2004

Subscribed and sworn to before me this 10th day of May,

~~2004~~

Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2005

KCC Office Use ONLY

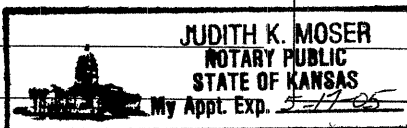
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: TGT Petroleum Corp. Lease Name: Wheeler "B" Well #: 1
 Sec. 34 Twp. 27 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Compensated Density/Neutron</u> ✓ <u>Radiation Guard</u> ✓	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1220</td> <td>(+1053)</td> </tr> <tr> <td>Topeka</td> <td>3730</td> <td>(-1457)</td> </tr> <tr> <td>Heebner</td> <td>4-75</td> <td>(-1802)</td> </tr> <tr> <td>Brn Lime</td> <td>4226</td> <td>(-1953)</td> </tr> <tr> <td>Lansing</td> <td>4236</td> <td>(-1963)</td> </tr> <tr> <td>B/KC</td> <td>4634</td> <td>(-2361)</td> </tr> <tr> <td>Cherokee</td> <td>4766</td> <td>(2493)</td> </tr> <tr> <td>Mississippi</td> <td>4833</td> <td>(-2560)</td> </tr> <tr> <td>LTD</td> <td>4915</td> <td>(-2642)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1220	(+1053)	Topeka	3730	(-1457)	Heebner	4-75	(-1802)	Brn Lime	4226	(-1953)	Lansing	4236	(-1963)	B/KC	4634	(-2361)	Cherokee	4766	(2493)	Mississippi	4833	(-2560)	LTD	4915	(-2642)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	24#	509'	A-Serv Lt 60/40 Pos	185 100	2% cc 2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5 8RD	4909'	50/50 Pos A-Serv Lt	170 50	2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

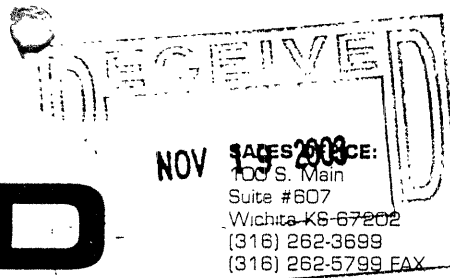
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4785' -4788'	600 gal. 10% MOD 202 & nitrogen	4785-88

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	4877'	4766'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
March 19, 2004			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		97		340	-0-		3505:1	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4785-88



SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to: TGT PETROLEUM CORP P.O. Box 75097 Wichita, KS 67275-0097	8258850	Invoice	Invoice Date	Order	Order Date
		311047	11/18/03	7155	11/5/03
	Service Description				
	Cement				
		Lease		Well	
		Wheeler		B-1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	H. Bellerive	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D206	A-SERV LITE (COMMOM)	SK	50	\$8.65	\$432.50 (T)
D104	50/50 POZ (PREMIUM)	SK	170	\$7.38	\$1,254.60 (T)
C195	FLA-322	LB	111	\$7.50	\$832.50 (T)
C221	SALT (Fine)	GAL	1083	\$0.25	\$270.75 (T)
C321	GILSONITE	LB	741	\$0.60	\$444.60 (T)
C243	DEFOAMER	LB	30	\$3.00	\$90.00 (T)
C310	CALCIUM CHLORIDE	LBS	86	\$0.75	\$64.50 (T)
C303	SUPER FLUSH	GAL	300	\$3.25	\$975.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$71.00	\$710.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$205.00	\$410.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00 (T)
E107	CEMENT SERVICE CHARGE	SK	220	\$1.50	\$330.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	333	\$1.30	\$432.90
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00

RECEIVED
MAY 14 2004
KCC WICHITA

Sub Total: \$12,133.10
Discount: \$3,640.38
Discount Sub Total: \$8,492.72
Kiowa County & State Tax Rate: 6.30% **Taxes:** \$399.28
 (T) Taxable Item
Total: \$8,892.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		8258850	Invoice	Invoice Date	Order	Order Date
TGT PETROLEUM CORP P.O. Box 75097 Wichita, KS 67275-0097		RECEIVED MAY 14 2004 KCC WICHITA	310167	10/31/03	7150	10/24/03
			Service Description			
			Cement			
			Lease		Well	
			Wheeler		B-1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	H. Bellerive	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	100	\$7.84	\$784.00 (T)
D206	A-SERV LITE (COMMOM)	SK	185	\$8.65	\$1,600.25 (T)
C310	CALCIUM CHLORIDE	LBS	580	\$0.75	\$435.00 (T)
C194	CELLFLAKE	LB	62	\$2.00	\$124.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
E107	CEMENT SERVICE CHARGE	SK	285	\$1.50	\$427.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	432	\$1.30	\$561.60
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,337.10

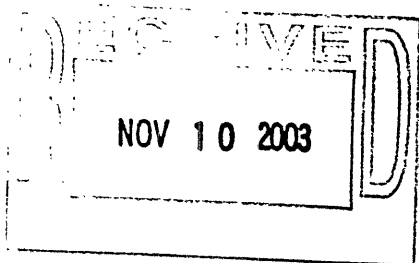
Discount: \$1,600.90

Discount Sub Total: \$3,736.20

Kiowa County & State Tax Rate: 6.30% Taxes: \$144.67

(T) Taxable Item

Total: \$3,880.87



PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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