

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5118
Name: TGT Petroleum Corporation
Address: 7570 W. 21st - Bldg. 1010, Suite D
City/State/Zip: Wichita, Ks. 67205
Purchaser: _____
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Abercrombie RTD, Inc.
License: 30684

API No. 15 - 097-215170000
County: Kiowa
- NE SE Sec. 34 Twp. 27 S. R. 19 East West
2050 feet from S / (circle one) Line of Section
680 feet from E / (circle one) Line of Section

Wellsite Geologist: Jeff Christian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wheeler "B" Well #: 1
Field Name: Einsel
Producing Formation: Cherokee
Elevation: Ground: 2268' Kelly Bushing: 2273'
Total Depth: 4920' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/23/03 11/04/03 Delay Comp.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90-570-C

RECEIVED
FEB 20 2004
KCC WICHITA
KCC
FEB 18 2004

CONFIDENTIAL

ALT I WHM 2-6-04

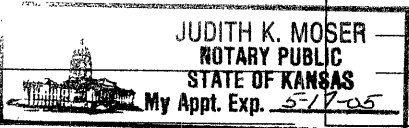
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Executive VP Date: Feb. 18, 2004

Subscribed and sworn to before me this 18th day of February,
2004

Notary Public: Judith K. Moser
Date Commission Expires: May 17, 2005



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: TGT Petroleum Corp. Lease Name: Wheeler "B" Well #: 1

Sec. 34 Twp. 27 S. R. 19W [] East [X] West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [X] Yes [] No

Electric Log Run [X] Yes [] No (Submit Copy)

List All E. Logs Run: Compensated Density/Neutron Radiation Guard

[X] Log Formation (Top), Depth and Datum [] Sample

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Topeka, Heebner, Brn Lime, Lansing, B/KC, Cherokee, Mississippi, LTD.

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify) Production Interval



CONFIDENTIAL

KCC
FEB 18 2004

ORIGINAL

INVOICE NO.	Subject: CONFIDENTIAL			FIELD ORDER		7155
Date: 11-5-03	Lease: WHEELER 'B'	Well # 1	Legal: 3A-27J-19W			
Customer ID	County: KIOWA	State: KS	Station: HZART			
T.G.T. PETROLEUM Coep		Depth: 15.5 #/TT	Formation:	Shoe Joint: 22.60	L.O. Baffle	
RECEIVED		Casing: 5/2	Casing Depth: 4909'	TD: 4915'	Job Type: 5/2 L.S. NEW WELL	
		Customer Representative: Harold BELLERUE		Treater: T. SEBA		
FEB 20 2004						

CHARGE

AFE Number: PO Number: **KCC WICHITA** Materials Received by: **X Harold Bellerue**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-206	50 SKS	A-SERV ITR (Common)	✓			
D-104	170 SKS	50/50 POR (PREM)	✓			
C-195	111 lbs	FLA-322	✓			
C-221	333 lbs	SAIT	✓			
C-321	741 lbs	GILSONITE	✓			
C-243	30 lbs	DEFOAMER	✓			
C-310	86 lbs	CALCIUM CHLORIDE	✓			
C-221	250 lbs	SAIT	✓			
C-303	300 GAL	SUPER FLUSH	✓			
F-101	10 EA	Turbolizer 5/2	✓			
F-121	2 EA	CMT BKTS "	✓			
F-211	1 EA	AFU FLOAT SHOE "	✓			
F-171	1 EA	L.O. Plug; Baffle "	✓			
F-261	1 EA	CMT POOT COLLAR "	✓			
E-107	220 SKS	CMT SERV. CHARGE				
E-100	35 mi	UNITS) way MILES 35				
E-104	333 TM	TONS MILES				
R-210	1 EA	EA. 4909' PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CMT CS6 SWIVEL RENTAL				
		DISCOUNTED PRICE		53,492.72		
		Plus TAXES				

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL



KCC

FEB 18 2004

ORIGINAL

FIELD ORDER

7150

CHARGE

INVOICE NO.		CONFIDENTIAL		Well #	1	Legal	34-275-19W
Date	10-24-03	Lease	WHEELER "B"	State	Ks	Station	PRATT
Customer ID		County	KIOWA	Depth	24 1/2 FT	Formation	
T.G.T. PETROLEUM Corp.		Casing	8 5/8	Casing Depth	508	TD	509'
		Customer Representative	HAROLD BELLEVUE	Treater	T. SEBA	Shoe Joint	BAFFLE 45.62
		Job Type	8 5/8 surface				NEW WELL

AFE Number	PO Number	Materials Received by	X <i>Harold Bellevue</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	100 SKS	60/40 Pbz (common)	✓			
D-206	105 SKS	A-SERV LITE (common)	✓			
C-310	580 lbs	CALCIUM CHLORIDE	✓			
C-194	62 lbs	CELLULASE	✓			
F-163	1 EA	WOODEN PLUG 8 5/8	✓			
F-103	2 EA	CENTRALIZER "	✓			
F-303	1 EA	BAFFLE PLATE Alum "	✓			
RECEIVED						
FEB 20 2004						
KCC WICHITA						
E-107	28.5 SKS	CMT SERV. CHARGE				
E-100	35 MT	UNITS 1WAY MILES 35				
E-104	432 TM	TONS MILES				
R-201	1EA	EA. 509' PUMP CHARGE				
R-701	1EA	CMT HEAD RENTAL				
DISCOUNTED PRICE =				3,736.20		
+ TAXES						

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL